

# WEEKLY MARKET REPORT

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#### US government shutdown weighs on oil prices

Data from the US Energy Information Administration (EIA) for the week ending Sept. 26, 2025, indicate:

US crude oil refinery inputs averaged 16.17 million b/d during the week, a decrease of 308,000 b/d from the previous week. Refineries operated at 91.4% of capacity, down 1.6 percentage points from the previous week. Gasoline production fell by 363,000 b/d to 9.34 million b/d, and distillate fuel production decreased by 25,000 b/d to 4.96 million b/d.

US crude oil imports averaged 5.83 million b/d for the week, down 662,000 b/d from a week earlier. Crude oil exports decreased by 733,000 b/d during the week, leading to an expansion in crude net imports of 71,000 b/d.

US commercial crude oil inventories increased by 1.79 million bbl from the previous week. This compared with analysts' expectations for a 1.0 million-bbl build in a Reuters poll. At 416.55 million bbl, US commercial crude oil inventories were about 4% below the 5-year average for this time of year.

"Crude stocks rose following a drop in exports, which were not as hot and could signal some weak demand ... we already had a pretty big sell-off on the government shutdown and expectations that that could slow the economy and hurt demand," said Phil Flynn, a senior analyst at Price Futures Group.

As demand and exports fall, motor gasoline inventories increased by 4.12 million bbl from the previous week to 220.69 million bbl, about the same as the 5-year average. EIA data showed motor gasoline supplied decreased to 8.52 million b/d during the week from 8.96 million b/d in the prior week. Meantime, as imports surge, distillate fuel inventories grew by 578,000 bbl to 123.58 million bbl, about 6% below the 5-year average.

Over the recent 4-week span, total products supplied averaged 20.34 million b/d, up 1.21% from the same period last year. Motor gasoline product supplied averaged 8.7 million b/d, down 0.53% from the same period last year. Distillate fuel product supplied averaged 3.59 million b/d over the past 4 weeks, down 4.42% from the same period last year. Jet fuel product supplied was 1.65 million b/d, down 3.25% compared with the same 4-week period last year.

The price for West Texas Intermediate (WTI) crude oil was \$66.50/bbl on Sept. 26, \$3.48 more than a week ago, and \$2.22 less than a year ago. Oil prices dropped to a 16-week low on Oct. 2 as concerns about the economy grew in light of a potential US government shutdown. Additionally, traders anticipated an increase in oil supply due to a scheduled output boost by OPEC+ next month.

According to EIA estimates, working gas in storage was 3,561 bcf as of Friday, Sept. 26, a net increase of 53 bcf from the previous week. Stocks were 21 bcf higher than last year at this time and 171 bcf above the 5-year average of 3,390 bcf.

Conglin Xu Managing Editor-Economics Oil & Gas Journal

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# **Industry Statistics in Tables**

# EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	05-Sep	12-Sep	19-Sep	26-Sep	Last Week Change
US Crude Production	13,495	13,482	13,501	13,505	4
Refiner Inputs and Utilization	-,				
Crude Oil Inputs	16,818	16,424	16,476	16,168	-308
Gross Inputs	17,230	16,939	16,886	16,604	-282
Operable Refinery Capacity	18,160	18,160	18,160	18,160	0
Refinery Utilization	94.9	93.3	93	91.4	-1.6
Refinery Production	77	70.0	70	74.1	1.0
Gasoline Production	9,587	9,407	9,707	9,344	-363
Distillate Fuel Oil Production	5.229	4,955	4,984	4,959	-25
Jet Fuel Production	1,887	1,897	1,816	1,781	-35
Residual Fuel Production	316	307	349	291	-58
Propane/propylene Production	2,860	2,886	2,885	2,901	16
Stocks	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	,,,,,,,		
Commercial Crude Stocks	424,646	415,361	414,754	416,546	1,792
SPR Crude Stocks	405,224	405,728	405,958	406,700	742
Total US Crude Stocks	829,870	821,089	820,712	823,246	2,534
Gasoline Stocks	219,997	217,650	216,569	220,694	4,125
Distillate Fuel Oil Stocks	120,638	124,684	122,999	123,577	578
Jet Fuel Stocks	43,267	43,899	44,951	44,339	-612
Residual Fuel Stocks	21,207	20,798	21,115	20,628	-487
Propane/propylene Stocks	97,634	98,931	99,918	103,376	3,458
Fuel Ethanol Stocks	22,837	22,602	23,468	22,764	-704
Other Oil Stocks	331,023	338,497	338,174	336,463	-1,711
Total Products Stock	856,604	867,060	867,193	871,841	4,648
Total Oil Stocks	1,686,474	1,688,149	1,687,905	1,695,087	7,182
Total Commercial Oil Stocks	1,281,250	1,282,421	1,281,947	1,288,387	6,440
Imports	1,201,230	1,202,421	1,201,947	1,200,307	0,440
Crude Oil Imports	6,271	5,692	6,495	5,833	-662
Gasoline Imports	681	569	506	668	162
Distillate Fuel Oil Imports	217	95	69	118	49
Jet Fuel Oil Imports	127	54	137	65	-72
Total Products Imports	2,147	2,042	1,639	2.099	460
Exports	2,147	2,042	1,039	2,099	400
Crude Oil Exports	2,745	5,277	4,484	3,751	-733
Gasoline Exports	993	972	901	919	18
Distillate Fuel Oil Exports	1,394	851	1,556	1,378	-178
Jet Fuel Oil Exports	191	238	304	194	-110
Residual Fuel Exports	156	170	130	125	-5
Propane/propylene Exports	1,891	1,972	1,922	2.006	84
Total Products Exports	7.195	6,254	7.178	7,248	70
Net Imports	7,193	0,234	7,176	7,240	70
Crude Oil Net Imports	3,526	415	2,011	2,082	71
Products Net Imports	-5,048	-4,212	-5,539	-5,149	390
Total Net Imports	-1.522	-3.797	-3,537	-3,067	460
Product Supplied/Demand	-1,344	-3,777	-3,34/	-3,007	100
Gasoline Demand	8,508	8,810	8.959	8,518	-441
Distillate Fuel Oil Demand	3,377	3,621	3,738	3,617	-121
Jet Fuel Demand	1,755	1,623	1,499	1,740	241
Residual Fuel Demand	98	317	379	362	-17
Propane/propylene Demand	867	852	895	534	-361
Total Product Demand	19,781	20,637	20,793	20,166	-627
rotai Product Dellialiù	17,/81	40,03/	40,793	40,100	-04/



#### INDUSTRY STATISTICS

		INERY ATIONS	Total	REF	INERY OU	TPUT	
District	Gross inputs	Crude oil inputs 000 b/d)	motor gasoline	Kerosine		Residual	
PAD 1	773	744	3,237	75	252	23	313
PAD 2	4,032	4,029	2,509	298	1,241	23	566
PAD 3	8,897	8,616	1,913	929	2,811	149	1,760
PAD 4	639	638	375	34	216	12	262
PAD 5	2,262	2,140	1,436	446	438	83	
September 26, 2025	16,603	16,167	9,470	1,782	4,958	290	2,901
September 19, 2025	16,886	16,476	9,385	1,816	4,984	349	2,885
September 27, 2024	2 16,059	15,691	9,761	1,848	4,794	273	2,687
	18,160	Operable ca	apacity		91.4	% utilization	n rate

CRUDE AND	PRODU	ст эт	ocks				
District	Crude oil	Motor g	Blending Comp.	Kerosine	Fuel Distillate	Residual	
PAD 1 PAD 2 PAD 3 PAD 3 PAD 4 PAD 5 September 26, 2025 September 19, 2025 September 27, 2024 2	7,010 101,583 238,342 22,819 46,792 416,546 414,753 416,931	56,111 47,493 79,790 7,010 30,290 220,694 216,569 221,201	52,432 43,283 74,630 6,188 28,842 205,375 201,748 204,074	7,771 14,064 865 12,407 44,338 44,951	30,707 31,352 44,914 3,730 12,875 123,578 122,999 121,637	4,545 1,162 11,150 166 3,604 20,627 21,114 24,532	
<sup>1</sup> Includes Pad 5. <sup>2</sup> Resource: US Energy Inf	vised. ormation Adı	ministration.					

	Distric	ts 1-4	Distric	ct 5	7	Total US	
	9-26-25	9-19-25		9-19-25	9-26-25	9-19-25	9-27-24
			(1,0	)00 b/d)			
Total motor gasoline	574	391	93	115	667	506	540
Mo gas blend, comp.	429	278	75	86	504	364	451
Distillate	95	64	23	5	118	69	194
Residual	127	198	0	7	127	205	187
Jet fuel-kerosine	24	0	41	137	65	137	95
Propane/propylene	99	41	34	32	133	73	86
Other	888	591	101	58	989	649	487
Total products	1,807	1,285	292	354	2.099	1,639	1,589
Total crude	4,819	4,940	1,014	1,555	5,833	6,495	6,628
Total imports	6,626	6,225	1,306	1,909	7,932	8,134	8,217

(1,000	b/d)	3,799 448 145
265 248	320 296	448 145
248	296	145
8	107	450
		152
133	121	347
140	435	186
43	123	84
49	143	297
0	236	253
158	68	77
С	49 0 158 countries of	49 143 0 236

EXPORTS OF CRUE	EXPORTS OF CRUDE AND PRODUCTS						
	9-26-25 (1	9-19-25	9-27-24				
Finished motor gasoline	919	901	962				
Fuel ethanol	.88	112	102				
Jet fuel-kerosine	194	304	116				
Distillate	1,378	1,556	1,534				
Residual	125	130	121				
Propane/propylene	2,006	1,922	1,857				
Other oils	2,538	2,253	2,476				
Total products	7.248	7.178	7.168				
Total crude	3,751	4,484	3,878				
Total exports	10,999	11,662	11,046				
Net imports:		,					
Total	(3.067)	(3.527)	(2,829)				
Products	(5,149)	(5,539)					
Crude	2,082	2,011					
* Revised. Source: US Energy Information	Administration.						

		9-27-24* \$/bbl	Change	
SPOT PRICES				
Product value	88.98	79.81	9.17	11.5
Brent crude	69.22	74.07	(4.85)	(6.5
Crack spread	19.76	5.74	14.02	244.3
FUTURES MARKET P	RICES			
Product value	89.53	85.98	3.55	4.1
Light sweet crude	64.28		(5.21)	
Crack spread	25.26	16.49	8.77	53.2
Six month	20.20	10.43	0.77	00.2
Product value	88.87	88.43	0.44	0.5
Light sweet crude	62.86		(5.01)	
Crack spread	26.00	20.56	5.44	26.5

		9-26-25	
District		- \$/bbl	
PADD 1	18.21	16.62	8.31
PADD 2	20.21	18.49	17.41
PADD 3	19.28	18.63	12.83
PADD 4	17.80	14.67	15.22
PADD 5	27.80	27.74	23.04
US avg.	20.47	19.51	15.05

Historical data are available through Oil & Gas Journal Research Center at

	Price ex tax 9-24-25	Pump price* 9-24-25 (¢/gal)	Pump price* 9-25-24
(Approx. prices for	r self-service	unleaded ga	soline)
Atlanta	233.4	282.8	287.6
Baltimore Boston	254.4	319.0	321.0
Buffalo	254.4 253.1 251.2	299.0	306. 299.
Miami	241.2	319.0 299.0 294.5 299.0	302.6
Newark	233.9	297.2	310.4
New York	259.6		319.0
Norfolk	233.3	293.3 317.9	
Philadelphia Pittsburgh	240.8	317.9	322.6
Washington,DC	258.9	312.6	317
PAD I Avg.	240.8 236.0 258.9 245.1	313.1 312.6 302.8	317.4 309.3
Chicago	283.8		380.
Cleveland Des Moines	254.4 230.5		
Des Mones Detroit	250.5	321.1	307.
	254.5 238.4 240.5 241.8 237.6	311.3	308.2
Indianapolis Kansas City Louisville	240.5	311.3 288.9 286.6 283.4	285.
Louisville	241.8	286.6	295.2 293.2
Memphis	237.6	283.4	293.
Milwaukee Minn St Poul		290.0	310.9 303.4
MinnSt. Paul Oklahoma City	255.3 230.5	268.9	282.
Omaha	230.0	281.1	290.
St. Louis	238.3	286.7	306.2
Tulsa	238.3	276.7	284.
Wichita PAD II Avg.	244.3 243.8	287.7 296.4	285. 302.
Albuquerque	250.3	287.6	276.9
Albuquerque Birmingham Dallas-Ft. Worth	230.7	280.1	277.0
Dallas-Ft. Worth	241.2		
Houston Little Rock	236.2 208.7	274.6 252.1	262.2 281.0
Little Rock New Orleans San Antonio	208.7 237.0	252.1	281.
	237.0 241.3	276.3 279.7	277.2 267.4
PAD III Avg.	235.2	275.7	272.
Cheyenne	277.8 268.3	320.2	316.
Denver	268.3	315.9 320.5	341. 356.
Salt Lake City PAD IV Avg.	263.0 269.7	318.9	337.
Los Angeles	364.3	453.6	450.
Phoenix	309.2 326.4	346.6 384.8	330. 380.
Portland	326.4	384.8 457.0	380.
San Diego San Francisco	367.7 370.9		445.3 460.
Seattle	387.9	465.3	
PAD V Avg.	354.4	427.9	
Week's avg.	260.3 260.3 255.7	315.0 315.5	317. 322.
Sept. avg. Aug. avg.	260.3	315.5 309.8	322.
Aug. avg. 2025 to date	255.7	311.1	330.
2024 to date	282.7	336.6	-
*Includes state and sales tax. Local gove Source: Oil & Gas	federal motor	r fuel taxes ar	nd state nal taxes.

	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)
US Gulf of Mexico	41	29	24	82.8
South America	50	46	46	100.0
Northwest Europe	57	52	46	88.5
West Africa	49	39	33	84.6
Middle East	180	162	151	93.2
Southeast Asia	55	54	44	81.5
Worldwide	678	593	529	89.2

US NATURAL GAS STORAGE <sup>1</sup>							
	9-26-25	9-19-25 bcf		Change, %			
Fast	832	807	842	(1.2)			
Midwest	972	945	1,009	(3.7)			
Mountain	269	266	282	(4.6)			
Pacific	302	300	293	3.1			
South Central	1,186	1,190	1,113	6.6			
Salt	292	299	261	11.9			
Nonsalt	894	890	852	4.9			
Total US	3,561	3,508	3,539	0.6			
		June-25		Change, %			
Total US <sup>2</sup>		2,990	3,175	(5.8)			
	Norking gas 'At end of period.  Source: US Energy Information Administration.						

	9-26-25	9-27-24
Alabama	0	0
Alaska	9	10
Arkansas	2	0
California	7	6
Land	5 2	4 2
Offshore Colorado	14	11
Florida	0	0
Illinois	ő	ő
Indiana	ő	ŏ
Kansas	ő	ő
Kentucky	ō	ō
Louisiana	37	41
Land	24	25
Inland waters	3	1
Offshore	10	15
Maryland	0	0
Michigan	1	1
Mississippi	2	1
Montana Nebraska	0	ó
New Mexico	95	104
New York	0	0
North Dakota	27	33
Ohio	13	9
Oklahoma	42	41
Pennsylvania South Dakota	18	14
South Dakota	0	0
Texas	246	277
Land	245	275
Inland waters Offshore	0 1	0
Utah	10	11
West Virginia	7	10
Wyoming	15	17
Others-NV	2	0
Total US	549	587
Total Canada	190	218
Crond total	720	805
Grand total US Oil Rigs	<b>739</b> 424	484
US Gas Rigs	117	99
Total US Offshore	14	19
Total US Cum. Avg. YTD	566	604
By Basin		
Ardmore Woodford	1	2
Arkoma Woodford	1	1
Barnett	.1	.0
Cana Woodford	18	18
DJ-Niobrara	11 45	7 48
Eagle Ford Fayetteville	45	48
Granite Wash	15	4
Haynesville	39	33
Marcellus	24	24
Mississippian	0	20
Other	98	101
Permian	253	306
Utica	14	9
Williston	29	34
Determine from an addition in the	stal death	
Rotary rigs from spudding in to t Definitions, see OGJ Sept. 18, 2	otal depth	

REFINED PRODUCT PRICES	
	-26-25 ¢/gal)
Spot market product prices Motor gasoline (ConventionalRegular) New York Harbor Gulf Coast	203.8 207.2
Motor gasoline (RBOB-Regular) Los Angeles	251.1
No. 2 Heating oil New York Harbor	232.7
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles	247.5 236.0 255.5
Kerosine jet fuel Gulf Coast	216.2
Propane Mt. Belvieu	70.8
Source: EIA Weekly Petroleum Status Report	

Crude oil and lease condensate		
	1 9-26-25 (1,000	² 9-27-24 b/d)
Alabama	8	8
Alaska	425	409
California	265	290
Colorado	464	468
Florida	2	2
Illinois	18	18
Kansas	70	74
Louisiana	1,593	1,361
Michigan	10	12
Mississippi	28	32
Montana	75	75
New Mexico	2,227	2,049
North Dakota	1,134	1,200
Ohio	135	105
Oklahoma	403	399
Pennsylvania	13	12
Texas	6,094	6,119
Utah	191	191
West Virginia	40	33
Wyoming	297	284
Other states	33	30
Total	13,525	13,171

US CRUDE PRICES	9-26-25 (\$/bbl)
Alaska-North Slope <sup>27</sup>	63.06
Light Louisiana Sweet	61.09
California-Midway Sunset 13	56.62
California-Buena Vista Hills <sup>26</sup>	51.95
Southwest Wyoming Sweet	58.78
Eagle Ford45	62.00
East Texas Sweet	59.25
West Texas Sour <sup>34</sup>	57.00
West Texas Intermediate	62.00
Oklahoma Sweet	62.00
Texas Upper Gulf Coast	55.75
Michigan Sour	54.00
Kansas Common	61.25
North Dakota Sweet	54.1
*Current major refiner's posted prices except Nort	h Slope lags 2 months.
40° gravity crude unless differing gravity is show	wn. California prices
are OGJ monthly estimates.	
Source: Oil & Gas Journal	

70.97 72.17 70.58 71.97 70.58 71.95 70.81 71.12 70.49 71.12 70.49 73.10 70.95 70.82 69.81 67.18		83.04 84.70 81.41 85.24 76.26 83.15 82.86 83.85 68.63 82.77 83.25 84.65 85.11	
72.17 70.58 71.97 63.50 71.05 70.81 71.41 58.14 71.12 72.45 73.10 70.95 69.81 67.18	71.40 69.60 70.27 60.78 68.04 69.18 70.68 56.22 70.10 67.77 69.24 69.56	84.70 81.41 85.24 76.26 83.15 82.86 68.63 82.77 83.25 84.65 85.11	73.17 71.06 72.05 63.68 70.40 71.69 72.46 59.03 71.59 70.67 71.82 72.88
70.58 71.97 63.50 71.05 70.81 71.41 58.14 71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	69.60 70.27 60.78 68.04 69.18 70.68 56.22 70.10 67.77 69.24 69.56	81.41 85.24 76.26 83.15 82.86 83.85 68.63 82.77 83.25 84.65 85.11	71.06 72.05 63.68 70.40 71.69 72.46 59.03 71.59 70.67 71.82 72.88
71.97 63.50 71.05 70.81 71.41 53.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	70.27 60.78 68.04 69.18 70.68 56.22 70.10 67.77 69.24 69.56	85.24 76.26 83.15 82.86 83.85 68.63 82.77 83.25 84.65 85.11	72.05 63.68 70.40 71.69 72.46 59.03 71.59 70.67 71.82 72.88
63.50 71.05 70.81 71.41 58.14 71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	60.78 68.04 69.18 70.68 56.22 70.10 67.77 69.24 69.56	76.26 83.15 82.86 83.85 68.63 82.77 83.25 84.65 85.11	63.68 70.40 71.69 72.46 59.03 71.59 70.67 71.82 72.88 71.14
71.05 70.81 71.41 58.14 71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	68.04 69.18 70.68 56.22 70.10 67.77 69.24 69.56	83.15 82.86 83.85 68.63 82.77 83.25 84.65 85.11	70.40 71.69 72.46 59.03 71.59 70.67 71.82 72.88 71.14 71.43
70.81 71.41 58.14 71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	69.18 70.68 56.22 70.10 67.77 69.24 69.56	82.86 83.85 68.63 82.77 83.25 84.65 85.11	71.69 72.46 59.03 71.59 70.67 71.82 72.88 71.14 71.43
71.41 58.14 71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	70.68 56.22 70.10 67.77 69.24 69.56 68.24 69.43 65.94	83.85 68.63 82.77 83.25 84.65 85.11 83.70 82.61 81.34	72.46 59.03 71.59 70.67 71.82 72.88 71.14 71.43
58.14 71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	56.22 70.10 67.77 69.24 69.56 68.24 69.43 65.94	68.63 82.77 83.25 84.65 85.11 83.70 82.61 81.34	59.03 71.59 70.67 71.82 72.88 71.14 71.43
71.12 70.49 72.45 73.10 70.95 70.82 69.81 67.18	70.10 67.77 69.24 69.56 68.24 69.43 65.94	82.77 83.25 84.65 85.11 83.70 82.61 81.34	71.59 70.67 71.82 72.88 71.14 71.43
70.49 72.45 73.10 70.95 70.82 69.81 67.18	67.77 69.24 69.56 68.24 69.43 65.94	83.25 84.65 85.11 83.70 82.61 81.34	70.67 71.82 72.88 71.14 71.43
72.45 73.10 70.95 70.82 69.81 67.18	69.24 69.56 68.24 69.43 65.94	84.65 85.11 83.70 82.61 81.34	71.82 72.88 71.14 71.43
73.10 70.95 70.82 69.81 67.18	69.56 68.24 69.43 65.94	85.11 83.70 82.61 81.34	72.88 71.14 71.43
70.95 70.82 69.81 67.18	68.24 69.43 65.94	83.70 82.61 81.34	71.14 71.43
70.82 69.81 67.18	69.43 65.94	82.61 81.34	71.43
70.82 69.81 67.18	69.43 65.94	82.61 81.34	71.43
69.81 67.18	65.94	81.34	
67.18			69.73
	63.96		
59.14		78.68	68.01
	56.13	67.95	58.12
67.37	64.08	78.75	67.23
3.58	4.16	4.95	3.90
1.14	2.30	2.37	1.41
(0.13)			(0.29)
07.04	07.00	70.50	07.04
			67.04 70.21
			71.47
11.42	69.23	62.64	/ 1.4/
2.31	3 24	4 31	3.17
		(0.13) (1.19) 67.24 67.02 69.55 67.26 71.42 69.23	(0.13) (1.19) 1.09 67.24 67.02 78.59 69.55 67.26 82.90 71.42 69.23 82.64

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

			7 month ave		Change vs				_
OUNTRY	July 2025	June 2025	productio 2025		previous ye Volume	ar %	July 2025	June 2025	Cum. 2025
OUNTRY	2025		2025 Oil (1,000 b/d)	2024	volume	76		s (bcf)	2025
rgentina	750	750	749	674	75	11.1	145.0	145.0	1,0
lolivia	20	20	19	22	(2)	(10.1)	59.0	59.0	4
razil	3,959	3,757	3,655	3,354	301	9.0	209.0	192.4	1,2
anada	5,110	4,848	4,866	4,691	175	3.7	580.9	552.7	4,0
olombia	750	750	753	780	(27)	(3.4)	30.0	30.0	2
cuador	470	470	471	477	(6)	(1.3)	1.0	1.0	_
lexico	1,710	1,710	1,711	1,744	(33)	(1.9)	80.0	80.0	5
eru	46	46	46	41	5	12.8	36.0	36.0	2
rinidad	51	51	51	50	2	3.5	75.0	75.0	5
nited States	13,522	13,580	13,402	13,101	301	2.3	3,661.1	3,484.6	24,6
enezuela <sup>1</sup>	860	940	890	873	17	2.0	40.0	40.0	2
ther Latin America	77	77 <b>26,999</b>	77	77	0 <b>808</b>	0.0	4.5	4.5	22.2
Western Hemisphere	27,324	26,999	26,690	25,882	808	3.1	4,921.5	4,700.3	33,3
ustria .	9	8	9	9	(0)	(1.8)	1.6	1.4	
lenmark	64	62	60	58	2	3.4	9.0	8.2	
rance	10	10	10	11	(1)	(9.1)	0.0	0.0	
ermany	31	30	30	28	2	7.7	10.7	11.3	
aly	73	84	81	81	0	0.5	10.1	10.1	
etherlands	5	5	6	6	0	0.0	30.6	28.9	1
lorway	1,964	1,721	1,823	1,820	3	0.2	359.4	309.7	2,5
urkey	122	123	124	98	26	26.7	9.9	9.5	_
Inited Kingdom	598	548	622	619	3	0.4	91.8	63.7	е
ther Western Europe Western Europe	3 <b>2,879</b>	3 <b>2,595</b>	3 <b>2,769</b>	3 <b>2,734</b>	0 <b>36</b>	0.0 1.3	5.6 <b>528.6</b>	4.0 <b>446.7</b>	3,6
zerbaijan	600	600	592	593	(0)	(0.1)	115.0	115.0	8
roatia	10	10 23	10 24	10	0	0.0	2.2 4.9	2.0 4.7	
lungary	23			21	3	15.5			
azakhstan	2,140	2,160	2,083	1,841	242	13.1	174.0	174.0	1,2
omania	60	60	60	60	0 (106)	0.0	26.0	26.0	144
tussia	9,800	9,800	9,809	9,916	(106)	(1.1)	2,000.0	2,000.0	14,0
ther FSU	290 54	290 48	290 53	290 52	0	0.0 1.0	500.0 26.5	500.0 26.5	3,5
ther Eastern Europe Eastern Europe and FSU	12,976	12,992	12,921	12,783	139	1.1	2,848.7	2,848.3	1 19,9
Eastern Europe and FSO	12,976	12,992	12,921	12,703	139	1.1	2,040.7	2,040.3	19,9
lgeria <sup>1</sup>	890	930	910	910	0	0.0	300.0	300.0	2,1
ngola	1,070	1,070	1,070	1,150	(80)	(6.9)	4.0	4.0	
ameroon	65	65	65	65	0	0.0	2.0	2.0	
ongo (former Zaire)	23	23	23	23	0	0.0	0.0	0.0	
ongo (Brazzaville) <sup>1</sup>	270	260	246	259	(13)	(5.0)	0.0	0.0	
gypt	486	507	505	566	(61)	(10.7)	126.3	120.6	8
quatorial Guinea <sup>1</sup>	40	50	56	54	1	2.6	0.1	0.1	
iabon <sup>1</sup>	230	250	239	221	17	7.7	1.6	1.6	
ibya <sup>1</sup>	1,250	1,200	1,231	1,154	77	6.7	45.0	45.0	3
ligeria <sup>1</sup>	1,480	1.510	1,473	1,321	151	11.5	70.0	70.0	4
udan and South Sudan	230	230	230	230	0	0.0	0.0	0.0	
unisia	30	30	30	30	ō	0.0	7.5	7.5	
ther Africa	274	274	274	274	0	0.0	6.1	6.1	
Africa	6,338	6,399	6,351	6,257	94	1.5	562.6	556.9	3,9
-ti	192	187	186	178		4.5	80.0	80.0	,
ahrain					8				
ran¹	3,330	3,080	3,347	3,289	59	1.8	990.0	990.0	6,9
aq <sup>1</sup>	4,480	4,280	4,286	4,280	6	0.1	90.0	90.0	6
uwait <sup>1,2</sup>	2,660	2,660	2,594	2,480	114	4.6	60.0	60.0	4
man	1,010	1,010	1,010	995	15	1.5	87.0	87.0	6
atar	1,322	1,322	1,322	1,322	0	0.0	660.2	589.4	4,3
audi Arabia <sup>1,2</sup>	9,520	9,800	9,211	8,989	223	2.5	250.0	250.0	1,7
yria	46	45	45	95	(50)	(52.5)	14.0	14.0	
nited Arab Emirates <sup>1</sup>	3,530	3,470	3,334	3,246	89	2.7	165.0	165.0	1,1
emen	56	55	53	51	2	4.2	0.0	0.0	
ther Middle East	26 147	1 25 010	1	24 025	0	0.0	26.5	26.5	16.6
Middle East	26,147	25,910	25,391	24,925	465	1.9	2,422.7	2,351.9	16,6
ustralia	238	234	233	250	(17)	(6.8)	488.7	447.7	3,2
runei	103	93	97	86	11	13.0	30.7	25.0	:
hina	4,270	4,430	4,311	4,293	18	0.4	762.8	748.7	5,0
ndia	576	579	585	595	(10)	(1.7)	104.8	102.4	7
idonesia	597	585	582	582	(0)	(0.1)	188.6	173.3	1,2
apan	11	11	11	11	(0)	(3.8)	10.3	11.0	
lalaysia	510	510	500	502	(3)	(0.6)	205.0	205.0	1,5
ew Zealand	14	13	14	15	(1)	(6.0)	9.0	9.0	
akistan	83	83	83	83	0	0.0	110.0	110.0	7
apua New Guinea	31	31	31	31	0	0.0	0.5	0.5	
hailand	158	158	156	151	6	3.7	95.0	88.4	6
ietnam	171	170	170	170	0	0.1	25.0	24.0	
ther Asia-Pacific	34	34	34	34	0	0.0	109.8	109.8	7
Asia Pacific	6,797	6,931	6,807	6,804	4	0.1	2,140.2	2,054.8	14,5
TOTAL WORLD	82,461	81,826	80,930	79,384	1,545	1.9	13,424.3	12,958.8	92,0
		00.400	07.017	07.076	744	2.7	2,012.7	2,012.7	14,0
	28.540	28.4.30	2/.81/	27.076	/41	2.1			
OPEC Offshore Europe	<b>28,540</b> 2,653	28,430 2,358	<b>27,817</b> 2,532	<b>27,076</b> 2,524	<b>741</b> 8	2.7 0.3	469.3	390.2	3,

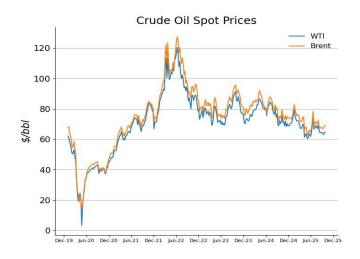
	4 wk. average	4 wk. avg. year agoʻ	Change. %	Year-to-date average <sup>1</sup>	YTD avg. year ago	Change. %
Product supplied (1,000 b/d)						
Motor gasoline	8,699	8,745	(0.5)	8,792	8.842	(0.6)
Distillate	3,588	3.754	(4.4)	3,788	3.679	3.0
Jet fuel - kerosine	1,654	1,710	(3.3)	1,711	1,648	3.8
Residual	289	294	(1.7)	287	282	1.8
Other products TOTAL PRODUCT SUPPLIED	6,114 <b>20.344</b>	5,599 <b>20,102</b>	9.2 <b>1.2</b>	5,739 <b>20.317</b>		1.0 <b>0.9</b>
0 1 (4 000 1 ( 1)						
Supply (1,000 b/d)	40.400	40.050	4.0	40 440	40 404	4.0
Crude production	13,496	13,250	1.9	13,440	13,184	1.9
NGL production	7,594	6,978	8.8	7,157	6,716	6.6
Crude imports	6,073	6,568	(7.5)		6,616	(7.2)
Product imports Other supply <sup>2</sup>	1,982	1,653	19.9	1,743		(7.4)
TOTAL SUPPLY	2,899 <b>32,044</b>	2,298 <b>30,747</b>	26.2 <b>4.2</b>	2,461 <b>30,942</b>	2,395 <b>30,794</b>	2.8 <b>0.5</b>
Net product imports	(4,987)	(5,304)		(4,977)	(4,711)	
Refining (1,000 b/d)						
Crude oil inputs	16,471	16,320	0.9	16,326	16,126	1.2
Gross inputs	16,914	16,651	1.6	16,588	16,457	0.8
% utilization	93.1	90.9		90.6	89.7	
	Latest	Previous		Same week		Change,
	week	week1	Change	year ago <sup>1</sup>	Change	%
Stocks (1,000 bbl)	440.540	444.754	4 700	440.004	(005)	(0.4)
Crude oil	416,546	414,754	1,792	416,931	(385)	(0.1)
Motor gasoline Distillate	220,694	216,569	4,125	221,202	(508)	(0.2)
	123,577	122,999	578	121,637	1,940	1.6
Jet fuel - kerosine	44,339	44,951	(612)		(1,304)	(2.9)
Residual	20,628	21,115	(487)	24,533	(3,905)	(15.9)
Stock cover (davs)3			Change		Change, %	
Crude	25.3	24.9	0.4	25.5	1.6	
Motor gasoline	25.4	24.5	0.9	25.3	3.7	
Distillate	34.4	33.9	0.5	32.4	1.5	
Propane	131.4	120.4	11.0	107.5	9.1	
Futures prices <sup>4</sup>			Change			Change, %
Light sweet crude (\$/bbl)	64.28	63.44	0.84	69.49	(5.21)	(7.5)
Natural gas (\$/MMBTU)	3.04	3.02	0.02	2.73	0.31	11.4
<sup>1</sup> Based on revised figures. <sup>2</sup> Includes <sup>2</sup> Stocks divided by average daily pr closing future prices. Source: Energy Information Admin	oduct supplie	d for the prior	r 4 weeks. *			

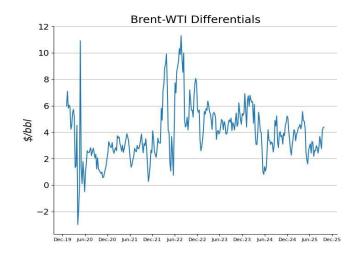
COMMODITY PRICES									
	9-24-25	9-25-25	9-26-25	9-29-25	9-30-25				
ICE Brent (\$/bbl)	68.46	68.58	69.22	67.09	66.03				
Nymex Light Sweet Crude (\$/bbl)	64.99	64.98	65.72	63.45	62.37				
WTI Cushing spot (\$/bbl) Brent spot (\$/bbl)	65.40 69.64	65.51 70.48	66.50 71.15	64.27 69.00	NA NA				
Nymex natural gas (\$/MMbtu)	3.133	3.195	3.206	3.267	3.303				
Spot gas - Henry Hub (\$/MMbtu)	2.880	2.980	2.900	2.930	NA				
ICE gas oil (¢/gal) Nymex ULSD heating oil <sup>4</sup> (¢/gal)	223.89 236.89	227.98 241.60	230.90 241.67	220.58 234.87	218.77 232.41				
Propane - Mont Belvieu (¢/gal)	70.30	70.50	70.80	69.30	NA				
Butane - Mont Belvieu (¢/gal)	89.68	89.84	90.05	89.98	89.82				
Nymex gasoline RBOB °(¢/gal) NY Spot gasoline ° (¢/gal)	196.22 202.20	195.47 201.30	198.88 203.80	194.17 199.30	192.23 NA				
¹Not available. ²Ultra-low sulfur diese ⁴Nonoxvoenated regular unleaded.	el. <sup>3</sup> Reformula	ted gasoline	blendstock f	or oxygen bl	ending.				

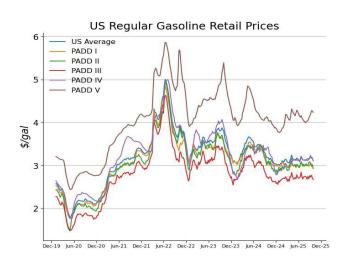
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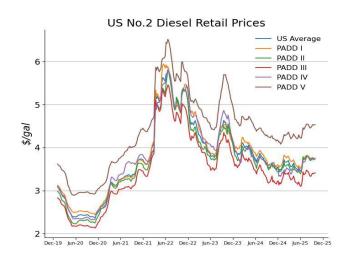
Baker Hughes Inte	rnational Rig C	ount											
	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	_
Total World	1,734	1,751	1,755	1,708	1,660	1,696	1,741	1,685	1,616	1,576	1,600	1,622	
Total Onshore	1,500	1,516	1,511	1,485	1,447	1,487	1,532	1,480	1,415	1,375	1,403	1,414	
Total Offshore	234	235	244	223	213	208	210	206	200	201	197	208	
													_
Baker Hughes Rig	Count												
	7-12-24	7-19-24	7-26-24	8-2-24	8-9-24	8-16-24	8-23-24	8-30-24	9-6-24	9-13-24	9-20-24	9-27-24	
us	584	586	589	586	588	586	585	583	582	590	588	587	
Canada	189	197	211	219	217	217	219	220	220	218	211	218	
	7-11-25	7-18-25	7-25-25	8-1-25	8-8-25	8-15-25	8-22-25	8-29-25	9-5-25	9-12-25	9-19-25	9-26-25	
US	537	544	542	540	539	539	538	536	537	539	542	549	
Canada	162	172	182	177	180	183	180	175	181	186	189	190	

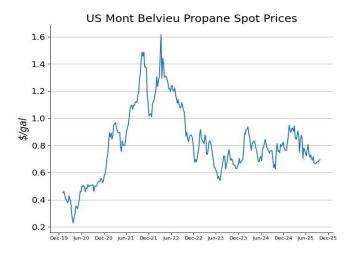
# **Commodity Prices**

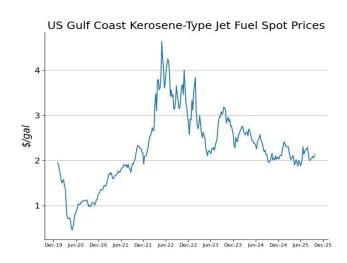




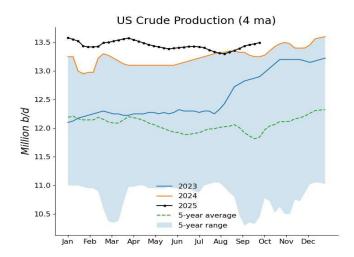




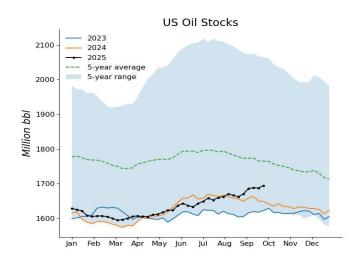


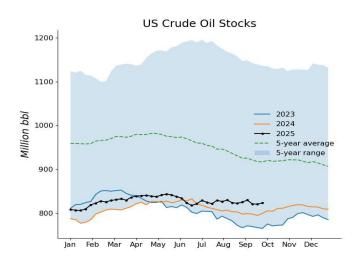


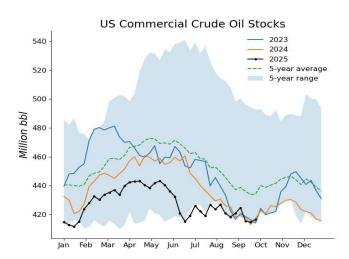
# **US Crude Production**

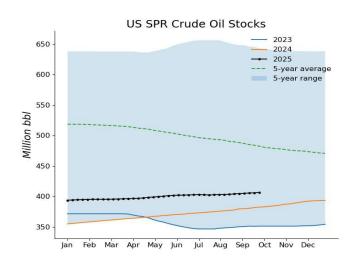


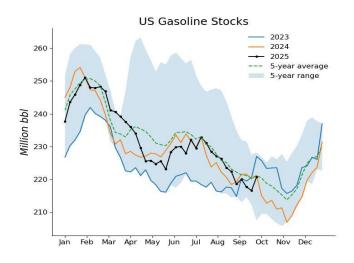
#### **US Oil Stocks**

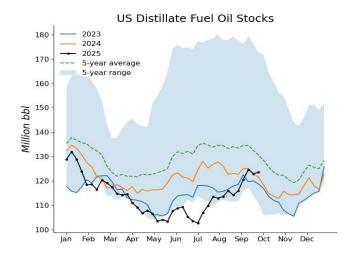


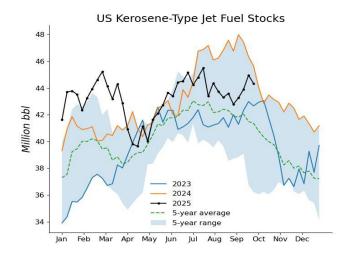


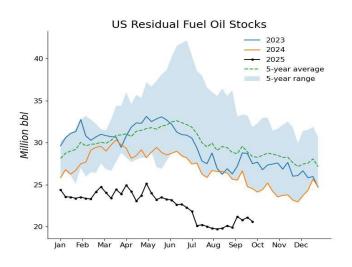


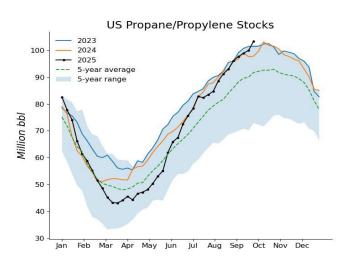


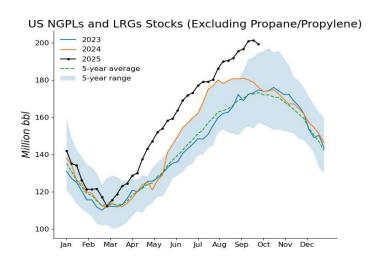


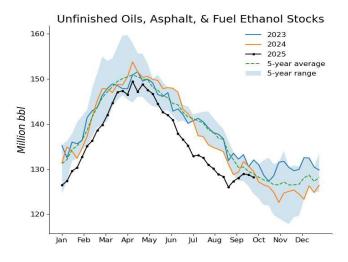




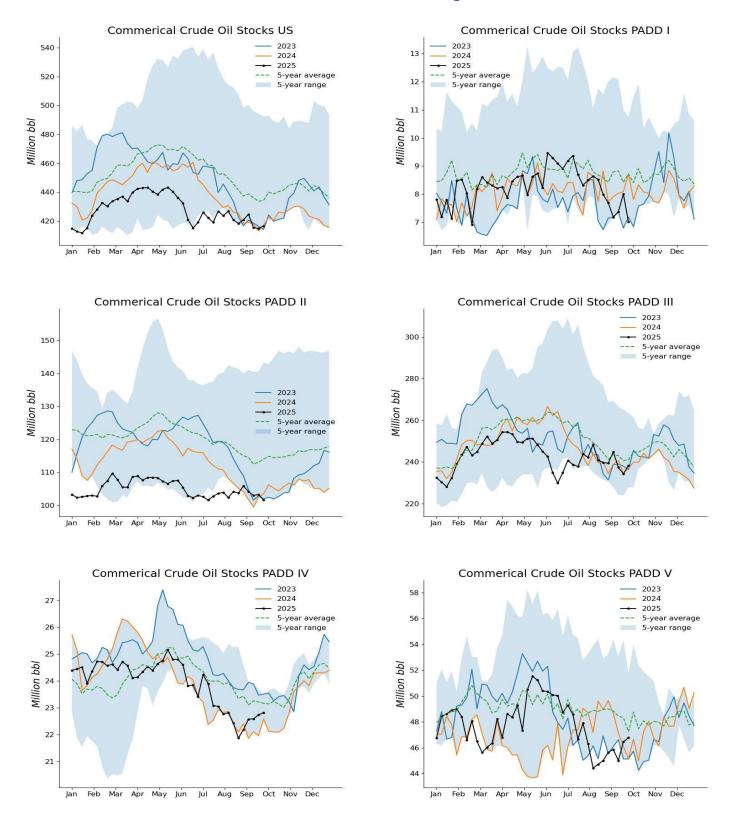




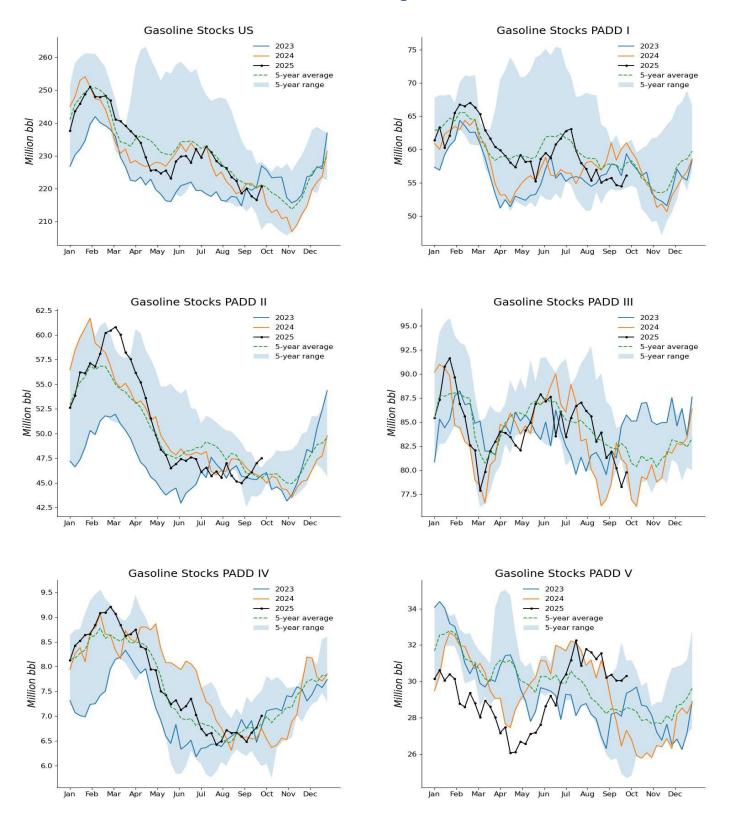




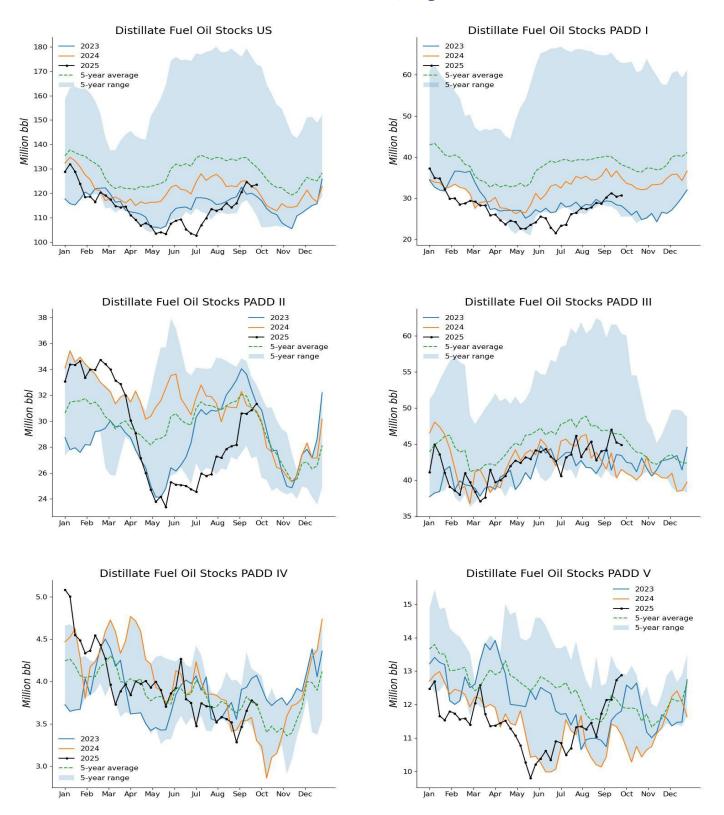
# **Commercial Crude Oil Stocks, Regional Details**



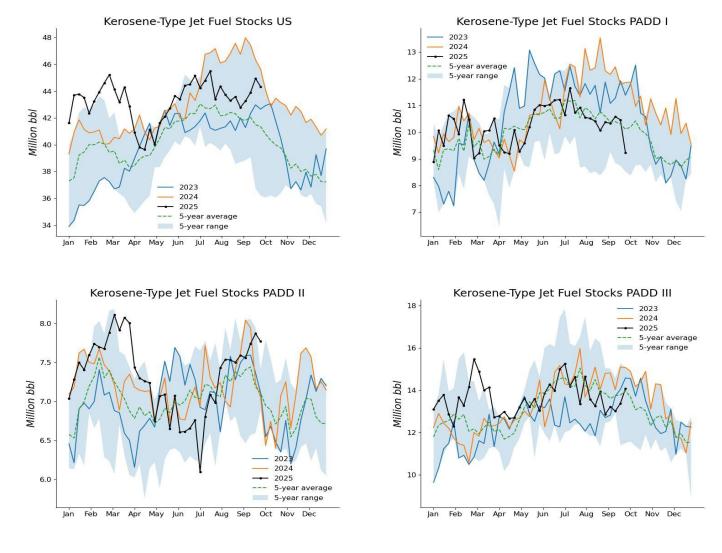
# **Gasoline Stocks, Regional Details**

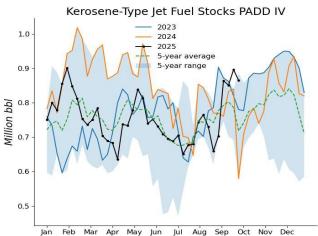


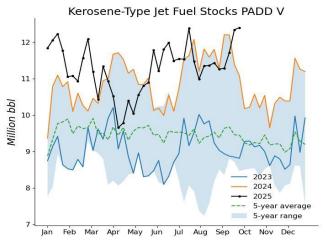
# **Distillate Fuel Oil Stocks, Regional Details**



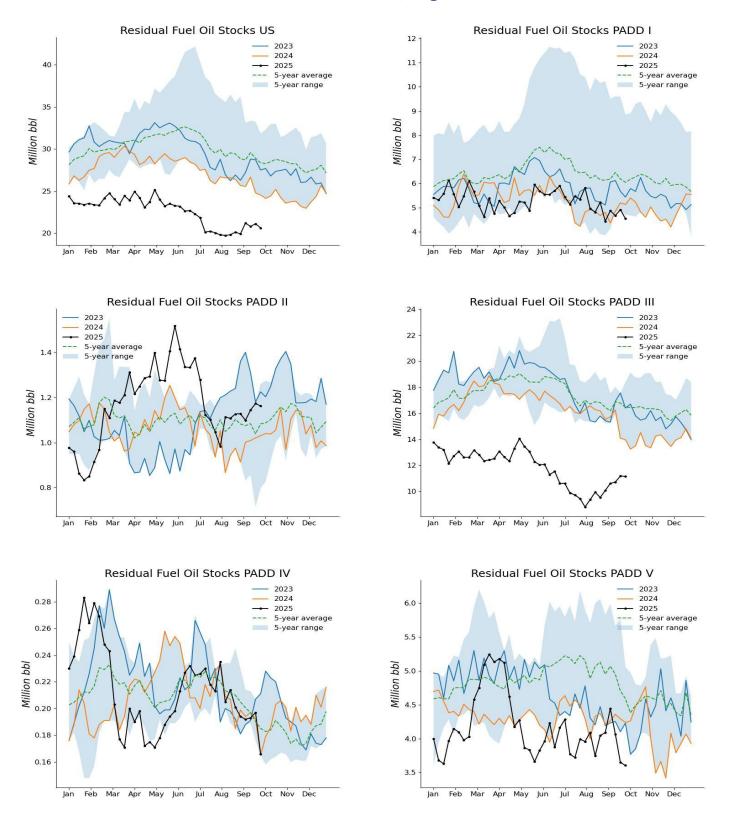
#### **Kerosene-Type Jet Fuel Stocks, Regional Details**



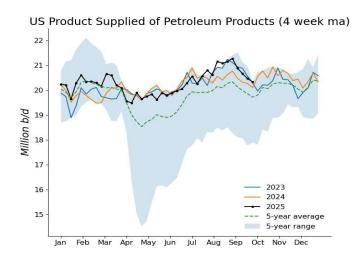


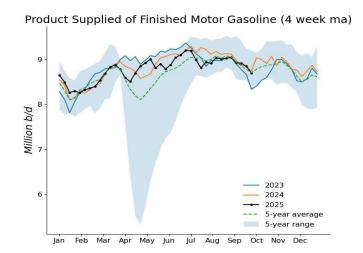


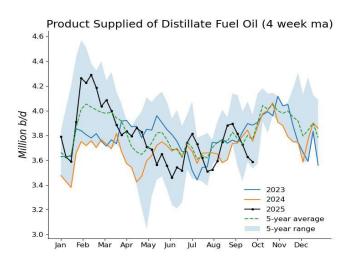
# **Residual Fuel Oil Stocks, Regional Details**

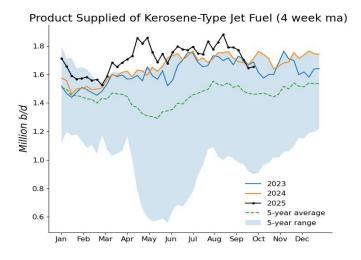


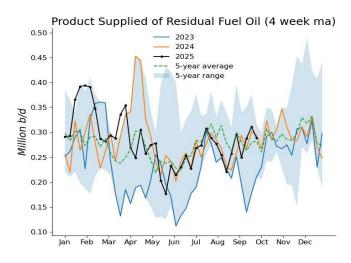
#### **Product Supplied**

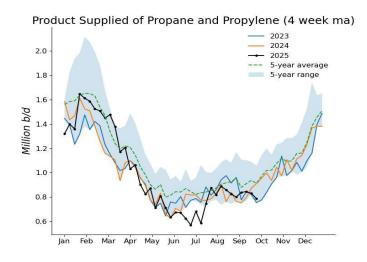




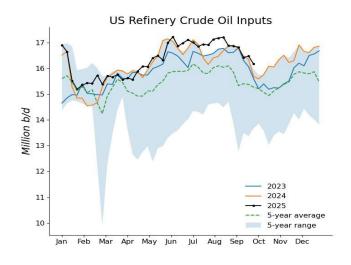


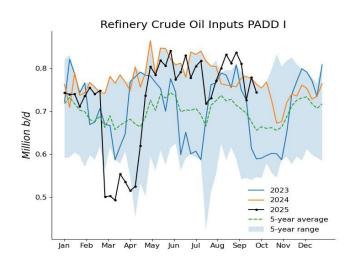


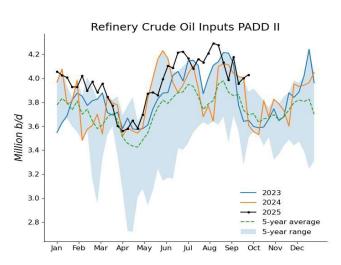


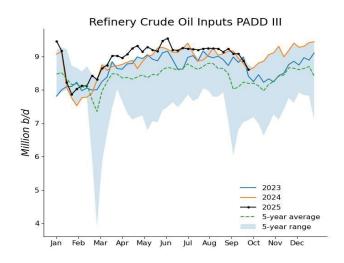


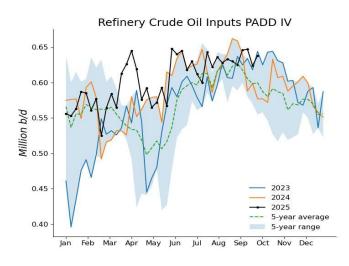
#### **Refinery Runs, Regional Details**

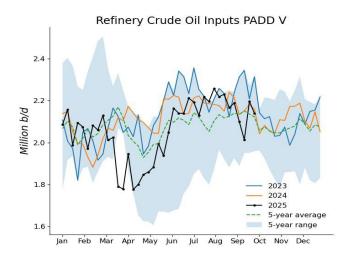




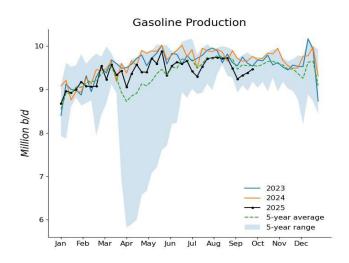


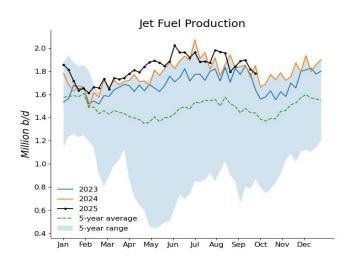


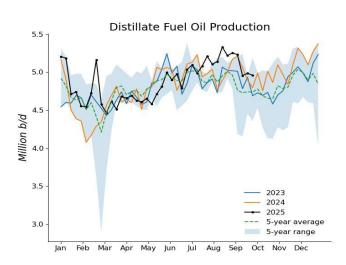


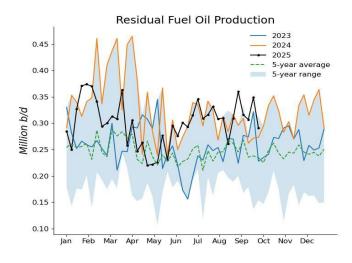


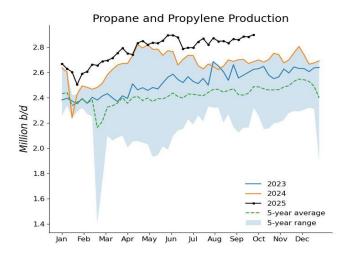
# **Refining Production**



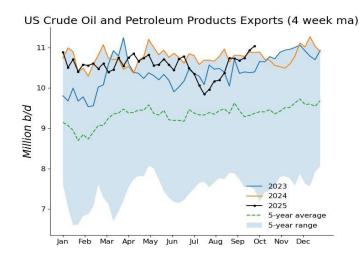


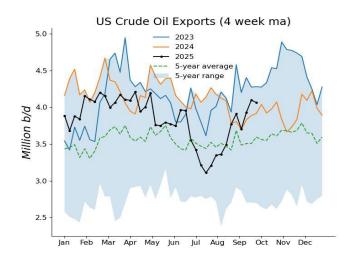


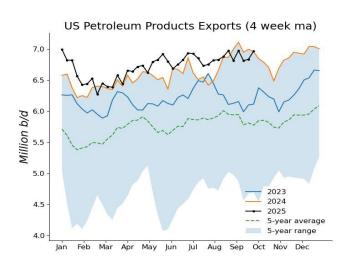


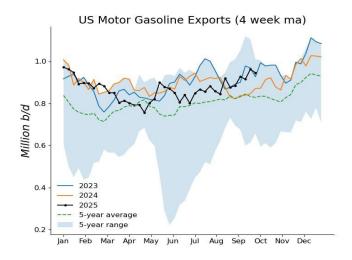


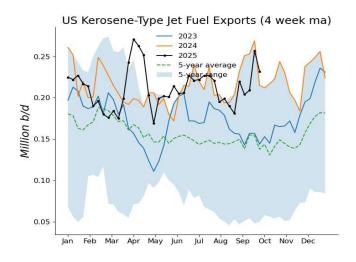
#### **Oil Exports**

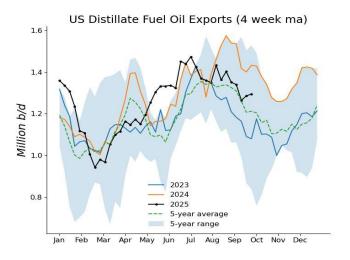


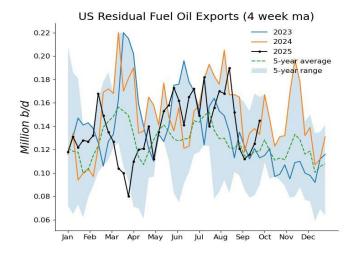


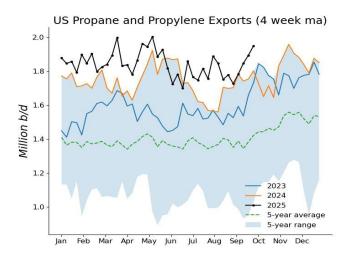


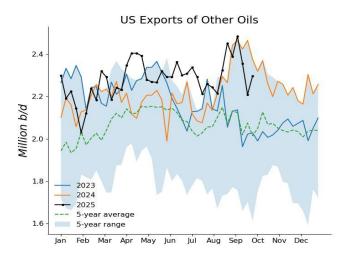




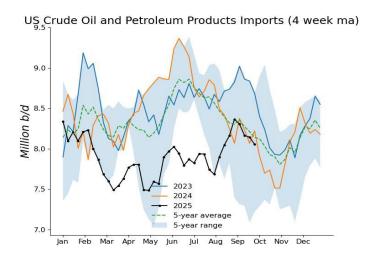


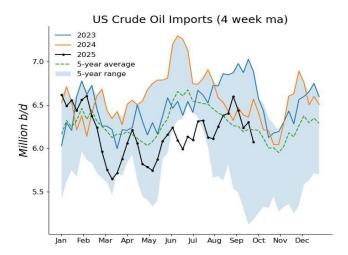


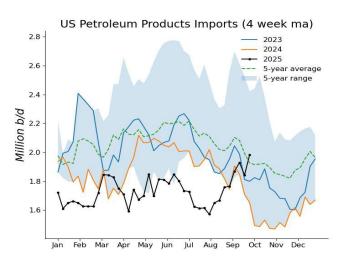


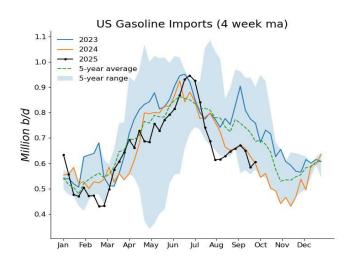


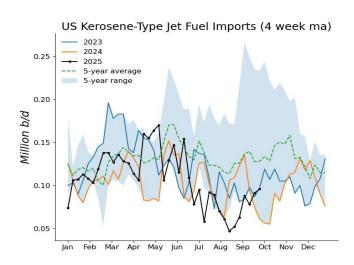
#### **Oil Imports**

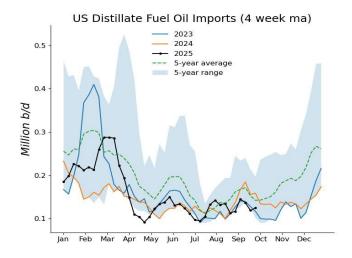


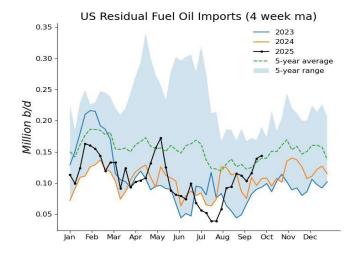


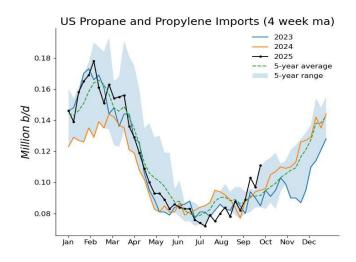


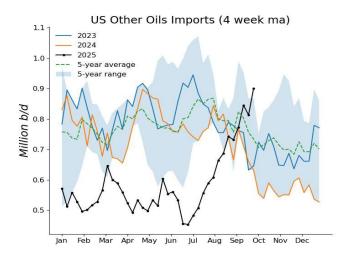




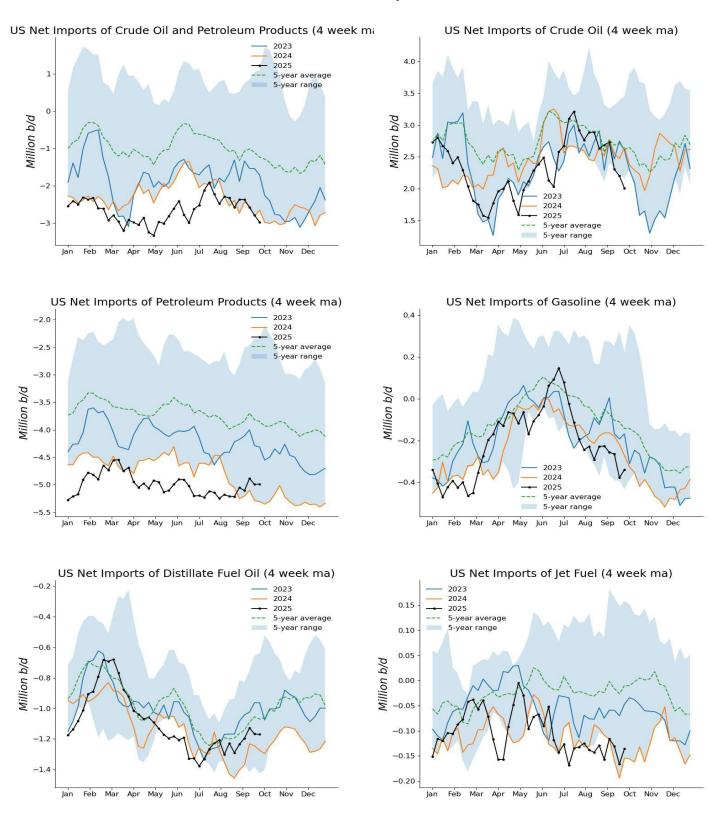




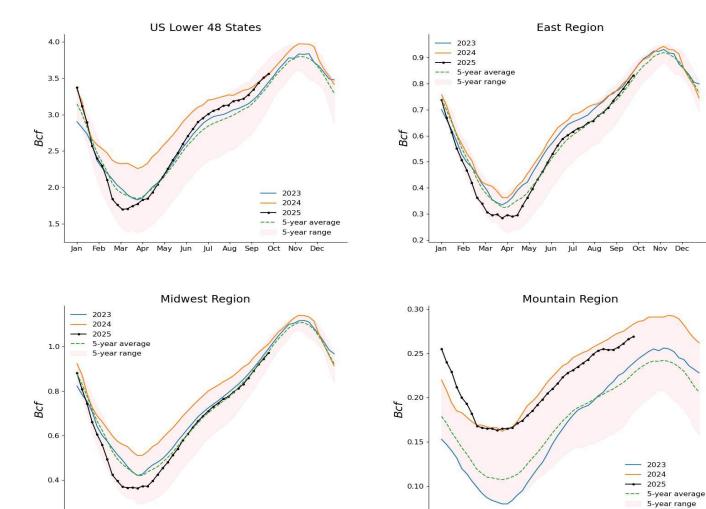


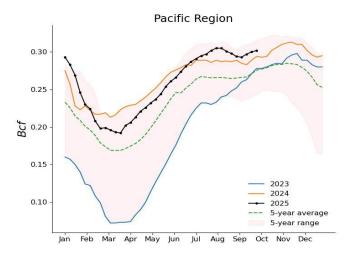


#### **Oil Net Imports**



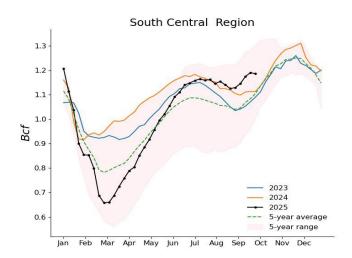
# Working Gas in Underground Storage, Regional Details





May Jun

Jul Aug Sep Oct Nov Dec



Apr May Jun Jul Aug Sep Oct Nov Dec

### **Appendix**

1, 4 week ma: 4 week moving average

#### 2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia

Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming

Pacific Region: California, Oregon, and Washington

South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

#### **Disclosures**

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.