

WEEKLY MARKET REPORT

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US crude stocks decrease for the first time in 5 weeks

Data from the US Energy Information Administration (EIA) for the week ending Apr. 25, 2025, indicate:

US crude oil refinery inputs averaged 16.08 million b/d during the week, up 189,000 b/d from the previous week. Refineries operated at 88.6% of capacity, up 0.5 percentage point from a week earlier. Gasoline production fell by 616,000 b/d to 9.46 million b/d, and distillate fuel production decreased slightly by 17,000 b/d to 4.61 million b/d.

US crude oil imports averaged 5.5 million b/d for the week, down 91,000 b/d from the previous week. Crude oil exports climbed by 572,000 b/d during the week, leading to a decline in crude net imports of 663,000 b/d.

US commercial crude oil inventories fell by 2.7 million bbl from the previous week, marking the first decline in 5 weeks. Analysts surveyed by The Wall Street Journal (WSJ) had predicted crude stockpiles would edge up by 100,000 bbl. According to Bob Yawger, director of energy futures at Mizuho, the significant unexpected draw in crude oil can be attributed to higher refinery utilization rates and an increase in exports. At 440.4 million bbl, US commercial crude oil inventories were about 6% below the 5-year average for this time of year.

Gasoline inventories hit a new low for 2025, as demand remains strong. Total motor gasoline inventories fell by 4.0 million bbl from the previous week to 225.54 million bbl, about 4% below the 5-year average. EIA data showed motor gasoline supplied declined to 9.1 million b/d during the week from 9.41 million b/d in the prior week. In the meantime, distillate stocks recorded their first increase in 5 weeks, with inventories rising by 937,000 bbl to a total of 107.81 million bbl. This level is approximately 13% lower than the 5-year average.

Over the recent 4-week span, total products supplied averaged 19.66 million b/d, up 0.3% from the same period last year. Motor gasoline product supplied averaged 8.85 million b/d, up 3.2% from the previous year. Distillate fuel product supplied averaged 3.83 million b/d over the past 4 weeks, up 10.3% from the same period last year. Jet fuel product supplied was 1.82 million b/d, up 11.9% compared with the same 4-week period last year.

Due to continued worries over demand, OPEC+ production hikes, and tariffs, West Texas Intermediate (WTI) crude oil prices closed the week at \$63.85/bbl, \$21.53 lower than this time last year. The report from the Commerce Department on Apr. 30 revealed that the US GDP for first-quarter 2025 fell by a seasonally adjusted 0.3%, the first contraction in 3 years.

According to EIA estimates, working gas in storage was 2,041 bcf as of Apr. 25, 2025, a net increase of 107 bcf from the previous week. Stocks were 435 bcf less than last year at this time and 5 bcf above the 5-year average of 2,036 bcf.

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EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	04-Apr	11-Apr	18-Apr	25-Apr	Last Week Change
US Crude Production	13,458	13,462	13,460	13,465	5
Refiner Inputs and Utilization	20,100	20,102	20,100	20,100	
Crude Oil Inputs	15,627	15,564	15,889	16,078	189
Gross Inputs	15,912	15,838	16,217	16,326	109
Operable Refinery Capacity	18,354	18,354	18,416	18,416	0
Refinery Utilization	86.7	86.3	88.1	88.6	0.5
Refinery Production	86.7	00.3	00.1	00.0	0.5
-					
Gasoline Production	8,946	9,412	10,073	9,457	-616
Distillate Fuel Oil Production	4,658	4,688	4,626	4,609	-17
Jet Fuel Production	1,779	1,811	1,791	1,840	49
Residual Fuel Production	306	247	263	220	-43
Propane/propylene Production	2,752	2,744	2,835	2,852	17
Stocks					
Commercial Crude Stocks	442,345	442,860	443,104	440,408	-2,696
SPR Crude Stocks	396,710	397,009	397,477	398,542	1,065
Total US Crude Stocks	839,055	839,869	840,581	838,950	-1,631
Gasoline Stocks	235,977	234,019	229,543	225,540	-4,003
Distillate Fuel Oil Stocks	111,082	109,231	106,878	107,815	937
Iet Fuel Stocks	40,924	39,819	39,640	41,148	1,508
Residual Fuel Stocks	24,943	24,214	23,058	23,724	666
Propane/propylene Stocks	45,651	44,367	46,630	47,206	576
Fuel Ethanol Stocks	27,034	26,814	25,481	25,389	-92
Other Oil Stocks	282,745	287,301	293,555	300,882	7,327
Total Products Stock	768,355	765,765	764,784	771,704	6,920
Total Oil Stocks	1,607,410	1,605,634	1,605,365	1,610,654	5,289
Total Commercial Oil Stocks	1,210,700	1,208,625	1,207,888	1,212,112	4,224
Imports	1,210,700	1)200)020	1)207,000	1,212,112	1,221
Crude Oil Imports	6,189	6,001	5,589	5,498	-91
Gasoline Imports	778	531	858	5,496	-277
Distillate Fuel Oil Imports	69	102	97	99	2
•	88	122	308	100	-208
Jet Fuel Oil Imports Total Products Imports	1,797	1,215	2,186	1,497	-689
Exports	1,/9/	1,215	2,186	1,497	-689
•					
Crude Oil Exports	3,244	5,100	3,549	4,121	572
Gasoline Exports	794	854	675	705	30
Distillate Fuel Oil Exports	1,228	1,197	1,156	1,024	-132
Jet Fuel Oil Exports	278	157	200	176	-24
Residual Fuel Exports	207	156	83	115	32
Propane/propylene Exports	1,739	1,966	2,161	1,982	-179
Total Products Exports	7,098	6,889	6,435	6,524	89
Net Imports					
Crude Oil Net Imports	2,945	901	2,040	1,377	-663
Products Net Imports	-5,301	-5,674	-4,249	-5,027	-778
Total Net Imports	-2,356	-4,773	-2,209	-3,649	-1,440
Product Supplied/Demand	·	·		·	
Gasoline Demand	8,425	8,462	9,414	9,098	-316
Distillate Fuel Oil Demand	4,006	3,858	3,903	3,550	-353
Jet Fuel Demand	1,866	1,934	1,925	1,548	-377
Residual Fuel Demand	33	230	592	174	-418
Propane/propylene Demand	913	1,061	448	878	430
Total Product Demand	19,481	19,123	20,875	19,154	-1,721
i otai Fi ouutt Demand	17,401	17,143	40,073	17,134	-1,/41



INDUSTRY STATISTICS

REFINE	۲,	REPOR	Γ					
			INERY	REFINERY OUTPUT Total				
District		Gross inputs	Crude oil inputs ,000 b/d)	motor gasoline		Distillate	Residual	
PAD 1		736	736	3,181	108	172	25	288
PAD 2		3,608	3,583	2,536	305	993	45	567
PAD 3		9,457	9,320	1,926	975	2,902	78	1,736
PAD 4		590	592	353	33	184	9	262
PAD 5		1,935	1,847	1,406	418	358	64	
April 25, 2025		16,326	16,078	9,402	1,839	4,609	221	2,853
April 18, 2025		16,217	15,889	9,574	1,791	4,626	263	2,835
April 26, 2024	2	16,117	15,641	9,898	1,717	4,508	359	2,796
		18,416	Operable ca	apacity		88.6	% utilization	n rate
¹ Includes Pad Source: US Er		² Revised. gv Information A	dministration					

CRUDE AN	D PRODU	JCT ST	ocks				
District	Crude oil	Total	Blending Comp.	Kerosine	Fuel Distillate	Residual	
PAD 1 PAD 2 PAD 3 PAD 4 PAD 5 April 25, 2025 April 18, 2025 April 26, 2024 2	8,618 108,396 249,716 24,394 49,284 440,408 443,104 460,890	57,321 51,565 82,610 7,945 26,100 225,541 229,542 227,087	54,791 47,960 77,038 6,788 24,511 211,088 213,615 212,418	7,238 12,692 734 10,401 41,147 39,640	24,554 26,009 41,958 4,005 11,289 107,815 106,879 115,850	4,792 1,293 13,287 175 4,177 23,724 23,058 29,163	4,011 10,035 30,522 2,637 47,205 46,630 56,922
1 Includes Pad 5. 2 Source: US Energy	Revised. Information Ad	Iministration					

	Distric		Distric			Total US	
	4-25-25	4-18-25		4-18-25 000 b/d)	4-25-25	4-18-25	4-26-24
			(1,0	,00 b/u)			
Total motor gasoline	516	657	65	201	581	858	977
Mo gas blend, comp.	420	648	26	156	446	804	873
Distillate	61	94	38	3	99	97	103
Residual	163	241	1	6	164	247	78
Jet fuel-kerosine	41	210	59	98	100	308	136
Propane/propylene	61	68	29	29	90	97	83
Other	431	415	32	164	463	579	909
Total products	1.273	1.685	224	501	1.497	2.186	2.286
Total crude	4,532	4,821	966	768	5,498	5,589	6.772
Total imports	5,805	6,506	1,190	1.269	6,995	7,775	9.058

	4-25-25	4-18-25 1,000 b/d)-	
		1,000 b/uj-	
Canada	3,686	3,258	3,847
Mexico	369	381	459
Saudi Arabia	152	298	402
Iraq	141	170	307
Colombia	117	178	363
Brazil	99	27	0
Nigeria	276	155	89
Venezuela	115	146	
Ecuador	82	189	0
Libya	56	29	98

EXPORTS OF CRU	DE AND P	RODU	CTS
	4-25-25 (1		4-26-24
	`	, ,	
Finished motor gasoline	705	675	920
Fuel ethanol	141	75	78
Jet fuel-kerosine	176	200	228
Distillate	1,024	1,156	1,038
Residual	115	83	291
Propane/propylene	1,982	2,161	1,689
Other oils	2,381	2.085	2,157
Total products	6.524	6.435	6,401
Total crude	4,121	3,549	3,918
Total exports	10,645	9,984	10,319
Net imports:			
Total	(3,649)	(2,209)	(1,261)
Products	(5,027)		(4,115)
Crude	1,377	2,040	2,854
* Revised. Source: US Energy Information	Administration.		

	4-25-25*	4-26-24* \$/bbl	Change	Change %
SPOT PRICES				
Product value	83.16	110.63	(27.47)	(24.8
Brent crude	67.92	89.59	(21.67)	(24.2
Crack spread	15.65	21.03	(5.38)	(25.6
FUTURES MARKET F One month	RICES			
Product value	88.07	112.88	(24.81)	(22.0
Light sweet crude	62.83		(20.62)	(24.7
Crack spread	25.24	29.43	(4.19)	(14.2
Six month				
Product value	80.99	103.37	(22.38)	
Light sweet crude	60.47	80.02	(19.55)	
Crack spread	20.52	23.35	(2.83)	(12.1

District		4-25-25 \$/bbl	4-26-24
PADD 1	13.93	15.97	17.55
PADD 2	17.01	17.88	15.74
PADD 3	16.52	17.07	15.58
PADD 4	20.91	22.15	21.84
PADD 5	28.55	27.84	34.45

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

	Price ex tax 4-23-25	Pump price* 4-23-25 (¢/gal)	Pump price* 4-24-24
(Approx. prices for	self-service	unleaded ga	soline)
Atlanta	229.2	280.6	337.
Baltimore	251.9	317.4	366.
Boston Buffalo	239.5	285.3	348. 352.
Miami	239.5 248.0 237.6	292.1	349.
Nowark	234.5	295.3	352.
New York	234.5 254.2 228.1 239.4 248.9	317.4 285.3 292.1 294.6 295.3 298.3 285.6 316.5 326.0	367. 347.
Norfolk	228.1	285.6	347.
Norfolk Philadelphia Pitteburah	239.4	316.5	368. 377.
Pittsburgh Washington,DC	248.9	311.3	367.
PAD I Avg.	258.0 242.7	300.3	357.
Chicago Cleveland	284.3 255.2 230.9 254.5 241.6 246.0 234.1	369.2 312.1 279.3 320.9 311.7 289.4 282.6 281.7 290.4 306.1 269.3 289.8	434. 349.
Cleveland Des Moines	230.2	279.3	335.
Detroit	254.5	320.9	370.
Indianapolis Kansas City Louisville	241.6	311.7	353.
Kansas City	246.0	289.4	326.
Louisville	234.1	282.6	343.
Milwaukee	235.9	201.7	351. 358
MinnSt. Paul	259.1	306.1	346.
Memphis Milwaukee MinnSt. Paul Oklahoma City Omaha	230.9	269.3	331. 358. 346. 328.
	241.4 243.8 238.7	289.8 287.1 277.1	337.
St. Louis	243.8	287.1	354.
Tulsa Wichita	244.8	288.3	334. 324.
PAD II Avg.		297.0	348.
Albuquerque	244.0	282.0 267.5 262.0 257.5 262.3 267.5 252.8	324.
Rirmingham	218.9	267.5	324.
Albuquerque Birmingham Dallas-Ft. Worth	244.8 218.9 223.6	262.0	324. 335.
Houston	219 1	257.5	320.
Little Rock New Orleans San Antonio	218.9	262.3	318.
New Orleans	228.2	267.5	320. 310.
PAD III Avg.	218.9 228.2 214.4 224.0	264.5	322.
Cheyenne Denver	271.5 267.2	313.9 314.9	320. 308.
Salt Lake City	267.2	314.9	308.
Denver Salt Lake City PAD IV Avg.	260.3 266.4	314.9	340.
Los Angeles	207.0	473.5	522.
Phoenix	387.0 297.7 325.8	335.1	403.
Portland	325.8	384.2	443.
San Diego San Francisco	386.8	335.1 384.2 473.3 467.8 425.2	521.
San Francisco	381.3 353.9	467.8	538.
Seattle PAD V Avg.	353.9 355.4	425.2 426.5	476. 484.
_			
Week's avg.	258.3	312.2 308.4	365.
Mar. avg. Feb. avg.	254.5 256.2	308.4 310.1	358. 338.
2025 to date	255.8	309.7	330.
2024 to date	271.3	325.2	
*Includes state and sales tax. Local gove Source: Oil & Gas	rnments may in	mpose addition	

PETRODATA RIG COUNT - Apr. 25, 2025							
:	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)			
Gulf of Mexico	44	33	26	78.8			
uth America	48	44	44	100.0			
rthwest Europe	56	54	48	88.9			
est Africa	46	37	30	81.1			
ddle East	186	169	161	95.3			
utheast Asia	57	53	44	83.0			
rldwide	688	603	540	89.6			
	688	603					

US NATURA	AL GAS S	TORAGE	¹	
	4-25-25	4-18-25 bcf		Change, %
East Midwest Mountain	331 425 174	295 396 171	423 562 181	(21.7) (24.4) (3.9)
Pacific South Central Salt	226 885 281	221 851 266	239 1,071 313	(5.4) (17.4) (10.2)
Nonsalt Total US	605 2,041	585 1,934 Feb25	758 2,476 Feb24	(20.2) (17.6) Change, %
Total US ²		1,791	2,350	(23.8)
*Working gas *At Source: US Ener		Administrati	ion.	

	4-25-25	4-26-24
Alabama	0	0
Alaska	10	14
Arkansas	0	0
California	6	3 2
Land Offshore	4 2	1
Colorado	8	14
Florida	ő	0
Illinois	ŏ	ő
Indiana	ŏ	ō
Kansas	ō	Ō
Kentucky	0	0
Louisiana	30	36
Land	18	23
Inland waters	3	0 13
Offshore	9	0
Maryland Michigan	1	0
Mississippi	ó	0
Montana	ĭ	2
Nebraska	ó	ō
New Mexico	100	107
New York	0	0
North Dakota	32	32
Ohio	12	11
Oklahoma	55 18	45 21
Pennsylvania South Dakota	0	21
Texas	274	297
Land	272	295
Inland waters	- 0	0
Offshore	2	2
Utah	11	12
West Virginia	.8	. 8
Wyoming	21	11
Others-HI, NV	0	0
Total US	587	613
Total Canada	128	118
Grand total	715	731
US Oil Rigs	483	506
US Gas Rigs	99	105
Total US Offshore	13	17
Total US Cum. Avg. YTD	587	621
By Basin		
Ardmore Woodford	5	1
Arkoma Woodford	2	1
Barnett Cana Woodford	2 18	22
DJ-Niobrara	6	10
Eagle Ford	47	55
Fayetteville	0	0
Granite Wash	13	5
Haynesville	32	34
Marcellus	25	29
Mississippian	0	1
Other	102	93
Permian Utica	289 13	317 11
	33	34
Williston		

REFINED PRODUCT PRICES	
	4-25-25 (¢/gal)
Spot market product prices Motor gasoline (Conventional-Regular) New York Harbor Gulf Coast	196.0 202.8
Motor gasoline (RBOB-Regular) Los Angeles	236.5
No. 2 Heating oil New York Harbor	208.0
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles	217.8 213.1 220.8
Kerosine jet fuel Gulf Coast	206.0
Propane Mt. Belvieu	92.0
Source: EIA Weekly Petroleum Status Repo	ort

OGJ PRODUCTION REPO	RT	
Crude oil and lease condensate	¹ 4-25-25 (1,000 b	
Alabama	8	9
Alaska	445	431
California	282	302
Colorado	514	462
Florida	2	2
Illinois	20	19
Kansas	67	76
Louisiana	1,583	1,546
Michigan	11	12
Mississippi	32	34
Montana	79	73
New Mexico	2,117	2,003
North Dakota	1,179	1,224
Ohio	123	92
Oklahoma	402	407
Pennsylvania	10	12
Texas	6,061	5,988
Utah	178	171
West Virginia	34	41
Wyoming	292	297
Other states	32	29
Total	13,471	13,230
¹ OGJ estimate. ² Revised. Source: Oil & Gas Journal.		

US CRUDE PRICES	4-25-25 (\$/bbl)
Alaska-North Slope ²⁷	64.74
Light Louisiana Sweet	58.39
California-Midway Sunset 13	59.37
California-Buena Vista Hills ²⁶	64.27
Southwest Wyoming Sweet	56.08
Eagle Ford ⁴⁵	59.50
East Texas Sweet	56.75
West Texas Sour ³⁴	54.50
West Texas Intermediate	59.50
Oklahoma Sweet	59.50
Texas Upper Gulf Coast	53.25
Michigan Sour	51.50
Kansas Common	58.50
North Dakota Sweet	51.88
"Current major refiner's posted prices except North Slope lag 40° gravity crude unless differing gravity is shown. Source: Oil & Gas Journal	s 2 months.

OPEC reference basket, wkly. a	vg. (\$/bbl)	4-25-25	69.48	
Spot Crudes	Monthly a Feb25	vg., \$/bbl Mar25	Year to 2024	date 2025
OPEC Reference Basket	76.81	74.00	81.77	76.77
Arab light - Saudi Arabia	78.59	76.07	83.29	78.52
Basrah Medium - Iraq	75.73	73.82	79.83	75.88
Bonny light ³⁷ - Nigeria	75.85	73.59	84.67	76.59
Djeno - Congo	67.66	65.03	75.70	68.23
Es Sider - Libya	73.96	71.19	82.89	74.29
Iran heavy - Iran	77.41	74.76	81.27	77.31
Kuwait export - Kuwait	78.16	75.36	82.06	78.01
Merey - Venezuela Murban - UAE	64.96 77.62	61.10 72.63	68.18 81.44	64.33 76.93
Murban - UAE Rabi light - Gabon	74.65	72.03	81.44 82.69	75.22
Saharan blend** - Algeria	76.06	72.02	84.87	
Zafiro - Equatorial Guinea	77.61	75.04	84.52	78.01
Other crudes				
North Sea dated	75.11	72.54	83.12	75.70
Fateh ³² -Dubai	77.77	72.61	81.16	77.02
Light Louisiana Sweet - USA	74.53	71.12	79.68	74.44
Mars - USA	72.84	69.30	76.88	72.66
Urals - Russia	60.76	58.29	65.59	61.94
West Texas Intermediate - USA	71.22	68.00	76.98	71.56
Differentials North Sea dated/WTI	3.89	4.54	6.14	
North Sea dated/WTT	0.58	4.54 1.42	3.44	4.14 1.26
North Sea dated/LLS North Sea dated/Dubai		(0.07)	1.95	(1.32)
North Sea dated/Dubai	(2.66)	(0.07)	1.95	(1.32)
Crude oil futures NYMEX WTI	71.21	67.94	76.91	71.42
ICE Brent	74.95	71.47	81.76	74.98
DME Oman	77.28	72.50	81.34	76.64
Spread	11.20	12.50	01.34	70.04
ICE Brent-NYMEX WTI	3.74	3.53	4.85	3.56

Historical data are available through Oil & Gas Journal Research Center at http://www.ogiresearch.com

			2 month ave		Change vs				
OCUMENT.	Feb.	Jan.	productio 2025		previous ye		Feb.	Jan. 2025	Cum.
COUNTRY	2025	2025	-Oil (1,000 b/d)	2024	Volume	%	2025 Ga	2025 s (bcf)	2025
rgentina	758	758	758	670	88	13.1	145.0	145.0	290
lolivia	20	19	19	21	(2)	(9.6)	59.0	59.0	118
razil	3,540	3,449	3,494	3,484	11	0.3	157.0	176.0	33
anada	4,783	5,015	4,899	4,677	222	4.7	549.5	617.3	1,16
olombia	740	755	748	769	(21)	(2.8)	30.0	30.0	6
cuador	480	474	477	488	(11)	(2.3)	1.0	1.0	
1exico	1,840	1,733	1,786	1,771	15	0.8	80.0	79.1	15
eru	44	44	44	42	2	5.0	36.0	36.0	7
rinidad	50	50	50	50	0	0.3	75.0	75.0	15
nited States	13,350	13,146	13,248	12,865	383	3.0	3,227.3	3,525.6	6,75
enezuela¹	970	860	915	845	70	8.3	41.0	40.0	8
ther Latin America	77	77 26 2 7 0	77 26,515	77 25 7 50	0 756	0.0	4.5	4.5	9.19
Western Hemisphere	26,652	26,379	26,515	25,759	/56	2.9	4,405.3	4,788.5	9,19
ustria	9	9	9	9	(0)	(1.0)	1.5	1.6	
lenmark	55	65	60	56	4	7.0	12.2	8.4	2
rance	10	10	10	11	(1)	(11.4)	0.1	0.1	
iermany	24	19	21	28	(7)	(23.6)	11.1	11.9	2
aly	78	84	81	85	(4)	(5.1)	10.3	11.8	2
letherlands	6	6	6	6	0	0.0	27.2	27.1	5
lorway	1,676	1,806	1,741	1,849	(108)	(5.9)	351.1	389.5	74
urkey	134	122	128	94	34	36.0	7.5	8.3	1
nited Kingdom	638	661	649	613	36	5.9	91.9	99.2	19
Other Western Europe	3	3	3	3	0	0.0	5.4	5.7	1
Western Europe	2,632	2,785	2,708	2,755	(47)	(1.7)	518.2	563.5	1,08
zerbaijan	600	606	603	595	8	1.3	112.9	109.9	22
roatia	10	10	10	10	0	0.0	2.0	2.2	
lungary	24	23	23	20	3	16.8	4.4	4.8	
azakhstan	2,150	1,950	2,050	1,893	157	8.3	174.0	174.0	34
tomania	60	60	60	60	0	0.0	26.0	26.0	
tussia	9,700	9,774	9,737	10,064	(327)	(3.2)	2,000.0	2,000.0	4.00
Other FSU	290	290	290	290	0	0.0	500.0	500.0	1,00
Other Eastern Europe	55	54	55	54	1	1.7	26.5	26.5	5
Eastern Europe and FSU	12,889	12,767	12,828	12,985	(157)	(1.2)	2,845.8	2,843.4	5,68
1					(00)	(0.0)			
Igeria ¹	900	880	890	910	(20)	(2.2)	300.0	300.0	60
ngola	1,070	1,070	1,070	1,185	(115)	(9.7)	4.0	4.0 2.0	
ameroon	65	65	65	65	0	0.0	2.0		
Congo (former Zaire)	23	23 240	23	23	0	0.0	0.0	0.0	
ongo (Brazzaville) ¹	240		240	255	(15)	(5.9)	0.0	0.0	
gypt	508	515	511	562	(51)	(9.1)	118.3	130.3	24
quatorial Guinea ¹	60	60	60	50	10	20.0	0.1	0.1	
Sabon ¹	230	250	240	220	20	9.1	1.6	1.6	
ibya ¹	1,240	1,230	1,235	1,095	140	12.8	45.0	45.0	9
ligeria ¹	1,440	1,510	1,475	1,375	100	7.3	70.0	70.0	14
udan and South Sudan	230	230	230	230	0	0.0	0.0	0.0	
unisia	30	30	30	30	0	0.0	7.5	7.5	1
Other Africa	274	274	274	274	0	0.0	6.1	6.1	1
Africa	6,310	6,377	6,343	6,275	69	1.1	554.6	566.6	1,12
ahrain	186	191	189	175	14	8.0	80.0	80.0	16
ahrain					175				
an¹	3,390	3,340	3,365	3,190		5.5	990.0	990.0	1,98
aq¹	4,300	4,300	4,300	4,250	50	1.2	90.0	90.0	18
uwait ^{1,2}	2,470	2,480	2,475	2,455	20	0.8	60.0	60.0	12
man	1,010	1,010	1,010	1,001	9	0.9	87.0	87.0	17
latar	1,322	1,322	1,322	1,322	0	0.0	564.6	648.7	1,21
audi Arabia ^{1,2}	8,960	9,070	9,015	8,980	35	0.4	250.0	250.0	50
yria	45	45	45	95	(50)	(52.6)	14.0	14.0	2
Inited Arab Emirates ¹	3,280	3,200	3,240	3,220	20	0.6	165.0	165.0	33
emen	51	51	51	51	0	0.0	0.0	0.0	
ther Middle East	25.015	25.010	1 25.013	24 740	0 273	0.0	26.5 2 327 1	26.5 2.411.2	4.73
Middle East	25,015	25,010	25,013	24,740	2/3	1.1	2,327.1	2,411.2	4,73
ustralia	212	219	216	260	(44)	(17.0)	415.7	465.0	88
runei	106	103	105	95	10	10.0	28.6	32.6	6
hina	4,358	4,338	4,348	4,279	69	1.6	586.1	624.4	1,21
ndia	588	593	590	599	(9)	(1.5)	97.1	108.3	20
ndonesia	577	578	577	577	0	0.0	168.1	189.6	35
apan	11	11	11	11	0	0.0	13.0	13.8	2
lalaysia	489	460	475	501	(26)	(5.2)	235.0	235.0	47
lew Zealand	15	15	15	16	(1)	(7.6)	9.0	9.0	1
akistan	83	83	83	83	o o	0.0	110.0	110.0	22
apua New Guinea	31	31	31	31	Ö	0.0	0.5	0.5	
hailand	158	153	155	144	12	8.1	105.7	102.2	20
ietnam	170	170	170	170	0	0.0	24.0	24.0	-2
ther Asia-Pacific	34	34	34	34	ō	0.0	109.8	109.8	2
Asia Pacific	6,831	6,788	6,809	6,800	10	0.1	1,902.5	2,024.3	3,92
TOTAL WORLD	80,328	80,105	80,217	79,313	903	1.1	12,553.4	13,197.5	25,75
PEC	27,480	27,420	27,450	26,845	605	2.3	2,013.7	2,012.7	4,02
	2,395	2,559	2,477	2,545	(68)	(2.7)	463.3	505.2	96
fshore Europe	2,000								

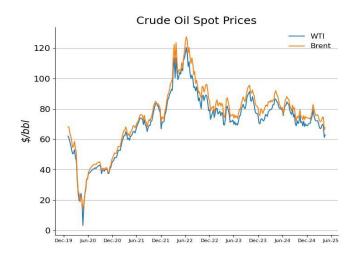
	4 wk. average	4 wk. avg. year ago'	Change, %	Year-to-date average ¹	YTD avg. year ago	Change, %
Product supplied (1,000 b/d)						
Motor gasoline	8,850	8,579	3.2	8,605	8,558	0.5
Distillate	3,829	3,470	10.3	3,969	3,656	8.6
Jet fuel - kerosine	1,818	1,625	11.9	1,651	1,563	5.6
Residual	257	326	(21.2)	322	297	8.4
Other products	4,904	5,602	(12.5)		5,764	(3.2
TOTAL PRODUCT SUPPLIED	19,658	19,602	0.3	20,125	19,838	1.4
Supply (1,000 b/d)						
Crude production	13,461	13,100	2.8	13,490	13.116	2.9
NGL production	7,051	6,792	3.8	6,870	6,493	5.8
Crude imports	5,819	6,541	(11.0)		6,461	(6.2
Product imports	1,674	2.118	(21.0)		1.854	(8.3
Other supply ²	2.342	2.633	(11.1)		2.325	(3.5
TOTAL SUPPLY	30,347	31,184	(2.7)	30,365	30,249	0.4
Net product imports	(5,063)	(4,517)		(4,820)	(4,562)	-
Refining (1,000 b/d)						
Crude oil inputs	15.790	15.802	(0.1)	15.730	15.510	1.4
Gross inputs	16,073	16,210	(0.8)	15,953	15,836	0.7
% utilization	87.4	88.1		86.9	86.4	
	Latest	Previous		Same week		Change,
Stocks (1.000 bbl)	week	week1	Change	year ago¹	Change	%
Crude oil	440.408	443.104	(2.696)	460.890	(20.482)	(4.4
Motor gasoline	225,540	229,543	(4,003)		(1,547)	(0.7
Distillate	107,815	106,878	937	115.850	(8,035)	(6.9
Jet fuel - kerosine	41,148	39,640	1.508	40,357	791	2.0
Residual	23,724	23,058	666	29,164	(5,440)	(18.7
Stock cover (days) ³			Change, %		Change, %	
Crude	27.9	28.3	(1.4)		(4.5)	
Motor gasoline	25.5	26.4	(3.4)		(3.8)	
Distillate	28.2	27.7	1.8	33.4	(15.6)	
Propane	57.2	51.6	10.9	63.7	(10.2)	
Futures prices ⁴			Change		Change	Change, %
Light sweet crude (\$/bbl)	62.83	62.03	0.80	83.10	(20.27)	(24.4
	3.08	3.29	(0.21)		1.18	62.3
Natural gas (\$/MMBTU)	0.00	0.20	(0.2.)			

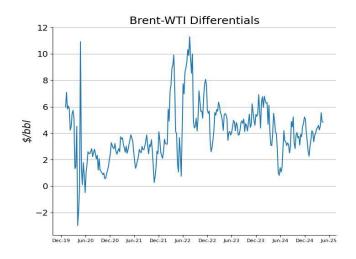
COMMODITY PRICES					
	4-23-25	4-24-25	4-25-25	4-28-25	4-29-25
ICE Brent (\$/bbl)	65.18	65.65	65.80	64.79	63.28
Nymex Light Sweet Crude (\$/bbl)	62.27	62.79	63.02	62.05	60.42
WTI Cushing spot (\$/bbl)	62.64	63.55	63.85	63.30	NA
Brent spot (\$/bbl)	68.26	67.50	66.99	66.13	NA
Nymex natural gas (\$/MMbtu)	3.164	3.097	3.114	3.343	3.386
Spot gas - Henry Hub (\$/MMbtu)	3.120	2.870	2.710	2.960	NA
ICE qas oil (¢/qal)	194.59	195.93	197.98	196.17	193.73
Nymex ULSD heating oil ² (¢/gal)	208.09	209.80	211.23	209.86	206.17
Propane - Mont Belvieu (¢/gal)	86.50	87.60	92.00	94.50	NA
Butane - Mont Belvieu (¢/gal)	87.49	87.88	88.35	88.16	88.12
Nymex gasoline RBOB ³(¢/gal)	207.43	209.63	210.72	209.38	205.70
NY Spot gasoline ⁴ (¢/gal)	194.00	194.20	196.00	194.60	NA
¹Not available. ²Ultra-low sulfur diese ⁴Nonoxygenated regular unleaded.	el. ³ Reformula	ted gasoline	blendstock	for oxygen b	lending.

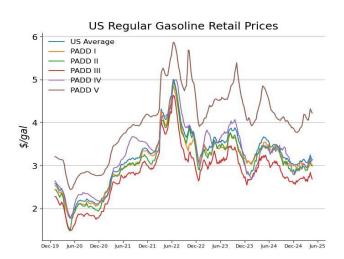
Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

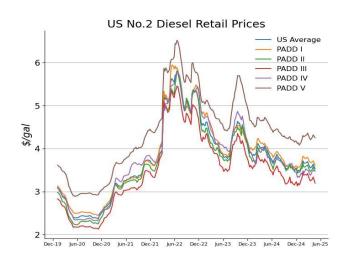
Baker Hughes Int	ernational Rig C	Count											
Total World Total Onshore Total Offshore	Feb-24 1,813 1,570 243	Mar-24 1,793 1,536 257	Apr-24 1,726 1,470 256	May-24 1,674 1,439 235	Jun-24 1,707 1,470 237	Jul-24 1,713 1,474 239	Aug-24 1,734 1,500 234	Sep-24 1,751 1,516 235	Oct-24 1,755 1,511 244	Nov-24 1,708 1,485 223	Dec-24 1,660 1,447 213	Jan-25 1,695 1,487 208	Feb-25 1,742 1,532 210
Baker Hughes Rig	g Count												
US Canada	2-9-24 623 232	2-16-24 621 234	2-23-24 626 231	3-1-24 629 231	3-8-24 622 225	3-15-24 629 207	3-22-24 624 169	3-29-24 621 151	4-5-24 620 136	4-12-24 617 141	4-19-24 619 127	4-26-24 613 118	
US Canada	2-7-25 586 249	2-14-25 588 245	2-21-25 592 244	2-28-25 593 248	3-7-25 592 234	3-14-25 592 199	3-21-25 593 180	3-28-25 592 163	4-4-25 590 153	4-11-25 583 138	4-18-25 585 134	4-25-25 587 128	

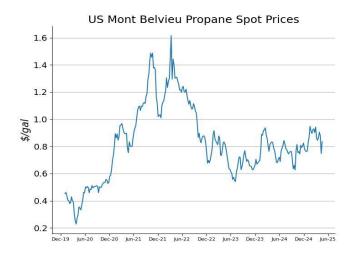
Commodity Prices

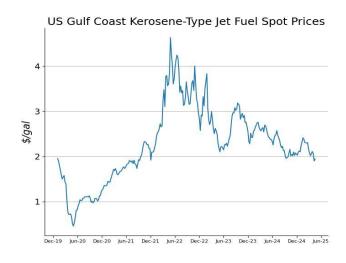




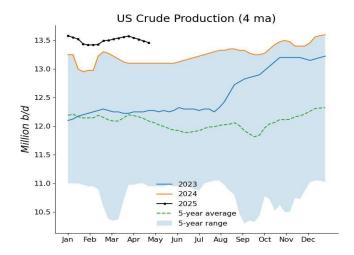




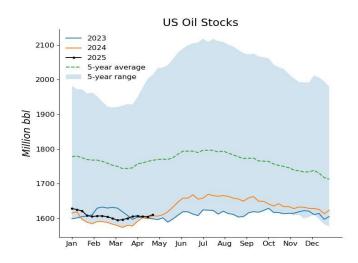


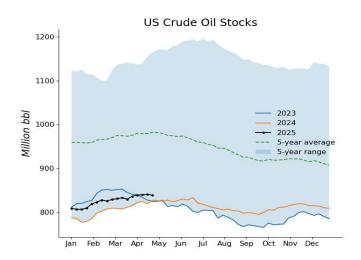


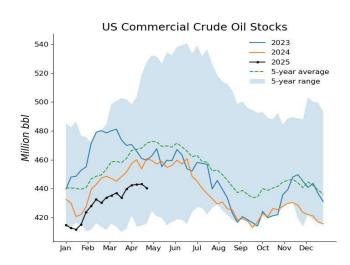
US Crude Production

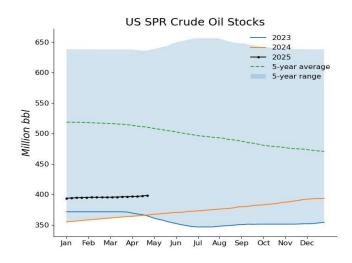


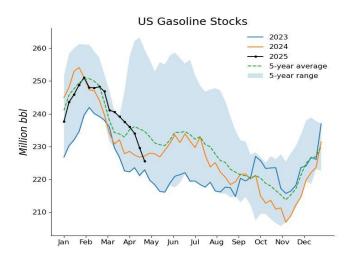
US Oil Stocks

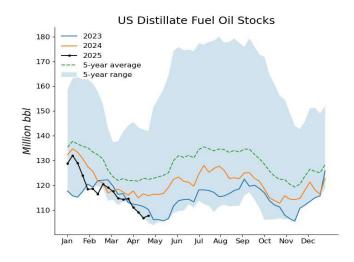


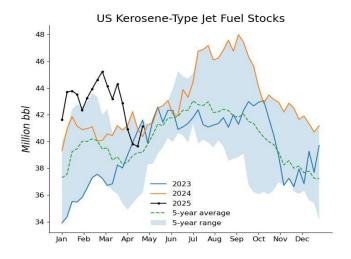


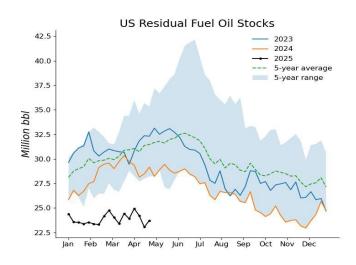


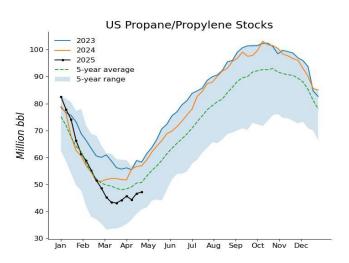


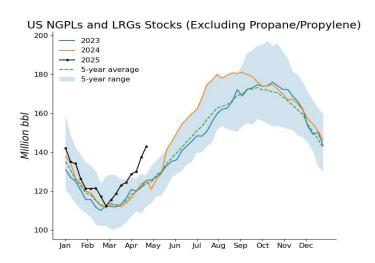


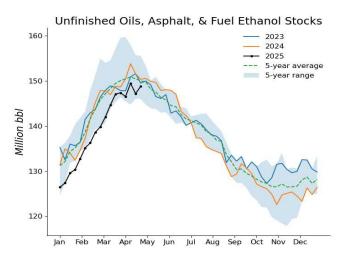




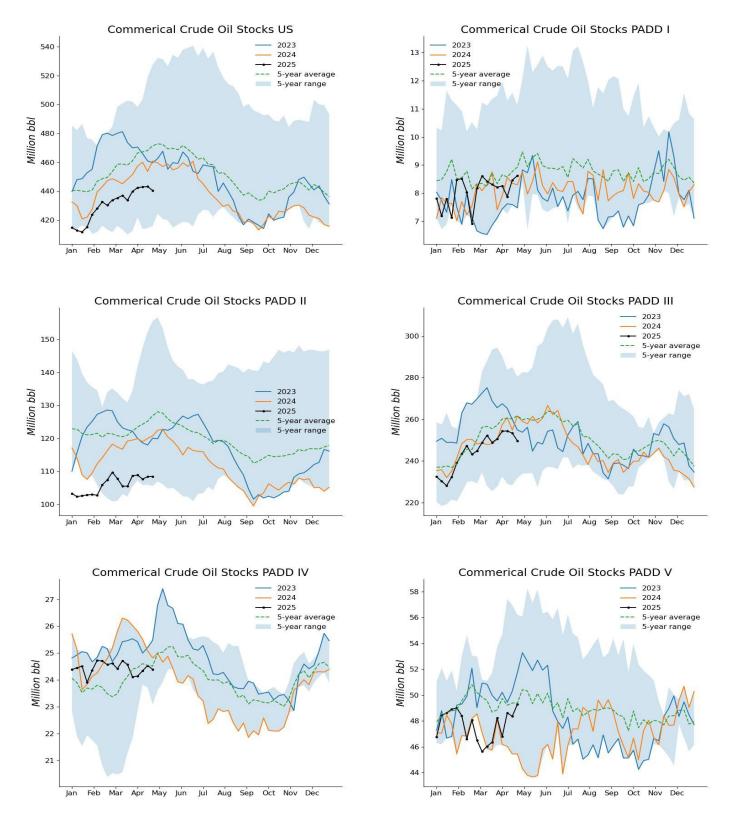




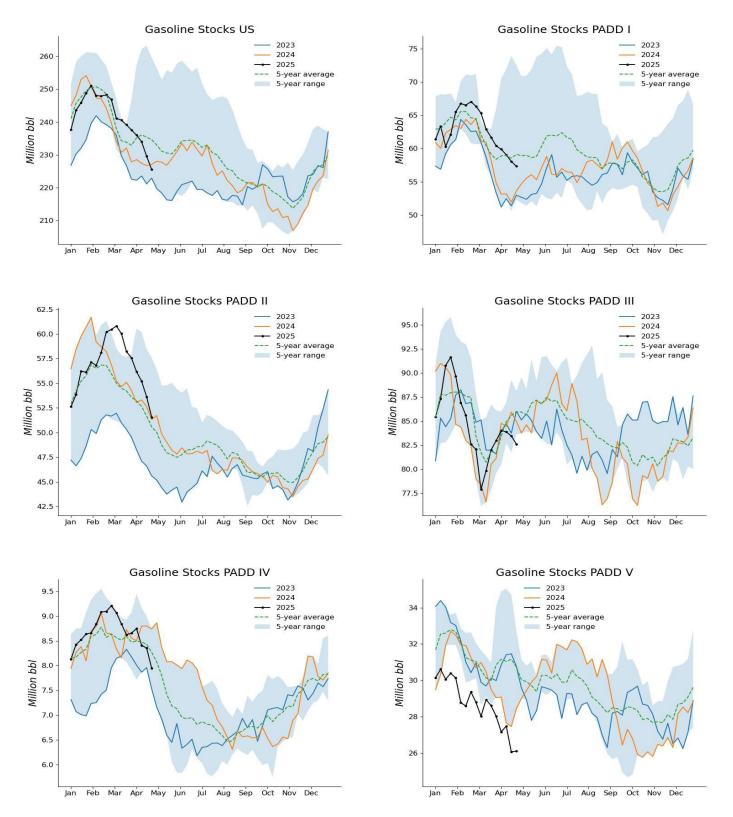




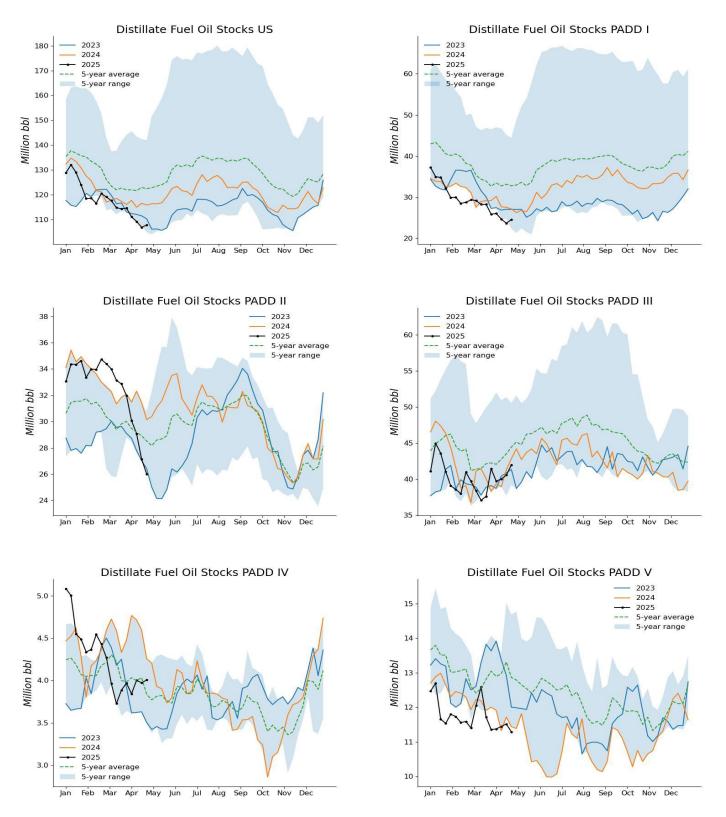
Commercial Crude Oil Stocks, Regional Details



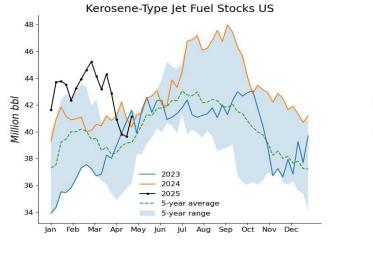
Gasoline Stocks, Regional Details

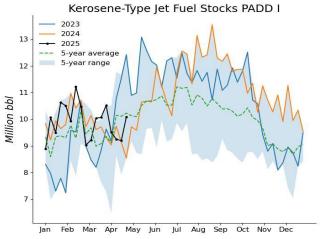


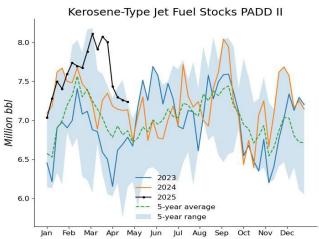
Distillate Fuel Oil Stocks, Regional Details

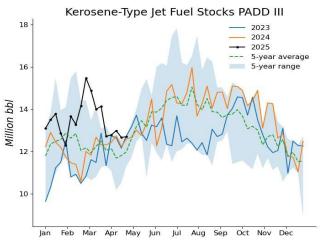


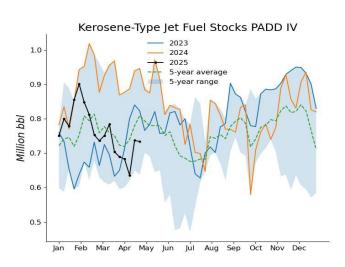
Kerosene-Type Jet Fuel Stocks, Regional Details

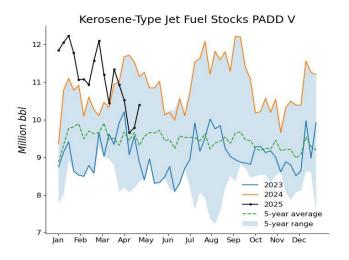




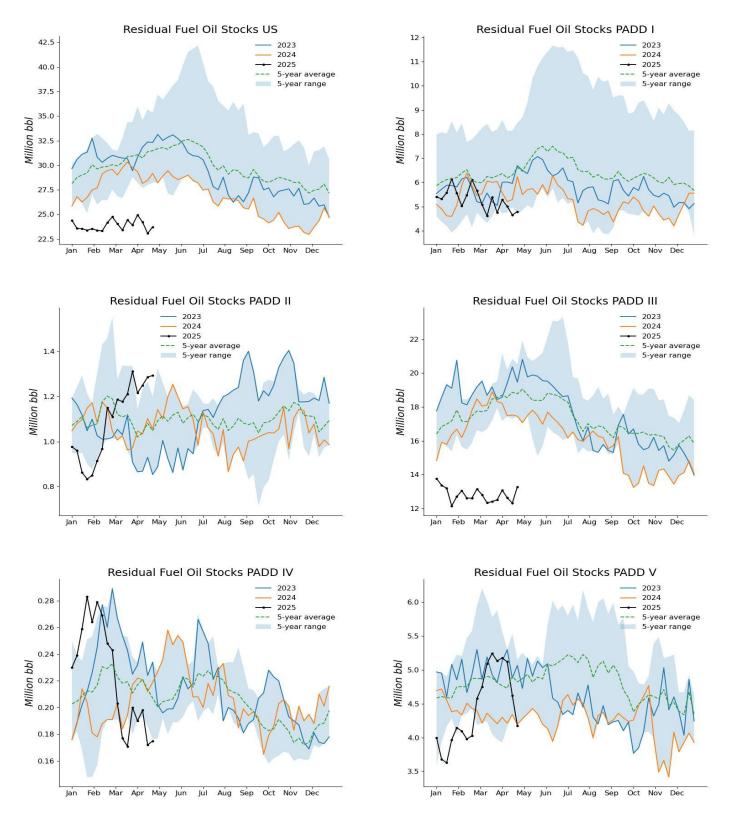




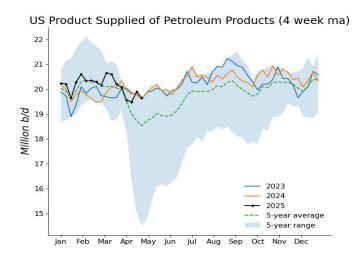


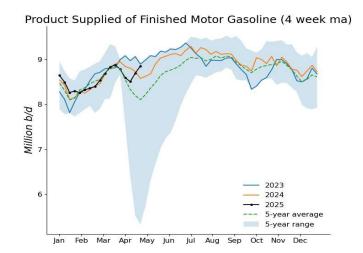


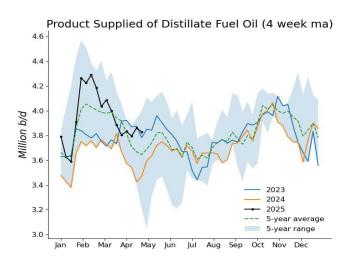
Residual Fuel Oil Stocks, Regional Details

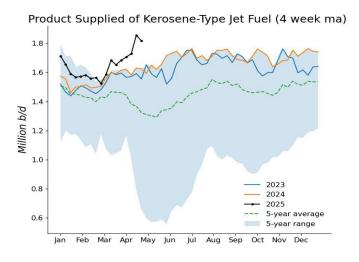


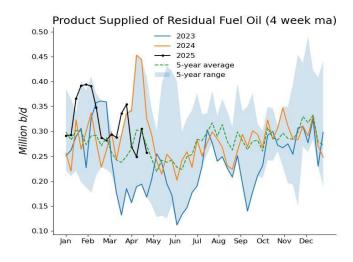
Product Supplied

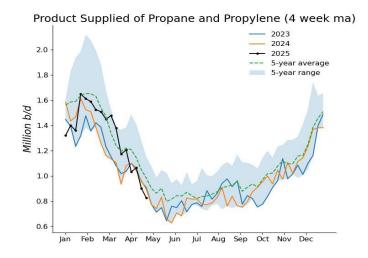




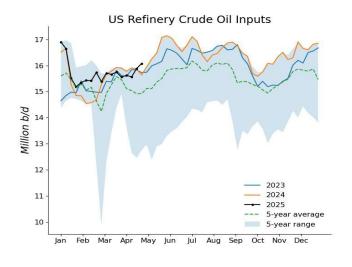


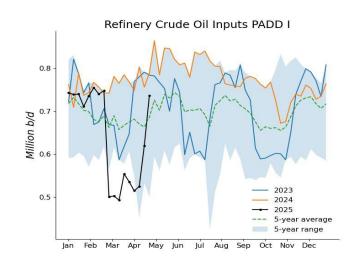


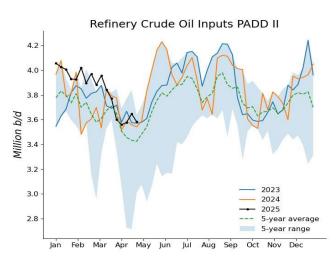


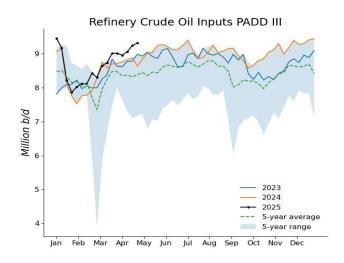


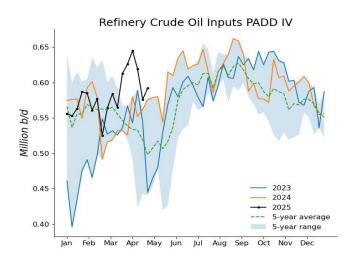
Refinery Runs, Regional Details

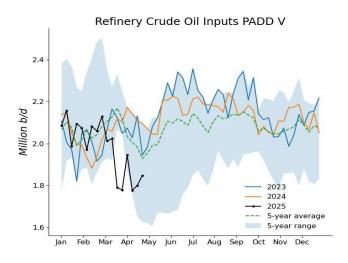




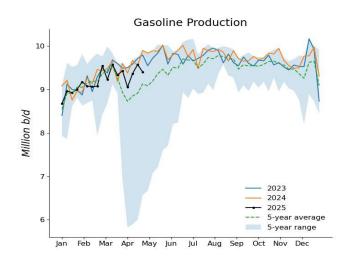


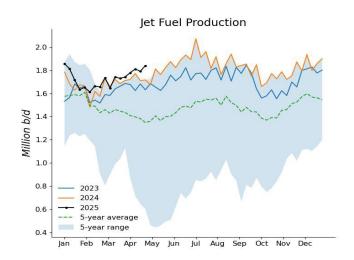


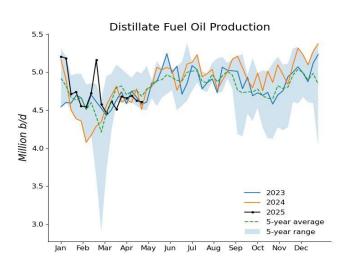


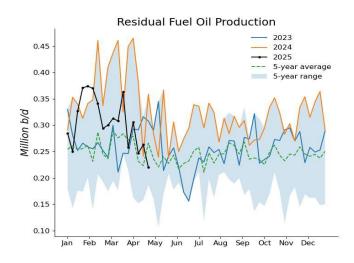


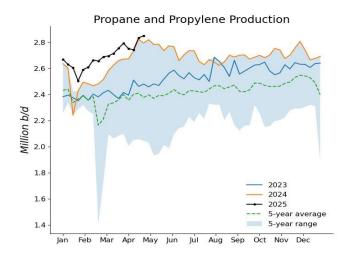
Refining Production



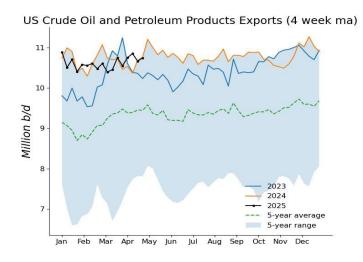


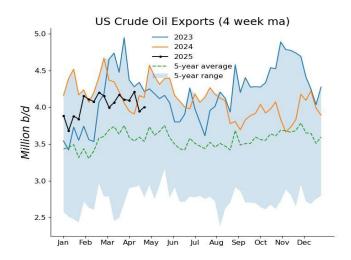


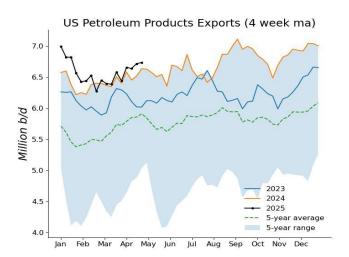


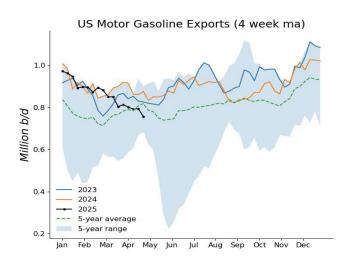


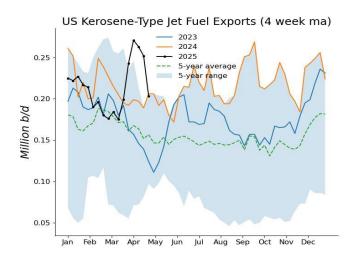
Oil Exports

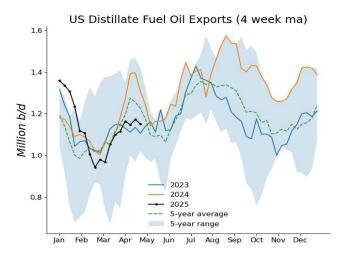


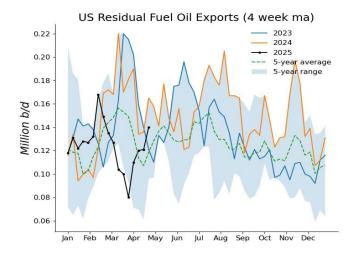


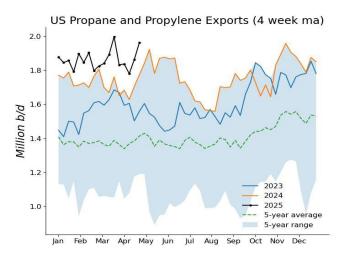


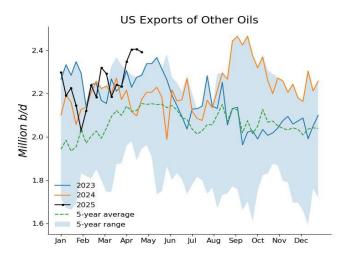




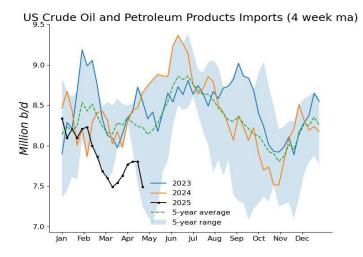


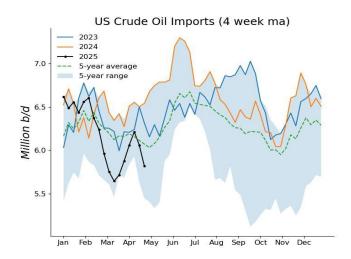


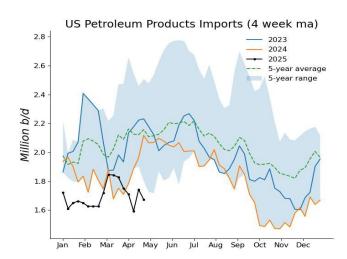


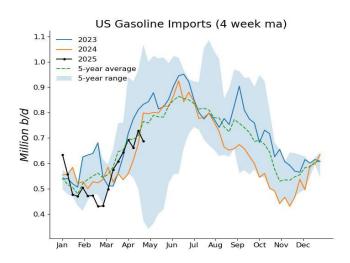


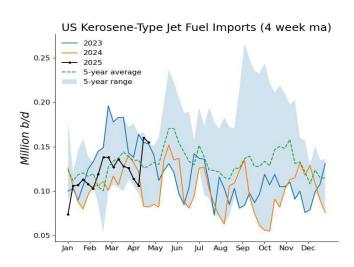
Oil Imports

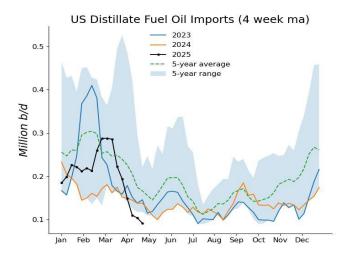


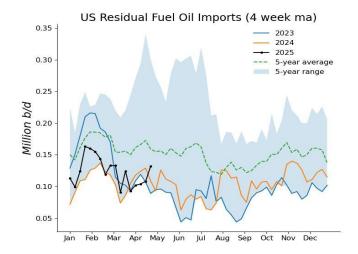


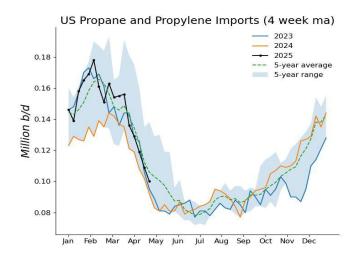


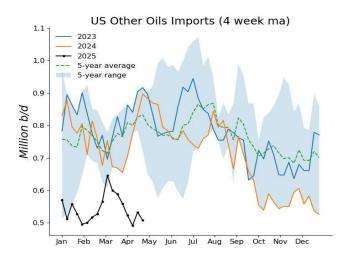




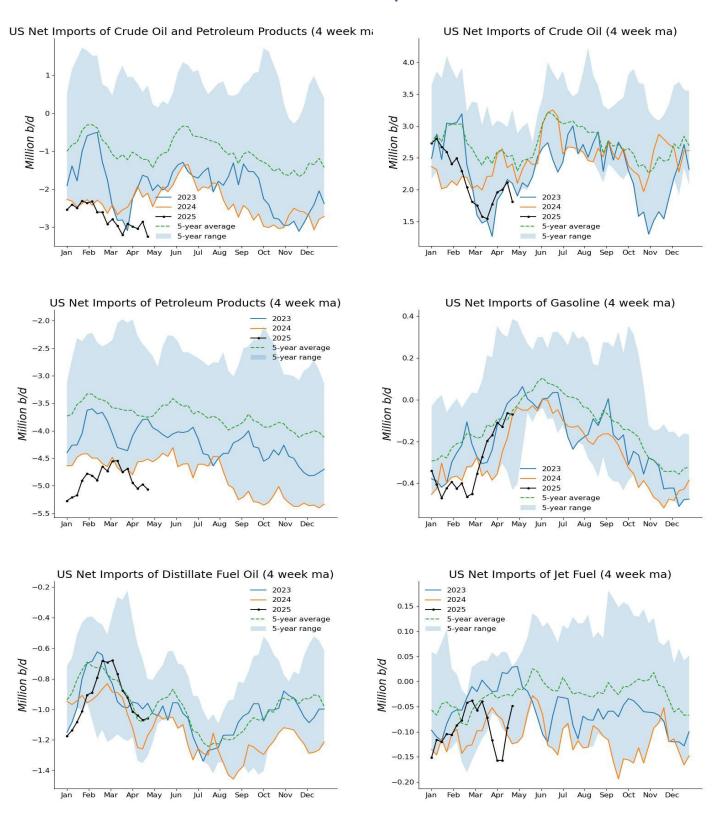




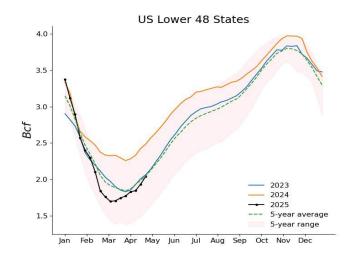


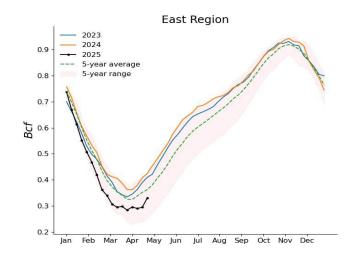


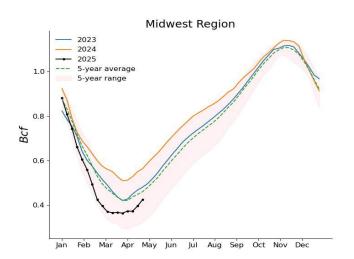
Oil Net Imports

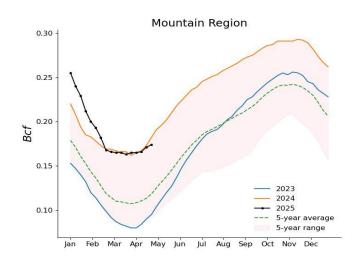


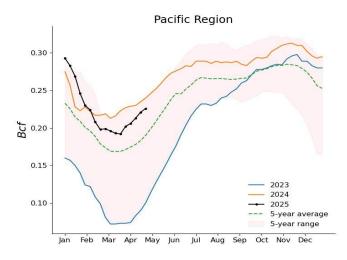
Working Gas in Underground Storage, Regional Details

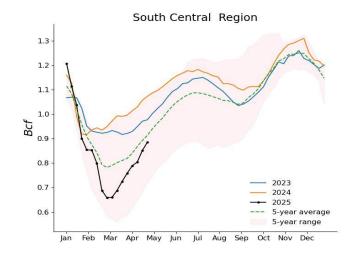












Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia

Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming

Pacific Region: California, Oregon, and Washington

South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.