

WEEKLY MARKET REPORT

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June 05, 2025

US crude stocks post biggest decline in 6 months

Data from the US Energy Information Administration (EIA) for the week ending May 30, 2025, indicate:

US crude oil refinery inputs averaged 17.0 million b/d during the week, an expansion of 670,000 b/d from the previous week. Refineries operated at 93.4% of capacity, up 3.2 percentage points from the previous week. Gasoline production dropped by 714,000 b/d to 9.04 million b/d, and distillate fuel production increased by 182,000 b/d to 4.99 million b/d.

US crude oil imports averaged 6.35 million b/d for the week, down 5,000 b/d from the previous week. Crude oil exports fell by 394,000 b/d during the week, leading to an expansion in crude net imports of 389,000 b/d.

As oil refiners ramped up production, US commercial crude oil inventories decreased by 4.3 million bbl from the previous week, marking the biggest decline in 6 months. This compared with analysts' expectations for a 1 million-bbl draw in a Reuters poll. At 436.1 million bbl, US commercial crude oil inventories were about 7% below the 5-year average for this time of year.

Total motor gasoline inventories increased by 5.22 million bbl from the previous week to 228.3 million bbl, about 1% below the 5-year average. This also marks the largest weekly build in 5 months as demand retreated sharply after the Memorial Day holiday. EIA data showed motor gasoline supplied declined to 8.26 million b/d during the week from 9.45 million b/d in the prior week. As refiners accelerated output, US distillate fuel inventories rose by 4.23 million bbl to 107.64 million bbl, about 16% below the 5-year average.

Over the past 4 weeks, total products supplied averaged 19.81 million b/d, down 0.92% from the same period last year. Motor gasoline product supplied averaged 8.79 million b/d, down 3.1% from a year earlier. Distillate fuel product supplied averaged 3.56 million b/d over the past 4 weeks, down 4.3% from the same period last year. Jet fuel product supplied was 1.68 million b/d, down 2.2% compared with the same 4-week period last year.

The price for West Texas Intermediate (WTI) crude oil was \$61.46/bbl on May 30, \$1.43 less than a week ago, and \$16.51 less than a year ago. However, oil prices rebounded modestly this week to around \$64/bbl, supported by geopolitical developments and wildfires in Canada that could affect oil production. Chinese state media reported that President Xi Jinping spoke with US President Donald Trump. This rise in prices comes amid concerns over a potentially oversaturated market in the latter half of the year, with anticipated production increases from OPEC+.

According to EIA estimates, working gas in storage was 2,598 bcf as of Friday, May 30, 2025, a net increase of 122 bcf from the previous week. Stocks were 288 bcf less than last year at this time and 117 bcf above the 5-year average of 2,481 bcf.

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EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	09-Mav	16-May	23-May	30-May	Last Week Change
US Crude Production	13,387	13,392	13,401	13,408	7
Refiner Inputs and Utilization	20,00	20,012	20,702	20,100	
Crude Oil Inputs	16,401	16,490	16,328	16,998	670
Gross Inputs	16,610	16,693	16,600	17,192	592
Operable Refinery Capacity	18,406	18,406	18,406	18,406	0
Refinery Utilization	90.2	90.7	90.2	93.4	3.2
Refinery Production	90.2	90.7	90.2	93.4	5.2
-					
Gasoline Production	9,383	9,561	9,751	9,037	-714
Distillate Fuel Oil Production	4,581	4,712	4,812	4,994	182
Jet Fuel Production	1,891	1,875	1,846	1,886	40
Residual Fuel Production	226	277	230	296	66
Propane/propylene Production	2,838	2,833	2,854	2,897	43
Stocks					
Commercial Crude Stocks	441,830	443,158	440,363	436,059	-4,304
SPR Crude Stocks	399,650	400,493	401,313	401,822	509
Total US Crude Stocks	841,480	843,651	841,676	837,881	-3,795
Gasoline Stocks	224,706	225,522	223,081	228,300	5,219
Distillate Fuel Oil Stocks	103,553	104,132	103,408	107,638	4,230
Jet Fuel Stocks	41,647	42,109	42,716	43,654	938
Residual Fuel Stocks	23,987	23,227	23,497	23,266	-231
Propane/propylene Stocks	50,424	53,099	55,099	61,943	6,844
Fuel Ethanol Stocks	25,445	24,944	24,281	24,440	159
Other Oil Stocks	306,552	306,886	309,968	310,036	68
Total Products Stock	776,315	779,918	782,048	799,278	17,230
Total Oil Stocks	1,617,795	1,623,569	1,623,724	1,637,159	13,435
Total Commercial Oil Stocks	1,218,145	1,223,076	1,222,411	1,235,337	12,926
Imports	1,210,143	1,223,070	1,222,111	1,233,337	12,720
-	5044	6.000	4.054	6046	
Crude Oil Imports	5,841	6,089	6,351	6,346	-5
Gasoline Imports	822	747	755	845	90
Distillate Fuel Oil Imports	179	141	114	166	52
Jet Fuel Oil Imports	144	52	194	199	5
Total Products Imports	1,807	1,587	1,960	1,890	-70
Exports					
Crude Oil Exports	3,369	3,507	4,301	3,907	-394
Gasoline Exports	933	983	626	938	312
Distillate Fuel Oil Exports	1,433	1,358	1,136	1,405	269
Jet Fuel Oil Exports	279	210	174	191	17
Residual Fuel Exports	246	154	137	153	16
Propane/propylene Exports	2,201	1,690	2,149	1,231	-918
Total Products Exports	7,583	6,566	6,880	6,189	-691
Net Imports					
Crude Oil Net Imports	2,472	2,582	2,050	2,439	389
Products Net Imports	-5,776	-4,979	-4,920	-4,299	621
Total Net Imports	-3,303	-2,397	-2,870	-1,860	1,010
Product Supplied/Demand	0,000	2,000	2,0.0	1,000	1,010
	0.704	0.644	0.452	0.262	1 100
Gasoline Demand	8,794	8,644	9,452	8,263	-1,189
Distillate Fuel Oil Demand	3,777	3,412	3,893	3,151	-742
Jet Fuel Demand	1,525	1,651	1,779	1,760	-19
Residual Fuel Demand	243	292	70	326	256
Propane/propylene Demand	416	841	486	788	302
Total Product Demand	19,441	20,031	20,242	19,528	-714



INDUSTRY STATISTICS

		REFINERYOPERATIONS Total			REFINERY OUTPUT		
District	Gross inputs	Crude oil inputs 000 b/d)	motor gasoline		Distillate	Residual	
PAD 1	844	841	3,112	90	253	30	305
PAD 2	3,992	3,992	2,517	316	1,226	30	573
PAD 3	9,602	9,467	1,915	1,011	2,925	125	1,754
PAD 4	632	648	380	38	183	12	265
PAD 5	2,121	2,049	1,403	432	408	98	
May 30, 2025	17,191	16,997	9,327	1,887	4,995	295	2,897
May 23, 2025	16,600	16,328	9,883	1,846	4,812	230	2,854
May 31, 2024 2	17,584	17,144	9,686	1,875	5,061	306	2,774
	18,406	Operable ca	apacity		93.4	% utilization	n rate

CRUDE A	AND	PRODU	ICT ST	ocks				
District		Crude oil	Total	Blending Comp.		Fuel Distillate	Residual	propylene
PAD 1		8,221	58.584	55.580	11,016	24,126	5.690	4,268
PAD 2		107,519	46,896	43,476		25,306	1,517	13,596
PAD 3		245,104	87,888	81,701	13,023	44,133	12,036	41,006
PAD 4		24.802	7.321	6.104	752	3.860	198	3,074
PAD 5		50.413	27.610	26,419	11.787	10,213	3.826	
May 30, 2025		436,059	228,299	213,280		107.638	23,267	61,944
May 23, 2025		440,362	223,080	208,119		103,408	23,497	55,098
May 31, 2024	2	455,922	230,946	215,745	43,065	122,485	28,542	68,830
1 Includes Pad : Source: US Er			ministration	١.				

	Distric		Distric			Total US	
	5-30-25	5-23-25	5-30-25 (1.0	5-23-25 (b/d)	5-30-25	5-23-25	5-31-24
			(1,	000 B/G/			
Total motor gasoline	678	541	167	214	845	755	699
Mo gas blend. comp.	535	449	138	170	673	619	577
Distillate	154	101	12	13	166	114	142
Residual	150	16	1	0	151	16	74
Jet fuel-kerosine	25	13	174	181	199	194	78
Propane/propylene	71	36	28	30	99	66	75
Other	288	508	142	307	430	815	973
Total products	1.366	1.215	524	745	1.890	1.960	2.041
Total crude	5,069	5,172	1,277	1,179	6,346	6,351	7.058
Total imports	6,435	6.387	1,801	1,924	8,236	8,311	9.099

	5-30-25	5-23-25 1,000 b/d)	
	(1,000 b/a)-	
Canada	3,519	3,825	3,768
Mexico	387	588	538
Saudi Arabia	578	327	375
Iraq	214	235	126
Colombia	214	150	496
Brazil	409	51	254
Nigeria	59	364	0
Venezuela	107	149	
Ecuador	4	25	200
Libya	0	86	0

EXPORTS OF CRUDE	AND PR	ODUC	ГS
	5-30-25 (1	5-23-25	5-31-24
Finished motor gasoline	938	626	891
Fuel ethanol	150	66	123
Jet fuel-kerosine	191	174	167
Distillate	1,405	1,136	1,380
Residual	153	137	54
Propane/propylene	1,231	2,149	1,792
Other oils	2,121	2,592	1,669
Total products	6,189	6,880	6,076
Total crude	3,907	4,301	4,501
Total exports	10,096	11,181	10,577
Net imports:			
Total	(1,860)	(2,870)	(1,478)
Products	(4,299)	(4,920)	(4,035)
Crude	2,439	2,050	2,557
* Revised. Source: US Energy Information A	dministration.		

		5-31-24* \$/bbl	Change	
SPOT PRICES				
Product value	81.74	101.61	(19.87)	(19.6
Brent crude	64.74	81.42	(16.68)	(20.5
Crack spread	17.00	20.19	(3.19)	(15.8
FUTURES MARKET P	RICES			
Product value	85.98	102.40	(16.42)	(16.0
Light sweet crude	61.12	78.49	(17.38)	(22.1
Crack spread	24.86	23.91	0.95	4.0
Six month				
Product value	78.54	95.52	(16.98)	(17.8
Light sweet crude	58.96	76.20	(17.24)	(22.6
Crack spread	19.59	19.32	0.27	1.4

District	5-23-25	5-30-25 \$/bbl	5-31-24
PADD 1	18.46	16.77	15.16
PADD 2	18.98	16.95	10.03
PADD 3	18.05	16.68	13.69
PADD 4	25.34	21.38	15.98
PADD 5	30.51	25.51	27.20
US avg.	20.13	18.04	14.70

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

	Price ex tax 5-28-25	Pump price* 5-28-25 -(¢/gal)	Pump price* 5-29-24
(Approx. prices for	self-service	unleaded ga	soline)
Atlanta	228.5	279.9	323.
Baltimore	251.1	316.7	359. 338.
Buffalo	238.7	284.5	338.
Miami	236.9	293.9	336.
Newark	233.9	294.6	343.
New York	253.4	297.5	359. 334.
Norfolk	227.2	284.7	334.
Philadelphia	238.5	315.6	358.
Pittsburgh	248.0	325.1	365.
Washington,DC	257.6	310.9	353. 346.
(Approx. prices for Atlanta Baltimore Boston Buffalo Miami Newark New York Norfolk Philadelphia Pittsburgh Washinqton,DC PAD I Avg.	241.5	299.5	340.
Chicago	288.1 256.0 233.8 257.6	373.0 312.9 282.2 324.0 314.9 292.2 285.4 283.5 293.3 309.1 272.2	422. 337.
Chicago Cleveland Des Moines	256.0	312.9	337.
Des Moines	233.8	282.2	322. 357.
Detroit	257.6	324.0	357.
Kansas City	244.0	292.2	313.
Louisville	236.9	285.4	330.
Memphis	237.7	283.5	318. 345.
Milwaukee	242.0	293.3	345.
MinnSt. Paul	262.1	309.1	332. 315.
Oklahoma City	233.8	272.2	315.
Omaha	244.5	292.9	324. 341.
St. Louis Tulea	240.8	290.1	341.
Wichita	241.7	200.1	312
Detroit Indianapolis Kansas City Louisville Memphis Milwaukee Milmast. Paul Oklahoma City Omaha St. Louis Tubus Tu	248.1	292.9 290.1 280.1 291.2 299.8	312. 335.
Albuquerque Birmingham Dallas-Ft. Worth Houston Little Rock New Orleans San Antonio PAD III Avg.	257.5	294.7 279.7 272.7 267.8 272.8 277.7 262.7	309.
Rirmingham	231.1	279.7	308.
Dallas-Ft. Worth	234.3	272.7	308. 306.
Houston	229.4	267.8	299.
Little Rock	229.4	272.8	309.
New Orleans	238.4	277.7	305.
San Antonio	224.3	262.7 275.4	303. 306.
PAD III AVg.		2/5.4	306.
Cheyenne	271.5	313.9	318.
Denver	267.3	314.9	318.
Denver Salt Lake City PAD IV Avg.	271.5 267.3 260.3 266.4	313.9 314.9 315.9 314.9	367.
Los Angeles	381.8 296.7 324.8 388.8 380.5 352.9	468.3	490.
Phoenix	296.7	334.1	369.
	324.8	383.2	416.
San Diego San Francisco	388.8	475.3	489.
San Francisco Seattle	380.5	467.0	500. 449.
PAD V Avg.	354.3	468.3 334.1 383.2 475.3 467.0 424.1 425.3	452.
_			
Week's avg. Apr. avg.	260.8 261.2	314.7 315.6	350. 357.
Apr. avg.	201.2	315.6 315.6	357. 358.
Mar. avg. 2025 to date 2024 to date	251.2	310.3	330.
2024 to date	261.2 256.4 280.5	334.4	
*Includes state and sales tax. Local gove		fuel taxes ar	nd state

	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)
JS Gulf of Mexico	43	32	26	81.3
South America	49	45	45	100.0
Northwest Europe	56	54	47	87.
Vest Africa	47	37	31	83.
Middle East	184	168	158	94.
Southeast Asia	57	53	44	83.
Vorldwide	687	601	538	89.

US NATURAL GAS STORAGE ¹							
	5-30-25	5-23-25 bcf		Change, %			
East Midwest Mountain Pacific South Central Salt Nonsalt Total US	498 579 205 261 1,055 340 715 2,598	462 541 198 254 1,021 328 693 2,476	570 684 217 272 1,144 329 815	(12.6) (15.4) (5.5) (4.0) (7.8) 3.3 (12.3) (10.0)			
Total US ²	2,598	2,476 Mar25 1,838	2,887 Mar24 2,306	(10.0) Change, % (20.3)			
*Working gas *At Source: US Ener		Administrati	on.				

BAKER HUGHES RIC	COUNT	
	5-30-25	5-31-24
Alabama	0	0
Alaska Arkansas	10 0	9
California	6	
Land	4	3
Offshore	2	1
Colorado	8	14
Florida	ŏ	17
Illinois	ŏ	ō
Indiana	0	ō
Kansas	Ö	ō
Kentucky	0	0
Louisiana	30	42
Land	20	27
Inland waters	2	0
Offshore	8	15
Maryland	0	0
Michigan	1	1
Mississippi	0	0
Montana	1	2
Nebraska	0	0
New Mexico	91	107
New York	0 30	0
North Dakota		32
Ohio Oklahoma	11 52	10 42
Pennsylvania	18	22
South Dakota	0	20
Texas	266	287
Land	265	285
Inland waters	200	0
Offshore	1	2
Utah	11	12
West Virginia	7	6
Wyoming	21	11
Others-HI, NV	0	0
Total US	563	600
Total Canada	112	128
Grand total	675	728
US Oil Rigs	461	496
US Gas Rigs	99	100
Total US Offshore	13	21
Total US Cum. Avg. YTD	584	617
By Basin		
Ardmore Woodford	3	7
Arkoma Woodford	1	1
Barnett	2	0
Cana Woodford	18	17
DJ-Niobrara	5	10
Eagle Ford	43	51
Fayetteville	0	0
Granite Wash	15	4
Haynesville	33	36
Marcellus	24	27
Mississippian	0	0
Other	98	93
Permian Utica	278 12	310 10
Williston	31	34
VVIIII3COIT	31	34
Rotary rigs from spudding in to		
Definitions, see OGJ Sept. 18, 2	2006, p. 46.	
Source: Baker Hughes Inc.		

REFINED PRODUCT PRICES	
	-30-25 ¢/gal)
Spot market product prices Motor gasoline (ConventionalRegular) New York Harbor Gulf Coast	191.2 195.3
Motor gasoline (RBOB-Regular) Los Angeles	222.4
No. 2 Heating oil New York Harbor	191.8
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles	201.5 194.6 210.3
Kerosine jet fuel Gulf Coast	184.6
Propane Mt. Belvieu	72.8
Source: EIA Weekly Petroleum Status Report	t

Crude oil and lease condensate		
Crude on and lease condensate	¹ 5-30-25 (1,000 b	² 5-31-24 /d)
Alabama	8	9
Alaska	434	417
California	270	299
Colorado	488	453
Florida	2	3
Illinois	18	20
Kansas	66	75
Louisiana	1,560	1,508
Michigan	11	12
Mississippi	30	34
Montana	74	74
New Mexico	2,146	2,019
North Dakota	1,171 130	1,184 95
Ohio Oklahoma		396
Oklanoma Pennsylvania	386 10	13
Texas	6,057	6.043
Utah	182	187
West Virginia	36	42
Wyoming	298	290
Other states	33	28
Total	13,410	13,201

	(\$/bbl) ²
Alaska-North Slope ²⁷	63.64
Light Louisiana Sweet	57.89
California-Midway Sunset 13	68.45
California-Buena Vista Hills ²⁶	70.40
Southwest Wyoming Sweet	55.58
Eagle Ford ⁴⁵	59.75
East Texas Sweet	57.00
West Texas Sour ³⁴	54.75
West Texas Intermediate	59.75
Oklahoma Sweet	59.75
Texas Upper Gulf Coast	53.50
Michigan Sour	51.75
Kansas Common	58.00
North Dakota Sweet	49.83

OPEC reference basket, wkly. a	vg. (\$/bbl)	5-30-25	63.89	
Spot Crudes	Monthly a Mar25	vg., \$/bbl Apr25	Year to 2024	date 2025
OPEC Reference Basket	74.00	68.98	83.67	74.82
Arab light - Saudi Arabia	76.07	70.92	85.19	76.62
Basrah Medium - Iraq	73.82	68.64	81.69	74.07
Bonnv light ³⁷ - Nigeria	73.59	68.48	86.87	74.57
Djeno - Congo	65.03	60.30	77.44	66.25
Es Sider - Libya	71.19	67.00	84.56	72.47
Iran heavy - Iran	74.76	69.73	83.21	75.41
Kuwait export - Kuwait	75.36	70.28	84.05	76.08
Merey - Venezuela	61.10	56.72	69.92	62.43
Murban - UAE	72.63 72.02	67.73 67.29	83.44	74.63
Rabi light - Gabon Saharan blend ^{er} - Algeria	72.02 72.84	67.29	84.43 86.40	73.24
Zafiro - Equatorial Guinea	72.84 75.04	70.08	86.27	76.02
Zalilo - Equatoriai Guirlea	75.04	70.00	00.27	70.02
Other crudes				
North Sea dated	72.54	67.75	84.87	73.71
Fateh ³² -Dubai	72.61	67.79	83.22	74.71
Light Louisiana Sweet - USA	71.12	65.27	81.73	72.14
Mars - USA	69.30	64.18	79.00	70.54
Urals - Russia	58.29	54.14	67.51	59.99
West Texas Intermediate - USA	68.00	63.08	78.95	69.44
Differentials				
North Sea dated/WTI	4.54	4.67	5.92	4.27
North Sea dated/LLS	1.42	2.48	3.14	1.57
North Sea dated/Dubai	(0.07)	(0.04)	1.65	(1.00)
Crude oil futures				
NYMEX WTI	67.94	62.96	78.89	69.26
ICE Brent	71.47	66.46	83.63	72.85
DME Oman	72.50	67.85	83.47	74.39
Spread				
ICE Brent-NYMEX WTI	3.53	3.50	4.74	3.59

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

			3 month ave		Change vs				
	Mar.	Feb.	productio		previous ye		Mar.	Feb.	Cum.
COUNTRY	2025	2025	2025 -Oil (1,000 b/d)	2024	Volume	%	2025	2025 s (bcf)	2025
rgentina	770	758	762	673	89	13.3	145.0	145.0	435
olivia	20	20	19	22	(2)	(11.5)	59.0	59.0	177
razil	3,621	3,488	3,519	3,441	78	2.3	176.1	157.0	50
anada	5,045	4,783	4,948	4,723	224	4.7	549.5	549.5	1,71
olombia	770	770	770	773	(3)	(0.3)	30.0	30.0	9
cuador	480	480	478	486	(8)	(1.7)	1.0	1.0	
lexico	1,740	1,740	1,732	1,767	(35)	(2.0)	80.0	80.0	23
eru	44	44	45	42	3	7.8	36.0	36.0	10
rinidad	50	50	50	50	0	0.3	75.0	75.0	22
nited States	13,233	13,159	13,179	12,967	213	1.6	3,563.5	3,227.3	10,31
enezuela ¹	970	970	933	850	83	9.8	40.0	40.0	12
ther Latin America	77	77	77	77	0	0.0	4.5	4.5	1
Western Hemisphere	26,820	26,339	26,512	25,870	642	2.5	4,759.5	4,404.3	13,95
ustria	9	9	9	9	(0)	(2.3)	1.6	1.5	
enmark	58	55	59	57	2	3.9	7.2	12.2	2
rance	10	10	10	11	(1)	(11.1)	0.1	0.1	
ermany	17	32	22	29	(7)	(23.0)	11.1	10.7	3
aly	80	93	86	80	5	6.4	11.7	10.2	3
etherlands	8	6	7	7	0	0.0	33.5	27.2	8
lorway	1,770	1,763	1,780	1,866	(86)	(4.6)	383.8	361.3	1,13
urkey	126	124	124	95	29	30.7	8.2	7.5	2
nited Kingdom	631	643	645	628	17	2.7	97.0	87.7	28
ther Western Europe	3	3	3	3	0	0.0	5.7	5.4	1
Western Europe	2,711	2,738	2,745	2,785	(41)	(1.5)	559.8	523.8	1,64
zerbaijan	600	600	582	597	(15)	(2.5)	122.9	112.9	34
roatia	10	10	10	10	0	0.0	2.1	2.0	-
lungary	25	24	24	20	4	18.2	4.9	4.4	1
azakhstan	2.150	2.150	2.083	1,893	191	10.1	174.0	174.0	52
tomania	60	60	60	60	0	0.0	26.0	26.0	7
tussia	9,700	9,700	9,725	10,043	(318)	(3.2)	2,000.0	2,000.0	6,00
Other FSU	290	290	290	290	0	0.0	500.0	500.0	1,50
Other Eastern Europe	56	55	55	54	1	2.5	26.5	26.5	7
Eastern Europe and FSU	12,890	12,889	12,829	12,967	(138)	(1.1)	2,856.4	2,845.8	8,54
lgeria ¹	910	900	897	910	(13)	(1.5)	300.0	300.0	90
ngola	1.070	1.070	1.070	1.175	(105)	(9.0)	4.0	4.0	1
ameroon	65	65	65	65	0	0.0	2.0	2.0	
Congo (former Zaire)	23	23	23	23	0	0.0	0.0	0.0	
Congo (Brazzaville) ¹	240	240	240	257	(17)	(6.5)	0.0	0.0	
gypt	507	508	510	561	(51)	(9.2)	128.6	118.3	37
	60	60	60	50	10	20.0	0.1	0.1	3,
quatorial Guinea ¹									
Babon ¹	240	230	240	227	13	5.9	1.6	1.6	
ibya ¹	1,200	1,240	1,223	1,117	107	9.6	45.0	45.0	13
ligeria ¹	1,400	1,440	1,450	1,363	87	6.4	70.0	70.0	21
udan and South Sudan	230	230	230	230	0	0.0	0.0	0.0	
unisia	30	30	30	30	0	0.0	7.5	7.5	2
Other Africa	274	274	274	274	0	0.0	6.1	6.1]
Africa	6,249	6,310	6,312	6,282	30	0.5	564.9	554.6	1,68
ahrain	184	186	187	170	17	9.9	80.0	80.0	24
an ¹	3,360	3,390	3,363	3,210	153	4.8	990.0	990.0	2,97
	4,230	4,300	4,277	4,253	23	0.5	90.0	90.0	27
aq ¹	2,620	2,470	2,523	2,460	63	2.6	60.0	60.0	18
uwait ^{1,2}	1,010								
lman latar	1,010 1,322	1,010 1,322	1,010 1,322	999 1,322	11 0	1.1 0.0	87.0 640.1	87.0 564.6	26 1,85
audi Arabia ^{1,2}	9,070	8,960	9,033	8,993	40	(50.3)	250.0	250.0	75
yria	46	45	45	95	(50)	(52.3)	14.0	14.0	40
nited Arab Emirates ¹	3,260	3,280	3,247	3,220	27	0.8	165.0	165.0	49
emen	52	51	51	51	0	0.7	0.0	0.0	
ther Middle East Middle East	1 25,155	1 25,015	1 25,060	1 24,774	0 286	0.0 1.2	26.5 2,402.6	26.5 2,327.1	7,14
ustralia	245	212	226	253	(27)	(10.8)	474.2	415.7	1,3
runei	98	106	102	93	9	9.9	31.0	28.6	
hina	4,357	4,358	4,351	4,299	52	1.2	600.0	586.1	1,81
ndia	590	588	590	600	(10)	(1.6)	105.5	97.1	3:
idonesia	577	577	577	575	2	0.4	170.0	168.1	52
apan	11	11	11	11	0	0.0	13.0	12.4	
lalaysia	489	489	479	504	(25)	(4.9)	235.0	209.5	69
lew Zealand	15	15	15	16	(1)	(7.1)	9.0	9.0	2
akistan	83	83	83	83	0	0.0	110.0	110.0	33
apua New Guinea	31	31	31	31	0	0.0	0.5	0.5	
hailand	145	158	152	147	5	3.3	105.7	105.7	31
ietnam	170	170	170	170	0	0.0	25.0	24.0	- 7
ther Asia-Pacific Asia Pacific	34 6 844	34 6 831	34 6 821	34 6.815	0	0.0	109.8	109.8	32 5 90
ASIA PACITIC	6,844	6,831	6,821	6,815	6	0.1	1,988.6	1,876.5	5,90
OTAL WORLD	80,670	80,121	80,279	79,493	785	1.0	13,131.9	12,531.9	38,88
PEC	27,560	27,480	27,487	26,910	577	2.1	2,012.7	2,012.7	6,0
fshore Europe	2,486	2,488	2,511	2,577	(67)	(2.6)	498.0	469.3	1,4

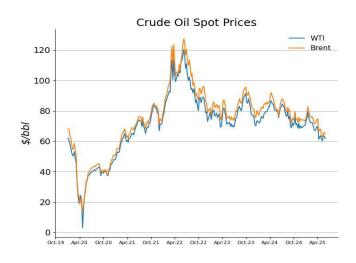
	4 wk. average	4 wk. avg. year agoʻ	Change, %	Year-to-date average	YTD avg. year ago	Change, %
Product supplied (1,000 b/d)						
Motor gasoline	8,788	9,071	(3.1)	8,645	8,664	(0.2
Distillate	3,558	3,719	(4.3)	3,871	3,660	5.8
Jet fuel - kerosine	1,678	1,717	(2.3)	1,674	1,588	5.4
Residual	233	242	(3.7)	295	293	0.7
Other products TOTAL PRODUCT SUPPLIED	5,553 19,810	5,246 19,995	5.9 (0.9)	5,569 20,054	5,683 19,888	(2.0 0.8
Supply (1,000 b/d)						
Crude production	13.397	13.100	2.3	13.467	13.112	2.7
NGL production	7.208	6.895	4.5	6.940	6.582	5.4
Crude imports	6.157	6.809	(9.6)	6.079	6.549	(7.2
Product imports	1,811	2,049	(11.6)	1,730	1,905	(9.2
Other supply ²	2.314	2.836	(18.4)	2.290	2.467	(7.2
TOTAL SUPPLY	30,887	31,689	(2.5)	30,506	30,615	(0.4
Net product imports	(4,994)	(4,307)		(4,849)	(4,520)	-
Refining (1,000 b/d)						
Crude oil inputs	16,554	16,741	(1.1)	15,896	15,754	0.9
Gross inputs % utilization	16,774 91.1	17,127 92.9	(2.1)	16,122 87.8	16,092 87.7	0.2
	Latest	Previous		Same week		Change,
	week	week	Change	year ago¹	Change	%
Stocks (1,000 bbl)	400.050	440.000	(4.004)	455.000	(40,000)	/4.4
Crude oil	436,059	440,363	(4,304)		(19,863)	(4.4
Motor gasoline	228,300	223,081	5,219	230,946	(2,646)	(1.1
Distillate Jet fuel - kerosine	107,638 43.654	103,408 42,716	4,230 938	122,485 43.065	(14,847)	(12.1 1.4
Residual	23,266	23,497	(231)	28,542	589 (5,276)	(18.5
Stock cover (days) ³			Change, %		Change, %	
Crude	26.3	27.0	(2.6)	27.2	(3.3)	
Motor gasoline	26.0	25.1	3.6	25.5	2.0	
Distillate	30.3	28.3	7.1	32.9	(7.9)	
Propane	97.9	77.5	26.3	109.8	(10.8)	
Futures prices ⁴		04.55	Change			Change, %
Light sweet crude (\$/bbl)	61.12	61.69	(0.57)	78.49	(17.37)	(22.1
Natural gas (\$/MMBTU)	3.57	3.53	0.04	2.66	0.91	34.0
Based on revised figures. Includes Stocks divided by average daily proclesing future prices.						

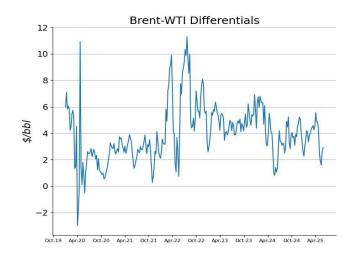
COMMODITY PRICES					
	5-28-25	5-29-25	5-30-25	6-2-25	6-3-25
ICE Brent (\$/bbl)	64.32	63.35	62.78	64.63	65.63
Nymex Light Sweet Crude (\$/bbl)	61.84	60.94	60.79	62.52	63.41
WTI Cushing spot (\$/bbl)	62.54	61.66	61.46	63.27	NA
Brent spot (\$/bbl)	65.72	64.60	64.32	66.55	NA
Nymex natural gas (\$/MMbtu)	3.557	3.522	3.447	3.694	3.722
Spot gas - Henry Hub (\$/MMbtu)	3.090	2.970	2.860	3.000	NA
ICE gas oil (¢/gal)	194.43	191.60	188.69	193.33	192.07
Nymex ULSD heating oil ² (¢/gal)	207.07	203.43	200.54	204.45	209.99
Propane - Mont Belvieu (¢/gal)	74.80	73.50	72.80	77.23	NA
Butane - Mont Belvieu (¢/gal)	87.36	87.23	87.16	87.13	87.13
Nymex gasoline RBOB ³ (¢/gal)	206.32	203.72	201.52	205.25	207.88
NY Spot gasoline ⁴ (¢/gal)	196.00	193.80	191.20	193.70	NA
¹Not available. ²Ultra-low sulfur diese ⁴Nonoxygenated regular unleaded.	el. ³ Reformula	ited gasoline	blendstock	for oxygen b	lending.

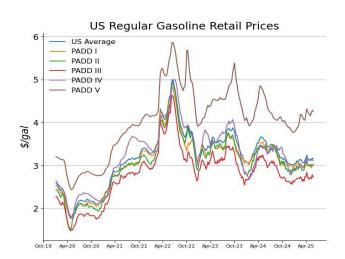
Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

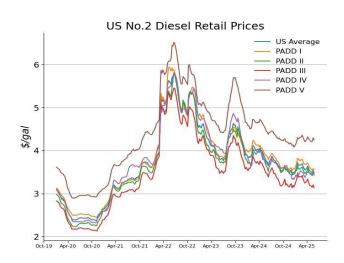
Baker Hughes Interi	national Rig C	Count											
T-4-11Wd-l	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
Total World	1,793	1,726	1,674	1,707	1,713	1,734	1,751	1,755	1,708	1,660	1,695	1,742	1,615
Total Onshore	1,536	1,470	1,439	1,470	1,474	1,500	1,516	1,511	1,485	1,447	1,487	1,532	1,415
Total Offshore	257	256	235	237	239	234	235	244	223	213	208	210	200
Baker Hughes Rig C	3-15-24	3-22-24	3-29-24	4-5-24	4-12-24	4-19-24	4-26-24	5-3-24	5-10-24	5-17-24	5-24-24	5-31-24	
us		3-22-24 624	3-29-24 621	4-5-24 620	4-12-24 617	4-19-24 619	4-26-24 613	5-3-24 605	5-10-24 603	5-17-24 604	5-24-24 600	5-31-24 600	
Canada	207	169	151	136	141	127	118	120	116	114	120	128	
	3-14-25	3-21-25	3-28-25	4-4-25	4-11-25	4-18-25	4-25-25	5-2-25	5-9-25	5-16-25	5-23-25	5-30-25	
lus	592	593	592	590	583	585	587	584	578	576	566	563	
Canada	199	180	163	153	138	134	128	120	114	121	114	112	

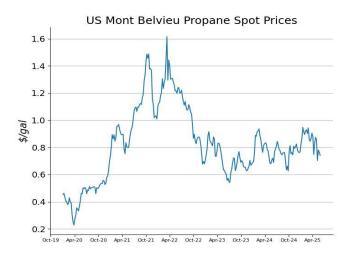
Commodity Prices

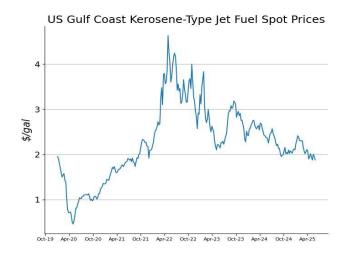




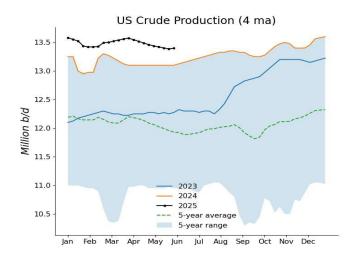




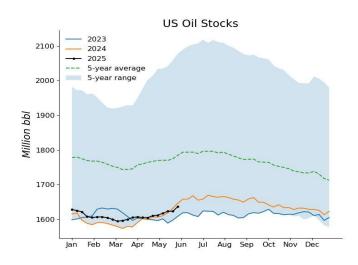


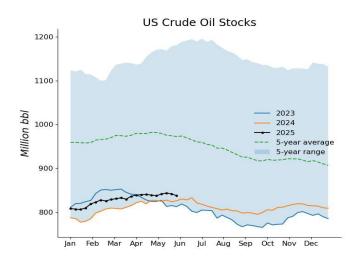


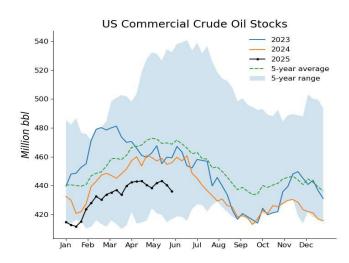
US Crude Production

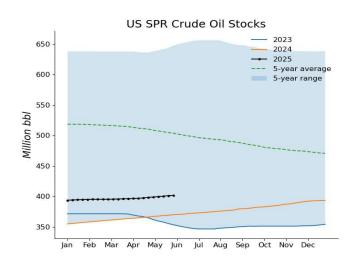


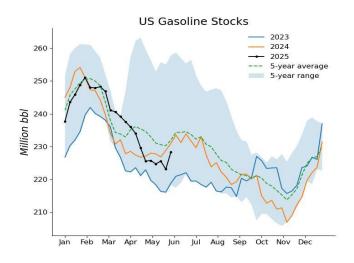
US Oil Stocks

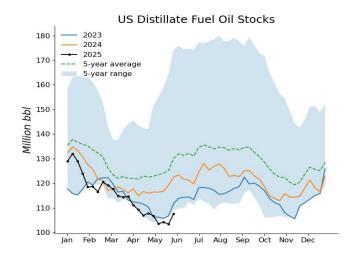


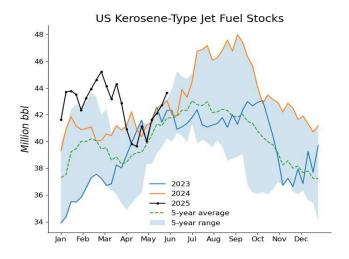


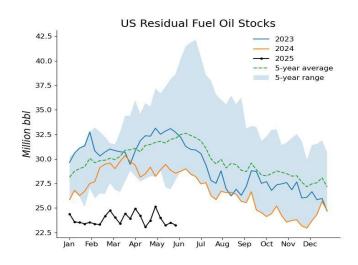


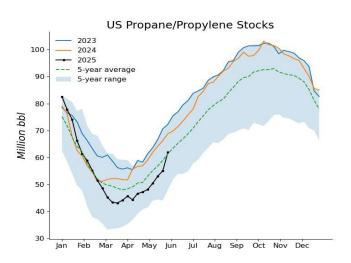


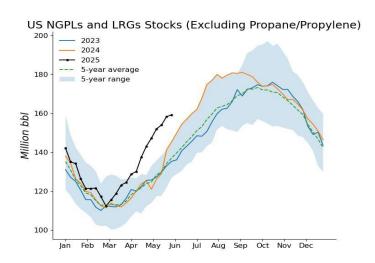


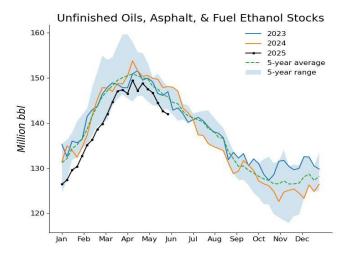




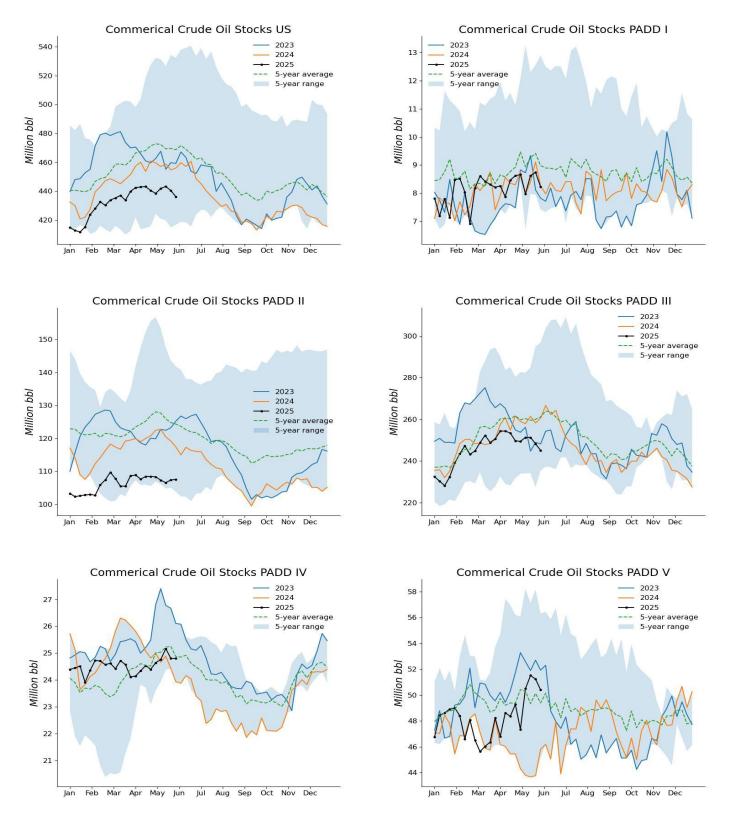




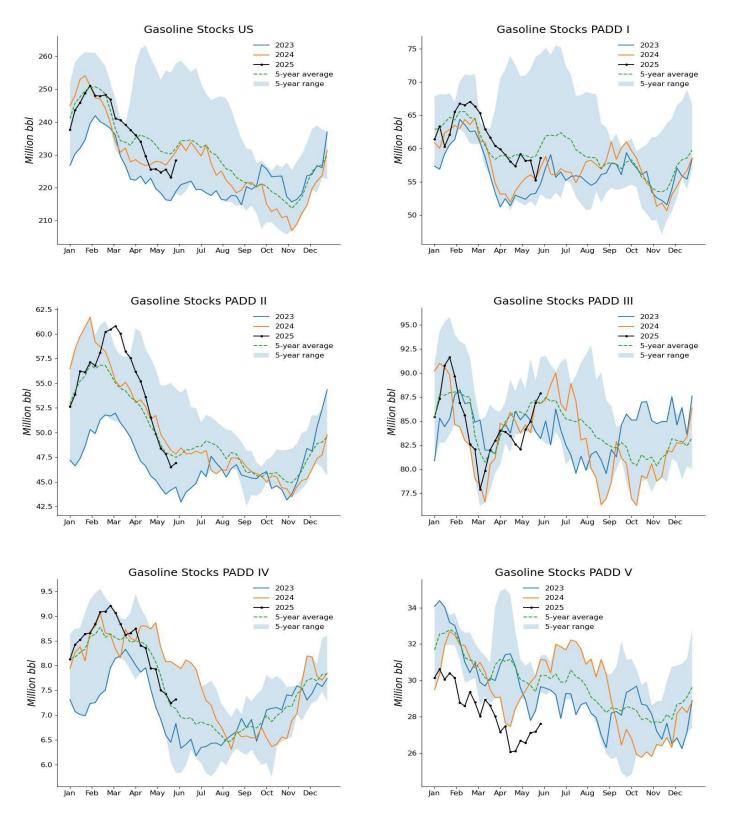




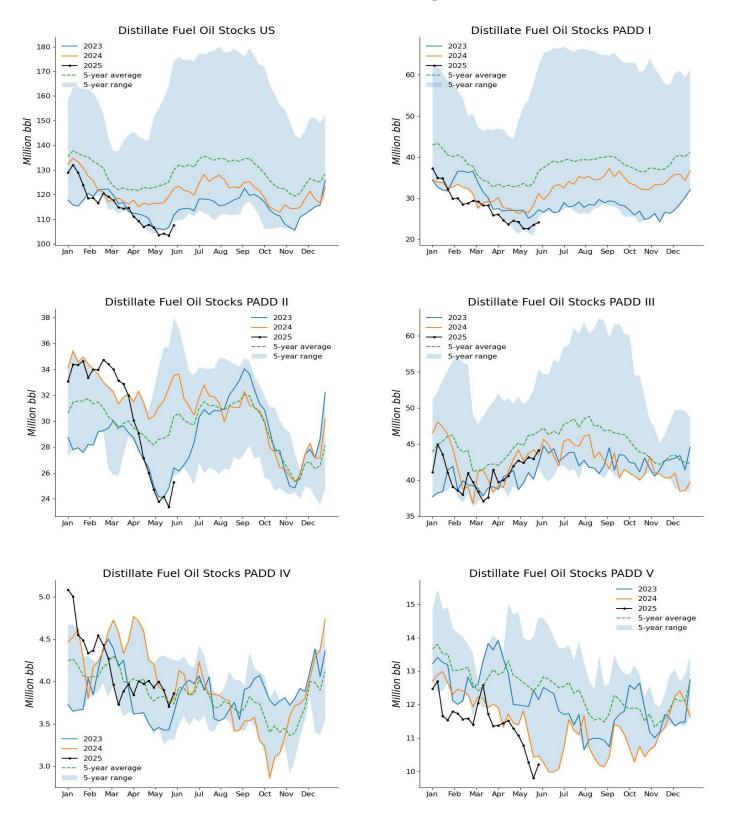
Commercial Crude Oil Stocks, Regional Details



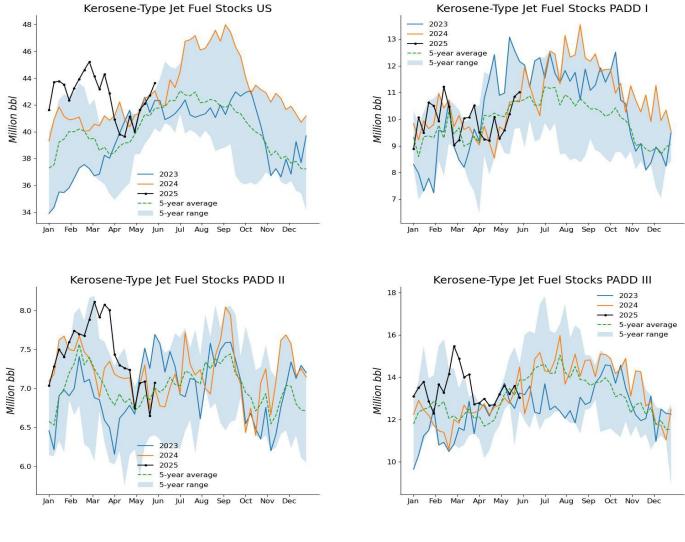
Gasoline Stocks, Regional Details

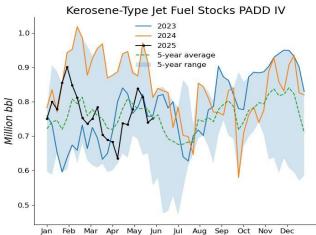


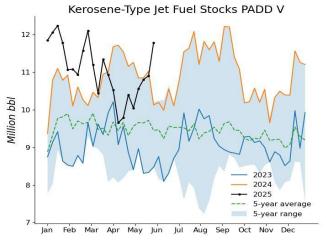
Distillate Fuel Oil Stocks, Regional Details



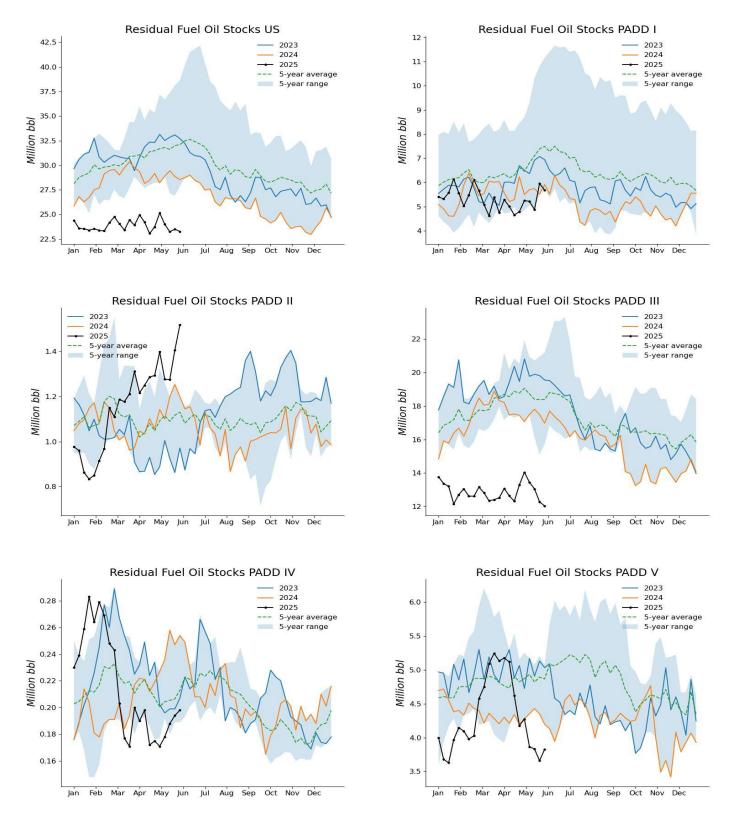
Kerosene-Type Jet Fuel Stocks, Regional Details



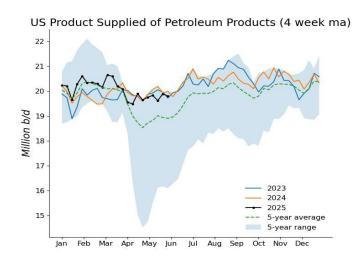


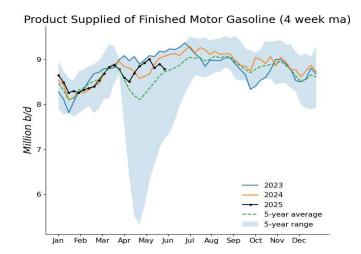


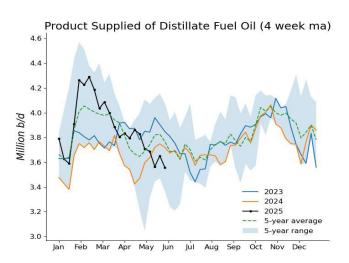
Residual Fuel Oil Stocks, Regional Details

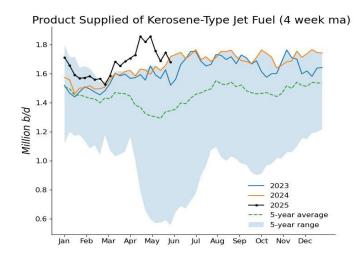


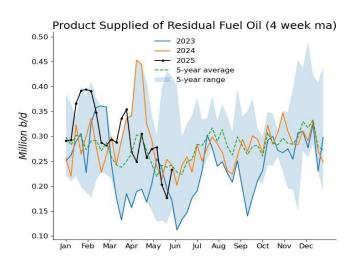
Product Supplied

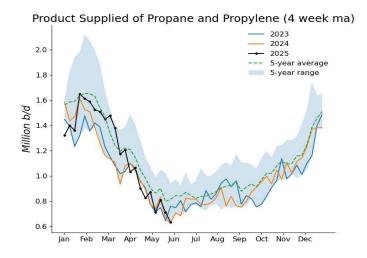




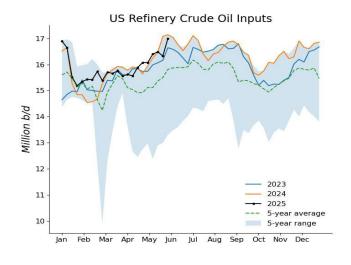


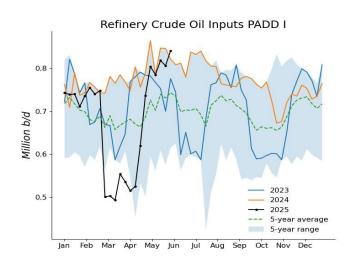


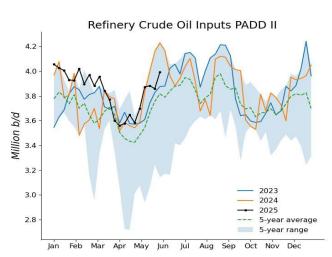


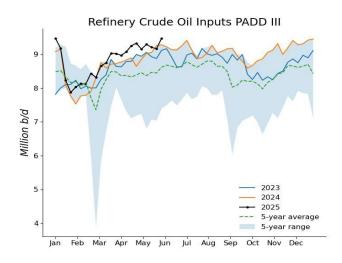


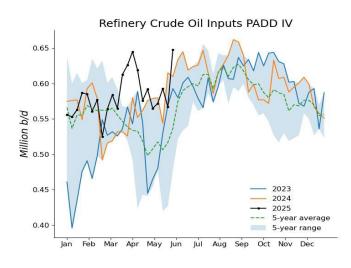
Refinery Runs, Regional Details

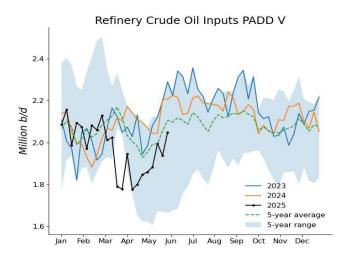




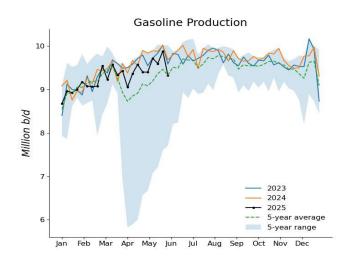


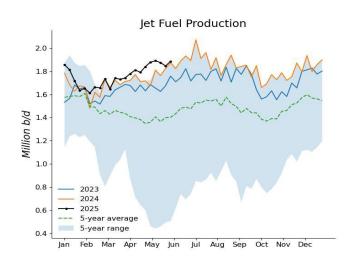


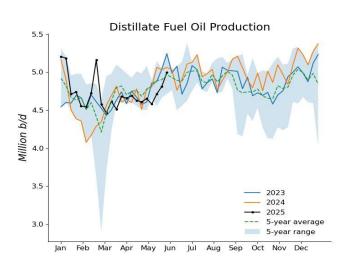


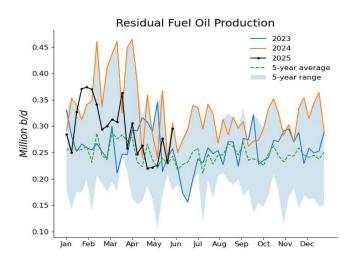


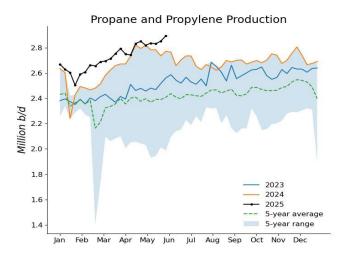
Refining Production



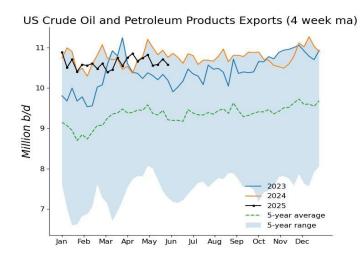


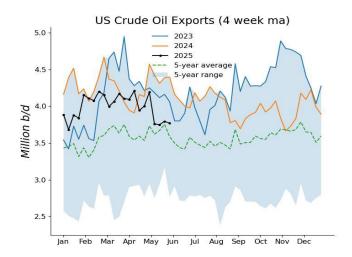


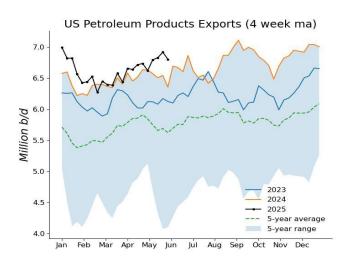


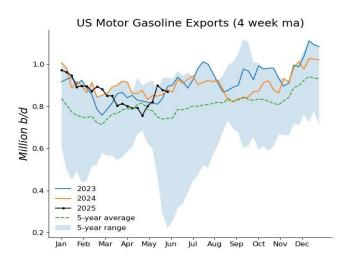


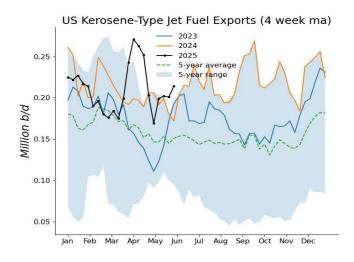
Oil Exports

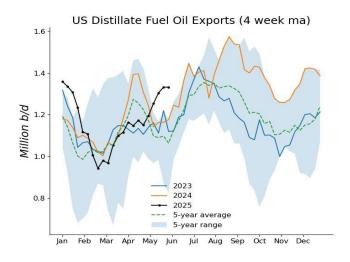


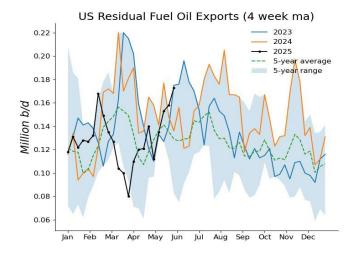


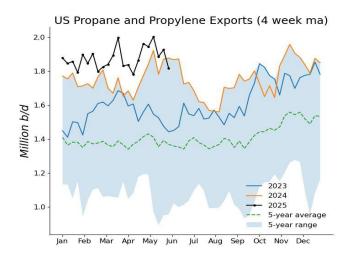


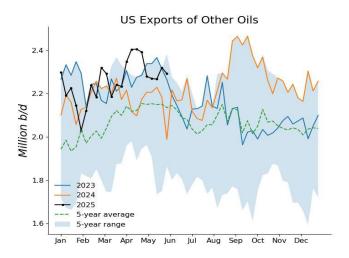




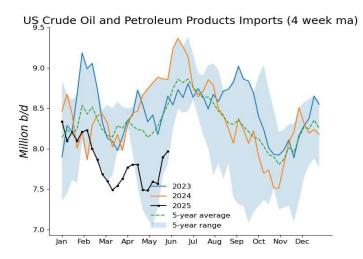


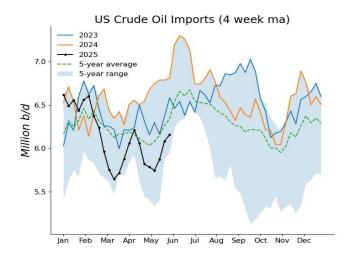


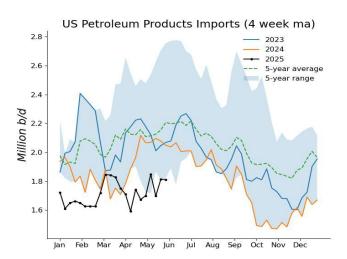


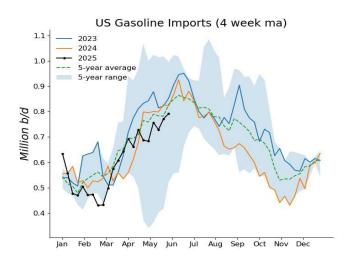


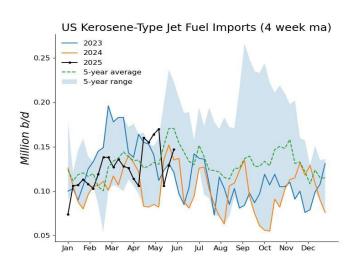
Oil Imports

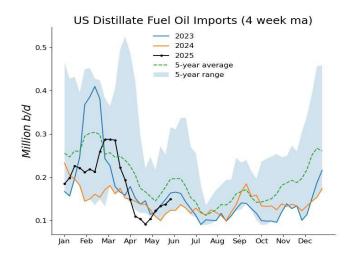


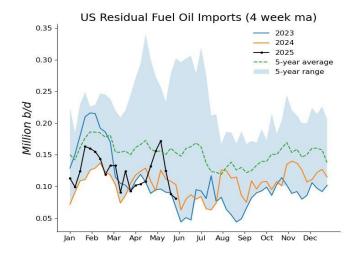


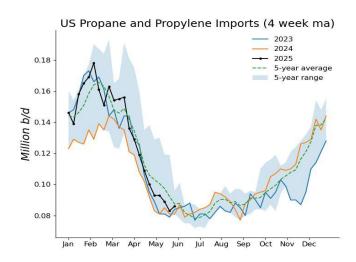


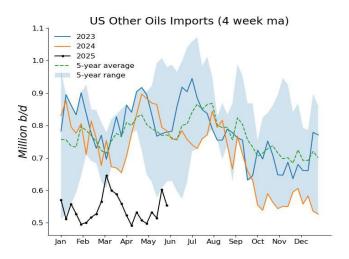




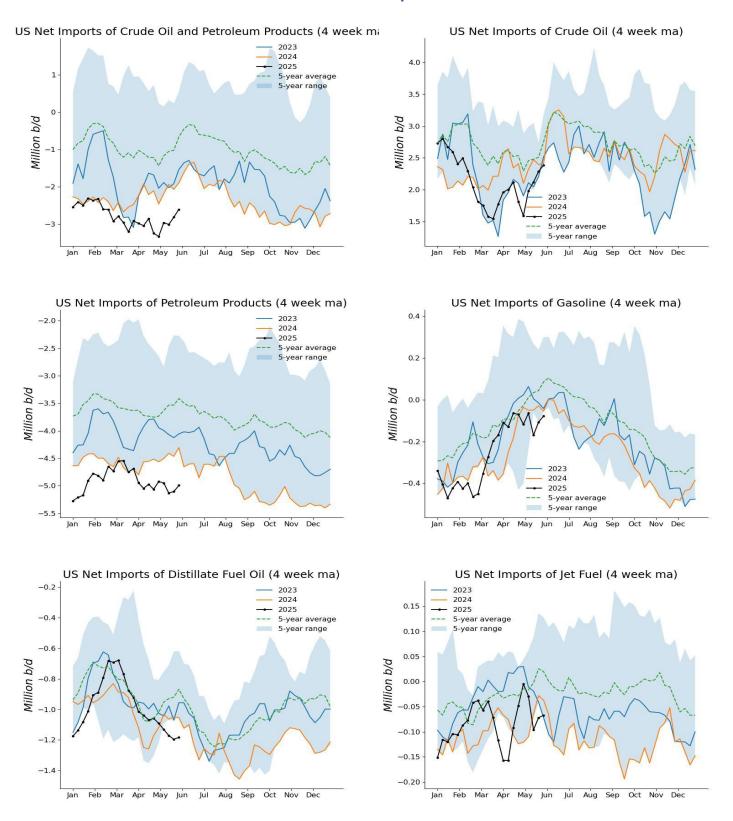




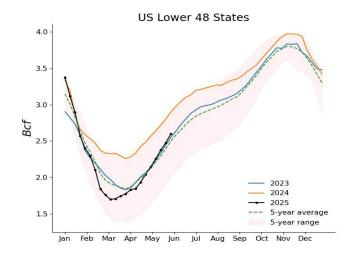


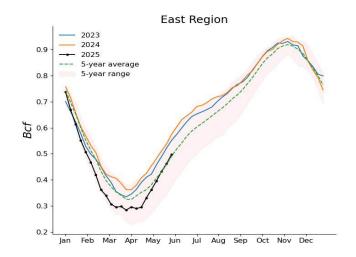


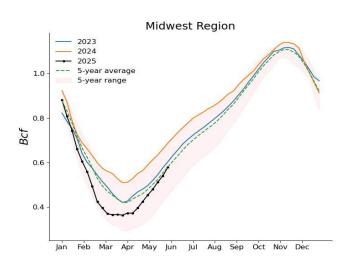
Oil Net Imports

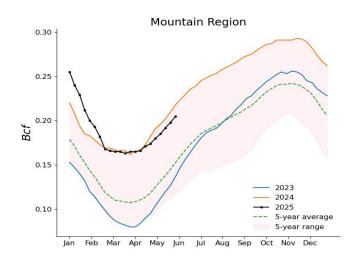


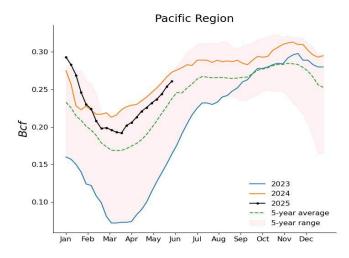
Working Gas in Underground Storage, Regional Details

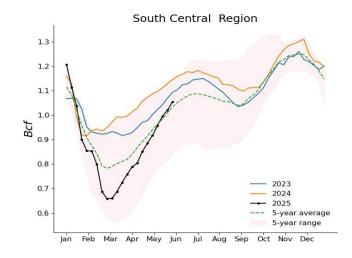












Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia

Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming

Pacific Region: California, Oregon, and Washington

South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.