

WEEKLY MARKET REPORT

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US crude stocks at highest since last summer

Data from the US Energy Information Administration (EIA) for the week ending Mar. 28, 2025, indicate:

US crude oil refinery inputs averaged 15.56 million b/d during the week, a decrease of 192,000 b/d from the previous week. Refineries operated at 86.0% of capacity, down 1 percentage point from the previous week. Gasoline production rose by 62,000 b/d to 9.28 million b/d, and distillate fuel production rose by 164,000 b/d to 4.68 million b/d. "The utilization rate is down, and is kind of weak for this time of year. Refiners should be going in the other direction in terms of maintenance," said John Kilduff, a partner at Again Capital in New York.

US crude oil imports averaged 6.47 million b/d for the week, up 271,000 b/d from the previous week. Crude oil exports declined by 728,000 b/d during the week, leading to an expansion in crude net imports of 1 million b/d.

US commercial crude oil inventories climbed by 6.17 million bbl from the previous week. This was in contrast with analysts' expectations in a Reuters poll for a 2.1 million-bbl draw. At 439.79 million bbl, US commercial crude oil inventories reached the highest since July 2024, and were about 4% below the 5-year average for this time of year. "The crude build is driven by a sharp increase in Canadian crude imports, likely ahead of the fear of the introduction of new tariffs," said Giovanni Staunovo, an analyst with UBS.

Total motor gasoline inventories fell by 1.55 million bbl from the previous week to 237.58 million bbl, about 2% above the 5-year average. EIA data showed motor gasoline supplied fell to 8.49 million b/d during the week from 8.64 million b/d in the prior week. Distillate fuel inventories rose by 264,000 bbl to 114.63 million bbl, about 6% below the 5-year average.

Over the most recent 4-week span, total products supplied averaged 20.09 million b/d, down 1.22% from the same period last year. Motor gasoline product supplied averaged 8.78 million b/d, down 1.86% from a year ago. Distillate fuel product supplied averaged 3.81 million b/d over the past 4 weeks, up 3.7% from the same period last year. Jet fuel product supplied was 1.68 million b/d, up 4.22% compared with the same 4-week period last year.

The price for West Texas Intermediate (WTI) crude oil was \$69.74/bbl on March 28, \$1.22 more than a week ago. On Thursday, Apr. 3, the OPEC+ alliance unexpectedly announced a larger-than-anticipated supply boost by 411,000 b/d in May—a figure that consolidates 3 months' worth of planned hikes. The ICE Brent contract with June delivery fell below \$70/bbl on Apr. 3, in response to the decision, down nearly 7% from the Wednesday close.

The market reaction was intensified by broader macroeconomic concerns, including new US trade measures. On Apr. 2, US President Donald Trump unveiled sweeping new tariffs targeting key US trading partners. The administration imposed a 10% minimum tariff on all imported goods, coupled with country-specific reciprocal tariffs, such as a new 34% reciprocal tariff on imports from China.

According to EIA estimates, working gas in storage was 1,773 bcf as of Mar. 28, a net increase of 29 bcf from the previous week. Stocks were 491 bcf less than last year at this time and 80 bcf below the 5-year average of 1,853 bcf, but within the 5-year historical range.

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Industry Statistics in Tables

EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

| Date | 07-Mar | 14-Mar | 21-Mar | 28-Mar | Last Week Change |
|--------------------------------|-----------|-----------|-----------|-----------|------------------|
| US Crude Production | 13,575 | 13,573 | 13,574 | 13,580 | 6 |
| Refiner Inputs and Utilization | 20,0.0 | 20,0.0 | | 20,000 | |
| Crude Oil Inputs | 15,708 | 15,663 | 15,750 | 15,558 | -192 |
| Gross Inputs | 15,880 | 15,949 | 15,970 | 15,789 | -181 |
| Operable Refinery Capacity | 18,354 | 18,354 | 18,354 | 18,354 | 0 |
| Refinery Utilization | 86.5 | 86.9 | 87 | 86 | -1.0 |
| Refinery Production | 86.5 | 00.9 | 07 | 00 | -1.0 |
| Reillery Frouuction | | | | | |
| Gasoline Production | 9,556 | 9,623 | 9,222 | 9,284 | 62 |
| Distillate Fuel Oil Production | 4,462 | 4,613 | 4,513 | 4,677 | 164 |
| Jet Fuel Production | 1,646 | 1,743 | 1,730 | 1,743 | 13 |
| Residual Fuel Production | 313 | 308 | 363 | 258 | -105 |
| Propane/propylene Production | 2,697 | 2,715 | 2,755 | 2,794 | 39 |
| Stocks | | | | | |
| Commercial Crude Stocks | 435,223 | 436,968 | 433,627 | 439,792 | 6,165 |
| SPR Crude Stocks | 395,588 | 395,863 | 396,149 | 396,434 | 285 |
| Total US Crude Stocks | 830,811 | 832,831 | 829,776 | 836,226 | 6,450 |
| Gasoline Stocks | 241,101 | 240,574 | 239,128 | 237,577 | -1,551 |
| Distillate Fuel Oil Stocks | 117,595 | 114,783 | 114,362 | 114,626 | 264 |
| let Fuel Stocks | 44,147 | 43,173 | 44,313 | 42,861 | -1,452 |
| Residual Fuel Stocks | 24,043 | 23,406 | 24,429 | 23,906 | -523 |
| Propane/propylene Stocks | 45,259 | 43,349 | 43,159 | 44,141 | 982 |
| Fuel Ethanol Stocks | 27,376 | 26,575 | 27,350 | 26,612 | -738 |
| Other Oil Stocks | 264,538 | 272,084 | 277,736 | 279,942 | 2,206 |
| Total Products Stock | 764,059 | 763,945 | 770,478 | 769,665 | -813 |
| Total Oil Stocks | 1,594,870 | 1,596,776 | 1,600,254 | 1,605,891 | 5,637 |
| Total Commercial Oil Stocks | 1,199,282 | 1,200,913 | 1,204,105 | 1,209,457 | 5,352 |
| Imports | | | | | |
| Crude Oil Imports | 5,470 | 5,385 | 6,195 | 6,466 | 271 |
| Gasoline Imports | 578 | 657 | 589 | 748 | 159 |
| Distillate Fuel Oil Imports | 249 | 257 | 120 | 149 | 29 |
| Jet Fuel Oil Imports | 138 | 155 | 91 | 122 | 31 |
| Total Products Imports | 1,966 | 1,680 | 1,586 | 1,775 | 189 |
| Exports | · | | | | |
| Crude Oil Exports | 3,290 | 4,644 | 4,609 | 3,881 | -728 |
| Gasoline Exports | 840 | 894 | 665 | 853 | 188 |
| Distillate Fuel Oil Exports | 1,036 | 1,261 | 1,057 | 1,109 | 52 |
| Jet Fuel Oil Exports | 164 | 192 | 244 | 371 | 127 |
| Residual Fuel Exports | 87 | 114 | 81 | 37 | -44 |
| Propane/propylene Exports | 1,718 | 2,194 | 1,828 | 1,586 | -242 |
| Total Products Exports | 6,228 | 6,960 | 6,122 | 6,451 | 329 |
| Net Imports | -, | -7 | -, - | -, | |
| Crude Oil Net Imports | 2,180 | 741 | 1,586 | 2,585 | 999 |
| Products Net Imports | -4,262 | -5,280 | -4,536 | -4,676 | -140 |
| Total Net Imports | -4,262 | -5,280 | -2,951 | -4,676 | 860 |
| Product Supplied/Demand | -2,002 | -4,337 | -4,731 | -2,071 | 000 |
| | | | | | |
| Gasoline Demand | 9,182 | 8,817 | 8,643 | 8,495 | -148 |
| Distillate Fuel Oil Demand | 3,898 | 4,010 | 3,636 | 3,679 | 43 |
| Jet Fuel Demand | 1,775 | 1,845 | 1,414 | 1,701 | 287 |
| Residual Fuel Demand | 375 | 310 | 366 | 365 | -1 |
| Propane/propylene Demand | 1,609 | 931 | 1,091 | 1,193 | 102 |
| Total Product Demand | 21,600 | 19,417 | 19,237 | 20,121 | 884 |



INDUSTRY STATISTICS

| REFINERY | REPOR | | | | | | |
|------------------|-----------------|--|---------|-------|------------|-------------------------|--------|
| | | INERY | T-4-1 | REF | INERY OU | TPUT | |
| District | Gross inputs | ATIONS Crude oil inputs ,000 b/d) | | | Distillate | oils Residual /d) | |
| PAD 1 | 536 | 536 | 3,187 | 51 | 196 | 18 | 294 |
| PAD 2 | 3,617 | 3,602 | 2,448 | 304 | 1,076 | 33 | 561 |
| PAD 3 | 9,184 | 9,016 | 1,993 | 966 | 2,836 | 135 | 1,702 |
| PAD 4 | 625 | 626 | 348 | 36 | 188 | 11 | 236 |
| PAD 5 | 1,828 | 1,778 | 1,455 | 387 | 380 | 61 | |
| March 28, 2025 | 15,790 | 15,558 | 9,431 | 1,744 | 4,676 | 258 | 2,793 |
| March 21, 2025 | 15,970 | 15,750 | 9,334 | 1,730 | 4,513 | 363 | 2,755 |
| March 29, 2024 2 | 16,249 | 15,897 | 9,600 | 1,712 | 4,606 | 449 | 2,673 |
| | 18,354 | Operable ca | apacity | | 86.0 | % utilization | n rate |

| CRUDE AND | PRODU | JCT ST | оскѕ | | | | |
|---|-----------|---------------|-------------------|----------|--------------------|----------|--------|
| District | Crude oil | Motor g | Blending Comp. | Kerosine | Fuel Distillate | Residual | |
| PAD 1 | 8,210 | 60.381 | 57.931 | 10.516 | 25.884 | 4.750 | 3,583 |
| PAD 2 | 108,604 | 57,560 | 53,282 | | 31,967 | 1.311 | 9,432 |
| PAD 3 | 250,622 | 82,961 | 77,696 | | 41,454 | 12,513 | 28,683 |
| PAD 4 | 24,115 | 8.658 | 7.421 | 689 | 3,968 | 200 | 2,444 |
| PAD 5 | 48,239 | 28.018 | 26.466 | | 11.353 | 5.132 | 2, |
| March 28, 2025 | 439,790 | 237.578 | 222.796 | | 114,626 | 23.906 | 44,142 |
| March 21, 2025 | 433,628 | 239,128 | 224,427 | | 114,362 | 24,430 | 43,159 |
| March 29, 2024 2 | 451,416 | 227,815 | 214,554 | | 116,070 | 29,746 | 51,810 |
| ¹ Includes Pad 5. ² I | Revised | | | | | | |
| Source: US Energy | | dministration | ١. | | | | |

| | Distric | | Distric | | | Total US | |
|----------------------|---------|---------|-----------------|-----------|---------|----------|---------|
| | 3-28-25 | 3-21-25 | 3-28-25 (1.0 | | 3-28-25 | 3-21-25 | 3-29-24 |
| | | | (1,0 | ,00 B/G/- | | | |
| Total motor gasoline | 579 | 410 | 169 | 179 | 748 | 589 | 488 |
| Mo gas blend. comp. | 524 | 311 | 148 | 135 | 672 | 446 | 379 |
| Distillate | 146 | 119 | 3 | 1 | 149 | 120 | 104 |
| Residual | 70 | 230 | 0 | 1 | 70 | 231 | 157 |
| Jet fuel-kerosine | 42 | 46 | 80 | 45 | 122 | 91 | 137 |
| Propane/propylene | 83 | 87 | 42 | 50 | 125 | 137 | 125 |
| Other | 491 | 366 | 70 | 52 | 561 | 418 | 655 |
| Total products | 1,411 | 1,258 | 364 | 328 | 1,775 | 1,586 | 1,666 |
| Total crude | 5,307 | 4,912 | 1,159 | 1,283 | 6,466 | 6,195 | 6,618 |
| Total imports | 6,718 | 6,170 | 1,523 | 1,611 | 8,241 | 7,781 | 8.284 |

| | 3-28-25 | 3-21-25 1.000 b/d) | |
|--------------|---------|-----------------------|-------|
| _ | , | , , | |
| Canada | 4,421 | 3,983 | 3,874 |
| Mexico | 404 | 393 | 263 |
| Saudi Arabia | 227 | 144 | 321 |
| Iraq | 132 | 203 | 91 |
| Colombia | 224 | 190 | 316 |
| Brazil | 243 | 241 | 147 |
| Nigeria | 51 | 86 | 136 |
| Venezuela | 205 | 195 | 0 |
| Ecuador | 140 | 127 | 146 |
| Libya | 150 | 86 | 117 |

| EXPORTS OF CRU | IDE AND P | RODU | CTS |
|---|-----------------|---------|---------|
| | 3-28-25 (1 | 3-21-25 | 3-29-24 |
| Finished motor gasoline | 853 | 665 | 863 |
| Fuel ethanol | 62 | 164 | 71 |
| Jet fuel-kerosine | 371 | 244 | 162 |
| Distillate | 1,109 | 1,057 | 1,396 |
| Residual | 37 | 81 | 174 |
| Propane/propylene | 1,586 | 1,828 | 1,419 |
| Other oils | 2,433 | 2,083 | 1,853 |
| Total products | 6,451 | 6,122 | 5,938 |
| Total crude | 3,881 | 4,609 | 4,022 |
| Total exports | 10,332 | 10,731 | 9,960 |
| Net imports: | | | |
| Total | (2,091) | (2,951) | (1,677) |
| Products | (4,676) | (4,536) | (4,272) |
| Crude | 2,585 | 1,586 | 2,596 |
| * Revised. Source: US Energy Information | Administration. | | |

| | 2 20 25* | 2 20 24+ | 01 | Oh |
|-------------------|----------|--------------------|---------|--------|
| | | 3-29-24* \$/bbl | Change | % |
| SPOT PRICES | | | | |
| Product value | 88.04 | 106.38 | (18.34) | (17.2) |
| Brent crude | 74.35 | 85.80 | (11.45) | (13.3) |
| Crack spread | 13.69 | 20.58 | (6.89) | (33.5) |
| FUTURES MARKET F | PRICES | | | |
| One month | | | | |
| Product value | 94.10 | 112.81 | (18.71) | (16.6) |
| Light sweet crude | 69.41 | 82.02 | (12.61) | (15.4) |
| Crack spread | 24.69 | 30.78 | (6.09) | (19.8) |
| Six month | | | | |
| Product value | 88.58 | 104.37 | (15.79) | (15.1) |
| Light sweet crude | 66.94 | 78.56 | (11.62) | |
| Crack spread | 21.63 | 25.81 | (4.18) | (16.2 |

| District | | 3-28-25 \$/bbl | 3-29-24 |
|----------|-------|-------------------|---------|
| PADD 1 | 13.16 | 13.55 | 15.13 |
| PADD 2 | 17.66 | 18.09 | 23.41 |
| PADD 3 | 16.88 | 16.71 | 19.87 |
| PADD 4 | 19.47 | 20.47 | 27.11 |
| PADD 5 | 25.73 | 29.23 | 38.22 |
| US avg. | 18.09 | 18.60 | 23.04 |

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

| | Price ex tax 3-26-25 | Pump price* 3-26-25 -(¢/gal) | Pump price* 3-27-24 |
|---|---|--|---------------------------|
| (Approx. prices for | self-service | unleaded ga | soline) |
| Atlanta | 226.5 | | 322.0 |
| Baltimore | 249.2 | 314.7 | 336. |
| Boston Buffalo | 236.8 | 282.6 | 327. 341. |
| Miami | 245.2 | 209.3 | 335. |
| Newark | 249.2 236.8 245.2 234.5 231.2 | 314.7 282.6 289.3 291.5 292.0 295.9 283.7 314.7 | 329. |
| New York | 251.8 | 295.9 | 344. |
| Norfolk | 251.8 226.2 | 283.7 | 329. |
| Philadelphia | 237.6 247.7 252.7 | 314.7 | 348. |
| | 247.7 | | |
| Washington,DC | 252.7 | 306.0 297.5 | 350. |
| PAD I Avg. | 239.9 | 297.5 | 338. |
| Chicago | 294.5 265.1 240.7 | 379.4 | 420. 347. |
| Cleveland Des Moines | 265.1 | 379.4 322.0 | 347. |
| Des Moines | 240.7 | 289.1 | 318. |
| Detroit | 264.9 252.5 255.8 | 331.3 | 355. |
| Indianapolis | 252.5 | 322.6 299.2 292.4 291.9 300.1 316.6 278.7 | 338. 318. |
| Kansas City Louisville | 255.8 | 299.2 | 318. |
| Memphis | 243.9 246.1 248.8 269.6 240.3 | 292.4 | 327. |
| | 248.8 | 300.1 | 334. |
| Milwaukee MinnSt. Paul Oklahoma City | 269.6 | 316.6 | 339. |
| Oklahoma City | 240.3 | 278.7 | 339. 313. |
| | 251.2 253.5 | 299.6 296.8 | 322. |
| St. Louis | 253.5 | 296.8 | 341. |
| Tulsa | 248.5 | 286.9 | 318. |
| Wichita PAD II Avg. | 254.8 255.3 | 298.2 307.0 | 316. 336. |
| | | | |
| Albuquerque Birmingham Dallas-Ft. Worth | 255.4 228.5 233.6 | 292.7 | 315. |
| Birmingham | 228.5 | 277.1 | 314. |
| Dallas-Ft. Worth Houston | 233.6 | 2/2.0 | 322. 311. |
| Houston Little Beek | 228.6 | 207.0 | 311. |
| Little Rock New Orleans San Antonio | 227.0 | 292.7 277.1 272.0 267.0 271.2 277.8 262.7 | 310. |
| San Antonio | 224.3 | 262.7 | 308. |
| PAD III Avg. | 238.5 224.3 233.8 | 274.4 | 313. |
| Chevenne | | 200 5 | 312. |
| | 267.1 262.9 | 309.5 310.5 | 308. |
| Denver Salt Lake City | 256.9 | 312.5 | 358. |
| PAD IV Avg. | 256.9 262.3 | 310.8 | 326. |
| Los Angeles | 377.5 | 464.0 | 487. |
| Phoenix | 202.5 | 320.0 | 369. |
| Portland | 292.5 320.7 | 464.0 329.9 379.1 465.7 | 411. |
| San Diego San Francisco | 379.2 | 465.7 | 490. |
| San Francisco | 379.6 | 466.1 | 500. |
| Seattle | 351.7 | 423.0 | 447. |
| PAD V Avg. | 350.2 | 421.3 | 451. |
| Week's avg. | 261.8 | 315.7 | 348. |
| Mar. avg. | 254.5 | 308.4 | 338. |
| Feb. avg. | 256.2 253.7 | 310.1 | 317. |
| 2025 to date | 253.7 | 307.6 | |
| 2024 to date | 264.2 | 318.1 | |
| *Includes state and sales tax. Local gove | | | |

| | Total supply of rigs | Marketed supply of rigs | Marketed contracted | Marketed utilization rate (%) |
|-------------------|----------------------------|-------------------------------|---------------------|-------------------------------------|
| US Gulf of Mexico | 44 | 33 | 26 | 78.8 |
| South America | 48 | 44 | 44 | 100.0 |
| Northwest Europe | 55 | 53 | 45 | 84.9 |
| West Africa | 46 | 37 | 30 | 81.1 |
| Middle East | 186 | 169 | 161 | 95.3 |
| Southeast Asia | 57 | 53 | 43 | 81.1 |
| Worldwide | 687 | 603 | 534 | 88.6 |

| US NATURAL GAS STORAGE ¹ | | | | | | |
|---|--|---|--|--|--|--|
| | 3-28-25 | 3-21-25 bcf | | Change, % | | |
| East Midwest Mountain Pacific South Central Salt Nonsalt Total US | 284 364 165 202 758 218 540 1,773 | 298 367 13 192 725 202 523 1,595 Jan25 2,425 | 366 513 163 226 995 294 701 2,263 Jan24 | (22.4) (29.0) 1.2 (10.6) (23.8) (25.9) (23.0) (21.7) Change, 7, 1) | | |
| 'Working gas 'At | Total US ² 2,425 2,611 (7.1) "Working gas "At end of period. Source: US Energy Information Administration. | | | | | |

| Alabama | 3-28-25 0 | 3-29-24 0 |
|-------------------------------|--------------|--------------|
| Alaska | 10 | 14 |
| Arkansas | Ö | 0 |
| California | 8 | 6 |
| Land | 6 | 5 |
| Offshore | 2 | 1 |
| Colorado | 8 | 15 |
| Florida | 0 | 0 |
| Illinois | 0 | 0 |
| Indiana | 0 | 0 |
| Kansas | 0 | 1 |
| Kentucky | 0 | 0 |
| Louisiana | 30 | 41 26 |
| Land Inland waters | 17 3 | 26 |
| Offshore | 10 | 15 |
| Maryland | 0 | 0 |
| Michigan | 1 | 0 |
| Mississippi | ó | ő |
| Montana | ĭ | 2 |
| Nebraska | ó | ō |
| New Mexico | 101 | 111 |
| New York | 0 | 0 |
| North Dakota | 32 | 32 |
| Ohio | 10 | 12 |
| Oklahoma | 53 | 44 |
| Pennsylvania | 14 | 21 |
| South Dakota | 0 | 0 |
| Texas | 280 | 290 |
| Land | 278 | 287 |
| Inland waters | 0 | 0 |
| Offshore Utah | 2 12 | 3 12 |
| | 11 | |
| West Virginia | | 9 11 |
| Wyoming Others-HI, NV | 21 0 | 0 |
| Others-ni, inv | ū | ū |
| Total US | 592 | 621 |
| Total Canada | 163 | 151 |
| rotal Gariaga | 100 | 101 |
| Grand total | 755 | 772 |
| US Oil Rigs | 484 | 506 |
| US Gas Rigs | 103 | 112 |
| Total US Offshore | 14 | 20 |
| Total US Cum. Avg. YTD | 588 | 623 |
| | | |
| By Basin | | |
| Ardmore Woodford | 6 | 1 |
| Arkoma Woodford | 1 | 1 |
| Barnett | 1 | 0 |
| Cana Woodford | 20 | 21 |
| DJ-Niobrara | 6 | 11 |
| Eagle Ford | 48 | 55 |
| Fayetteville | 0 10 | 0 |
| Granite Wash | 30 | 36 |
| Haynesville | | |
| Marcellus Mississippian | 23 0 | 30 2 |
| Mississippian Other | 105 | 99 |
| | 297 | 316 |
| Darmian | 12 | 12 |
| Permian Litica | | |
| Utica | | 2.4 |
| Permian Utica Williston | 33 | 34 |
| Utica Williston | 33 | 34 |
| Utica | 33 | 34 |

| REFINED PRODUCT PRIC | ES |
|--|-------------------------|
| | 3-28-25 (¢/gal) |
| Spot market product prices Motor gasoline (ConventionalRegular) New York Harbor Gulf Coast | 204.3 214.6 |
| Motor gasoline (RBOB-Regular) Los Angeles | 277.8 |
| No. 2 Heating oil New York Harbor | 216.5 |
| No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles | 226.8 221.0 231.3 |
| Kerosine jet fuel Gulf Coast | 209.3 |
| Propane Mt. Belvieu | 89.6 |
| Source: EIA Weekly Petroleum Status | Report |

| Crude oil and lease condensate | | |
|--------------------------------|----------------------------------|------------------------------|
| Crude on and lease condensate | ¹ 3-28-25 (1,000 l | ² 3-29-24 o/d) |
| Alabama | 9 | 9 |
| Alaska | 442 | 433 |
| California | 285 | 305 |
| Colorado | 521 | 475 |
| Florida | 2 | 3 |
| Illinois | 20 | 19 |
| Kansas | 73 | 75 |
| Louisiana | 1,590 | 1,541 |
| Michigan | 11 | 10 |
| Mississippi | 37 | 34 |
| Montana | 84 | 72 |
| New Mexico | 2,119 | 2,013 1,215 |
| North Dakota | 1,183 121 | |
| Ohio Oklahoma | | 82 |
| Okianoma Pennsylvania | 410 11 | 400 13 |
| Texas | 6.107 | 5,946 |
| Utah | 186 | 162 |
| West Virginia | 34 | 39 |
| Wyoming | 297 | 296 |
| Other states | 33 | 29 |
| Total | 13,575 | 13,171 |

| | (\$/bbl)* |
|--|-----------|
| Alaska-North Slope ²⁷ | 60.12 |
| Light Louisiana Sweet | 64.73 |
| California-Midway Sunset 13 | 66.08 |
| California-Buena Vista Hills ²⁶ | 70.98 |
| Southwest Wyoming Sweet | 62.42 |
| Eagle Ford45 | 66.00 |
| East Texas Sweet | 63.25 |
| West Texas Sour ³⁴ | 61.00 |
| West Texas Intermediate | 66.00 |
| Oklahoma Sweet | 66.00 |
| Texas Upper Gulf Coast | 59.75 |
| Michigan Sour | 58.00 |
| Kansas Common | 64.75 |
| North Dakota Sweet | 58.88 |

| OPEC reference basket, wkly. av | /g. (\$/bbl) | 3-28-25 | 75.83 | |
|-------------------------------------|-----------------|----------------------|-----------------|----------------|
| Spot Crudes | Monthly a Jan25 | vg., \$/bbl Feb25 | Year to 2024 | date 2025 |
| OPEC Reference Basket | 79.38 | 76.81 | 80.62 | 78.16 |
| Arab light - Saudi Arabia | 80.78 | 78.59 | 82.21 | 79.74 |
| Basrah Medium - Iraq | 77.98 | 75.73 | 78.76 | 76.91 |
| Bonny light ³⁷ - Nigeria | 80.14 | 75.85 | 83.19 | 78.10 |
| Djeno - Congo | 71.80 | 67.66 | 74.63 | 69.83 |
| Es Sider - Libya | 77.55 | 73.96 | 81.75 | 75.84 |
| Iran heavy - Iran | 79.65 | 77.41 | 80.24 | 78.58 |
| Kuwait export - Kuwait | 80.40 | 78.16 | 80.96 | 79.33 |
| Merey - Venezuela | 66.86 | 64.96 | 66.88 | 65.95 |
| Murban - UAE Rabi light - Gabon | 80.41 78.79 | 77.62 74.65 | 80.00 81.62 | 79.08 76.82 |
| Saharan blend** - Algeria | 78.79 80.25 | 76.06 | 83.63 | 78.25 |
| Zafiro - Equatorial Guinea | 81.20 | 77.61 | 83.44 | 79.49 |
| Other crudes | | | | |
| North Sea dated | 79.25 | 75.11 | 82.04 | 77.28 |
| Fateh ³² -Dubai | 80.55 | 77.77 | 79.75 | 79.23 |
| Light Louisiana Sweet - USA | 77.51 | 74.53 | 77.89 | 76.09 |
| Mars - USA | 75.70 | 72.84 | 75.33 | 74.34 |
| Urals - Russia | 66.48 | 60.76 | 64.36 | 63.76 |
| West Texas Intermediate - USA | 75.27 | 71.22 | 75.35 | 73.34 |
| Differentials | | | | |
| North Sea dated/WTI | 3.98 | 3.89 | 6.69 | 3.94 |
| North Sea dated/LLS | 1.74 | 0.58 | 4.14 | 1.18 |
| North Sea dated/Dubai | (1.30) | (2.66) | 2.29 | (1.95) |
| Crude oil futures NYMEX WTI | 75.10 | 71.21 | 75.20 | 73.25 |
| ICE Brent | 78.35 | 74.95 | 80.40 | 76.73 |
| DME Oman | 80.22 | 77.28 | 79.93 | 78.82 |
| Spread | 00.22 | 11.20 | 19.93 | 10.02 |
| ICE Brent-NYMEX WTI | 3.25 | 3.74 | 5.20 | 3.48 |

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

| | | | 1 month ave | | Change vs | | | _ | |
|----------------------------------|--------------------|--------------------|-------------------------|--------------------|---------------------|--------------|-------------------------|-------------------------|------|
| OLINTRY | Jan | Dec. | productio | | previous ye | | Jan. | Dec. | Cum. |
| COUNTRY | 2025 | 2024 | 2025 Oil (1,000 b/d) | 2024 | Volume | % | 2025 Ga | 2024 s (bcf) | 2025 |
| rgentina | 758 | 758 | 758 | 670 | 88 | 13.2 | 145.0 | 145.0 | 14 |
| olivia | 20 | 20 | 20 | 22 | (2) | (10.7) | 59.0 | 59.0 | 5 |
| razil | 3,449 | 3,419 | 3,449 | 3,519 | (70) | (2.0) | 168.5 | 176.3 | 16 |
| anada | 5,015 | 5,097 | 5,015 | 4,594 | 421 | 9.2 | 582.2 | 618.7 | 58 |
| olombia | 759 | 770 | 759 | 774 | (15) | (1.9) | 30.0 | 30.0 | 3 |
| cuador | 474 | 470 | 474 | 490 | (16) | (3.3) | 1.0 | 1.0 | |
| lexico | 1,600 | 1,615 | 1,600 | 1,776 | (176) | (9.9) | 0.0 | 110.0 | |
| eru | 45 | 40 | 45 | 43 | 2 | 5.0 | 36.0 | 36.0 | 3 |
| rinidad | 55 | 55 | 55 | 51 | 4 | 8.1 | 75.0 | 75.0 | 7 |
| nited States | 13,399 | 13,511 | 13,399 | 12,576 | 823 | 6.5 | 3,547.0 | 3,594.8 | 3,54 |
| enezuela ¹ | 860 | 860 | 860 | 830 | 30 | 3.6 | 40.0 | 40.0 | 4 |
| ther Latin America | 77 | 77 | 77 | 77 | 0 | 0.0 | 4.5 | 4.5 | |
| Western Hemisphere | 26,510 | 26,690 | 26,510 | 25,421 | 1,089 | 4.3 | 4,688.3 | 4,890.2 | 4,68 |
| ustria | 9 | 9 | 9 | 9 | 0 | 0.0 | 1.6 | 1.6 | |
| enmark | 65 | 64 | 65 | 57 | 8 | 13.4 | 8.4 | 9.3 | |
| rance | 10 | 11 | 10 | 11 | (2) | (14.6) | 0.1 | 0.1 | |
| ermany | 26 | 31 | 26 | 31 | (5) | (14.9) | 11.8 | 11.9 | 1 |
| aly | 73 | 64 | 73 | 88 | (15) | (17.0) | 11.9 | 11.4 | 1 |
| etherlands | 6 | 6 | 6 | 6 | 0 | 0.0 | 29.8 | 28.5 | 2 |
| orway | 1,783 | 1,839 | 1,783 | 1,881 | (98) | (5.2) | 378.9 | 405.2 | 37 |
| urkey | 117 | 116 | 117 | 94 | 23 | 24.5 | 8.3 | 8.4 | |
| nited Kingdom | 577 | 575 | 577 | 645 | (68) | (10.5) | 97.2 | 97.9 | 9 |
| ther Western Europe | 3 | 3 | 3 | 3 | 0 | 0.0 | 5.7 | 4.8 | |
| Vestern Europe | 2,669 | 2,717 | 2,669 | 2,825 | (156) | (5.5) | 553.7 | 579.0 | 55 |
| zerbaijan | 590 | 600 | 590 | 595 | (5) | (0.8) | 109.9 | 125.5 | 10 |
| roatia | 10 | 10 | 10 | 10 | 0 | 0.0 | 2.2 | 2.3 | - 10 |
| ungary | 23 | 23 | 23 | 20 | 3 | 12.9 | 4.9 | 4.8 | |
| azakhstan | 1,560 | 1,720 | 1,560 | 1,896 | (336) | (17.7) | 174.0 | 174.0 | 17 |
| omania | 60 | 60 | 60 | 60 | 0 | 0.0 | 26.0 | 26.0 | 2 |
| ussia | 9,700 | 9,770 | 9,700 | 10,101 | (401) | (4.0) | 2,000.0 | 2,000.0 | 2.00 |
| ther FSU | 290 | 290 | 290 | 290 | 0 | 0.0 | 500.0 | 500.0 | 50 |
| ther Eastern Europe | 54 | 51 | 54 | 54 | ő | 0.0 | 26.5 | 26.5 | 2 |
| Eastern Europe and FSU | 12,286 | 12,524 | 12,286 | 13,026 | (740) | (5.7) | 2,843.6 | 2,859.0 | 2,84 |
| 1 | | | | | | | | | |
| lgeria ¹ ngola | 880 1,080 | 900 1,080 | 880 1.080 | 910 1.080 | (30) | (3.3) | 300.0 4.0 | 300.0 4.0 | 30 |
| ameroon | 65 | 65 | 65 | 65 | ő | 0.0 | 2.0 | 2.0 | |
| ongo (former Zaire) | 23 | 23 | 23 | 23 | o | 0.0 | 0.0 | 0.0 | |
| ongo (Brazzaville) ¹ | 240 | 260 | 240 | 260 | (20) | (7.7) | 0.0 | 0.0 | |
| ongo (Brazzaville)* gypt | 515 | 563 | 515 | 568 | (53) | (9.4) | 130.3 | 134.0 | 13 |
| | | 80 | 60 | 50 | | 20.0 | 0.1 | | 1. |
| quatorial Guinea ¹ | 60 | | | | 10 | | | 0.1 | |
| iabon ¹ | 250 | 250 | 250 | 220 | 30 | 13.6 | 1.6 | 1.6 | |
| ibya¹ | 1,230 | 1,240 | 1,230 | 1,030 | 200 | 19.4 | 45.0 | 45.0 | 4 |
| ligeria ¹ | 1,510 | 1,510 | 1,510 | 1,390 | 120 | 8.6 | 70.0 | 70.0 | 7 |
| udan and South Sudan | 230 | 230 | 230 | 230 | 0 | 0.0 | 0.0 | 0.0 | |
| unisia | 30 | 30 | 30 | 30 | 0 | 0.0 | 7.5 | 7.5 | |
| ther Africa | 274 | 274 | 274 | 274 | 0 | 0.0 | 6.1 | 6.1 | |
| Africa | 6,387 | 6,505 | 6,387 | 6,130 | 257 | 4.2 | 566.6 | 570.2 | 56 |
| ahrain | 191 | 190 | 191 | 200 | (9) | (4.6) | 80.0 | 80.0 | 8 |
| | 3,340 | 3,390 | 3,340 | 3,150 | 190 | 6.0 | 990.0 | 990.0 | 99 |
| an ¹ | | | | | | | | | |
| aq¹ | 4,300 | 4,240 | 4,300 | 4,250 | 50 | 1.2 | 90.0 | 90.0 | 9 |
| uwait ^{1,2} | 2,480 | 2,480 | 2,480 | 2,470 | 10 | 0.4 | 60.0 | 60.0 | 6 |
| man | 1,040 | 1,040 | 1,040 | 1,040 | 0 | 0.0 | 87.0 | 87.0 | 8 |
| atar | 1,322 | 1,322 | 1,322 | 1,322 | 0 | 0.0 | 648.7 | 627.9 | 64 |
| audi Arabia ^{1,2} | 9,070 | 9,020 | 9,070 | 8,970 | 100 | 1.1 | 250.0 | 250.0 | 25 |
| yria . | 95 | 95 | 95 | 95 | 0 | 0.0 | 14.0 | 14.0 | 1 |
| nited Arab Emirates ¹ | 3,200 | 3,220 | 3,200 | 3,220 | (20) | (0.6) | 165.0 | 165.0 | 16 |
| emen | 51 | 51 | 51 | 51 | 0 | 0.0 | 0.0 | 0.0 | |
| ther Middle East | 1 | 1 | 1 | 1 | 0 | 0.0 | 26.5 | 26.5 | 2 |
| Middle East | 25,090 | 25,049 | 25,090 | 24,769 | 321 | 1.3 | 2,411.2 | 2,390.4 | 2,41 |
| ustralia | 219 | 265 | 219 | 266 | (47) | (17.6) | 465.0 | 483.7 | 40 |
| runei | 103 | 102 | 103 | 101 | 3 | 2.6 | 32.6 | 31.5 | |
| hina | 4,340 | 4,227 | 4,340 | 4,411 | (71) | (1.6) | 770.0 | 770.2 | 7 |
| dia | 593 | 593 | 593 | 601 | (8) | (1.3) | 108.3 | 108.3 | 10 |
| donesia | 578 | 598 | 578 | 578 | (0) | (0.1) | 189.6 | 178.2 | 18 |
| apan | 11 | 12 | 11 | 11 | 0 | 0.0 | 13.7 | 13.5 | - 1 |
| alaysia | 500 | 500 | 500 | 511 | (11) | (2.2) | 235.0 | 235.0 | 23 |
| ew Zealand | 15 | 14 | 15 | 17 | (2) | (9.5) | 9.0 | 9.0 | 20 |
| akistan | 83 | 83 | 83 | 83 | 0 | 0.0 | 110.0 | 110.0 | 11 |
| anistan apua New Guinea | 31 | 31 | 31 | 31 | 0 | 0.0 | 0.5 | 0.5 | 1. |
| | | | | | | | | | 10 |
| hailand | 153 | 147 | 153 | 142 | 11 | 8.0 | 102.2 | 94.3 | 10 |
| etnam | 170 | 170 | 170 | 170 | 0 | 0.0 | 24.0 | 24.0 | 1 |
| her Asia-Pacific | 34 6,830 | 34 6,776 | 34 6,830 | 34 6,955 | 0 (125) | 0.0 (1.8) | 109.8 2,169.8 | 109.8 2,168.0 | 2,10 |
| | | | | | | | | | 2,10 |
| OTAL WORLD | 79,773 | 80,262 | 79,773 | 79,128 | 646 | 0.8 | 13,233.2 | 13,456.9 | 13,2 |
| PEC | 27,420 | 27,450 | 27,420 | 26,750 | 670 | 2.5 | 2,012.7 | 2,012.7 | 2,01 |
| | | | | | | | | | |
| fshore Europe | 2,452 | 2,505 | 2,452 | 2,609 | (158) | (6.0) | 493.3 | 520.9 | 4 |

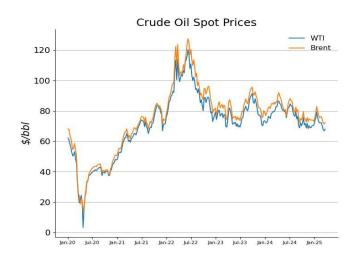
| | 4 wk. average | 4 wk. avg. year ago' | Change, % | Year-to-date average ¹ | YTD avg. year ago' | Change, % |
|--|------------------|-------------------------|--------------|--------------------------------------|-----------------------|--------------|
| Product supplied (1,000 b/d) | | | | | | |
| Motor gasoline | 8,784 | 8,951 | (1.9) | 8,526 | 8,552 | (0.3 |
| Distillate | 3,806 | 3.671 | 3.7 | 4.014 | 3.716 | 8.0 |
| Jet fuel - kerosine | 1,684 | 1,615 | 4.3 | 1,597 | 1,544 | 3.4 |
| Residual | 354 | 336 | 5.4 | 342 | 288 | 18.8 |
| Other products | 5,466 | 5.769 | (5.3) | 5,799 | 5.813 | (0.2 |
| TOTAL PRODUCT SUPPLIED | 20,094 | 20,342 | (1.2) | 20,278 | 19,913 | 1.8 |
| Supply (1,000 b/d) | | | | | | |
| Crude production | 13.576 | 13,100 | 3.6 | 13.500 | 13,120 | 2.9 |
| NGL production | 7,058 | 6,596 | 7.0 | 6,811 | 6,398 | 6.5 |
| Crude imports | 5,879 | 6,272 | (6.3) | | 6,435 | (4.6 |
| Product imports | 1.752 | 1,709 | 2.5 | 1,708 | 1,771 | (3.6 |
| Other supply ² | 2.337 | 2.704 | (13.6) | | 2.227 | (0.8 |
| TOTAL SUPPLY | 30,602 | 30,381 | 0.7 | 30,370 | 29,951 | 1.4 |
| Net product imports | (4,689) | (4,694) | | (4,740) | (4,576) | |
| Refining (1,000 b/d) | | | | | | |
| Crude oil inputs | 15,670 | 15,818 | (0.9) | 15,712 | 15,420 | 1.9 |
| Gross inputs | 15,897 | 16,136 | (1.5) | 15,917 | 15,721 | 1.2 |
| % utilization | 86.6 | 87.9 | | 86.7 | 85.8 | |
| | Latest | Previous | | Same week | | Change, |
| | week | week¹ | Change | year ago¹ | Change | % |
| Stocks (1,000 bbl) | 100 700 | 400.007 | 0.405 | 454 440 | (11.004) | (0.0 |
| Crude oil | 439,792 | 433,627 | 6,165 | 451,416 | (11,624) | (2.6 |
| Motor gasoline | 237,577 | 239,128 | (1,551) | | 9,762 | 4.3 |
| Distillate | 114,626 | 114,362 | 264 | 116,070 | (1,444) | (1.2 |
| Jet fuel - kerosine | 42,861 | 44,313 | (1,452) | 40,855 | 2,006 | 4.9 |
| Residual | 23,906 | 24,429 | (523) | 29,746 | (5,840) | (19.6 |
| Stock cover (davs) ³ | | | Change, % | | Change, % | |
| Crude | 28.1 | 27.7 | 1.4 | 28.5 | (1.4) | |
| Motor gasoline | 27.0 | 26.9 | 0.4 | 25.5 | 5.9 | |
| Distillate | 30.1 | 29.4 | 2.4 | 31.6 | (4.7) | |
| Propane | 36.6 | 36.8 | (0.5) | 47.9 | (23.6) | |
| Futures prices ⁴ | | | Change | | | Change, % |
| Light sweet crude (\$/bbl) | 69.41 | 67.55 | 1.86 | 82.02 | (12.61) | (15.4 |
| Natural gas (\$/MMBTU) | 3.92 | 4.05 | (0.13) | 1.76 | 2.16 | 122.9 |
| Based on revised figures. 2Include Stocks divided by average daily p | | | | | | |

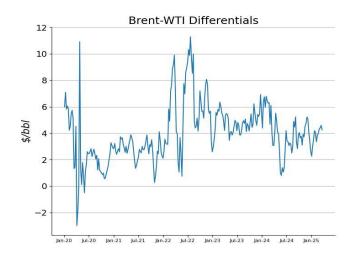
| COMMODITY PRICES | | | | | | | | | | | |
|--|----------------|--------------|------------|--------------|----------|--|--|--|--|--|--|
| | 3-26-25 | 3-27-25 | 3-28-25 | 3-31-25 | 4-1-25 | | | | | | |
| ICE Brent (\$/bbl) | 73.06 | 73.34 | 72.76 | 74.77 | 74.49 | | | | | | |
| Nymex Light Sweet Crude (\$/bbl) | 69.65 | 69.92 | 69.36 | 71.48 | 71.20 | | | | | | |
| WTI Cushing spot (\$/bbl) | 70.05 | 70.30 | 69.74 | 71.87 | NA | | | | | | |
| Brent spot (\$/bbl) | 74.60 | 74.72 | 74.69 | 77.23 | NA | | | | | | |
| Nymex natural gas (\$/MMbtu) | 3.872 | 3.925 | 4.065 | 4.119 | 3.951 | | | | | | |
| Spot gas - Henry Hub (\$/MMbtu) | 3.850 | 3.880 | 3.890 | 4.110 | NA | | | | | | |
| ICE gas oil (¢/gal) | 214.44 | 213.18 | 210.81 | 216.09 | 216.01 | | | | | | |
| Nymex ULSD heating oil ² (¢/gal) | 225.08 | 225.42 | 222.88 | 227.94 | 228.89 | | | | | | |
| Propane - Mont Belvieu (¢/gal) | 91.90 | 89.80 | 89.60 | 90.30 | NA | | | | | | |
| Butane - Mont Belvieu (¢/gal) | 93.65 | 93.57 | 93.50 | 93.55 | 93.50 | | | | | | |
| Nymex gasoline RBOB ³(¢/gal) | 223.94 | 225.45 | 224.35 | 229.07 | 230.25 | | | | | | |
| NY Spot gasoline ⁴ (¢/gal) | 205.00 | 205.70 | 204.30 | 210.10 | NA | | | | | | |
| Not available. *Ultra-low sulfur diese | el. ³Reformula | ted gasoline | blendstock | for oxygen b | lending. | | | | | | |

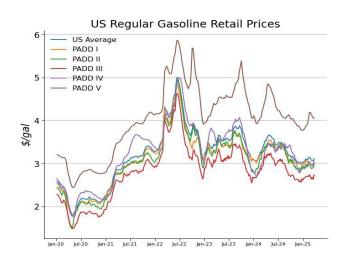
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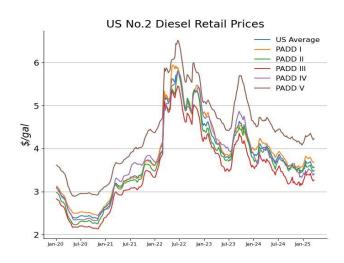
| Baker Hughes Int | ernational Rig C | Count | | | | | | | | | | | |
|--|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|
| Total World Total Onshore Total Offshore | Feb-24 1,813 1,570 243 | Mar-24 1,793 1,536 257 | Apr-24 1,726 1,470 256 | May-24 1,674 1,439 235 | Jun-24 1,707 1,470 237 | Jul-24 1,713 1,474 239 | Aug-24 1,734 1,500 234 | Sep-24 1,751 1,516 235 | Oct-24 1,755 1,511 244 | Nov-24 1,708 1,485 223 | Dec-24 1,660 1,447 213 | Jan-25 1,695 1,487 208 | Feb-25 1,742 1,532 210 |
| Baker Hughes Rig | g Count | | | | | | | | | | | | |
| US Canada | 1-12-24 619 213 | 1-19-24 620 223 | 1-26-24 621 230 | 2-2-24 619 232 | 2-9-24 623 232 | 2-16-24 621 234 | 2-23-24 626 231 | 3-1-24 629 231 | 3-8-24 622 225 | 3-15-24 629 207 | 3-22-24 624 169 | 3-29-24 621 151 | |
| US Canada | 1-10-25 584 216 | 1-17-25 580 229 | 1-24-25 576 245 | 1-31-25 582 258 | 2-7-25 586 249 | 2-14-25 588 245 | 2-21-25 592 244 | 2-28-25 593 248 | 3-7-25 592 234 | 3-14-25 592 199 | 3-21-25 593 180 | 3-28-25 592 163 | |

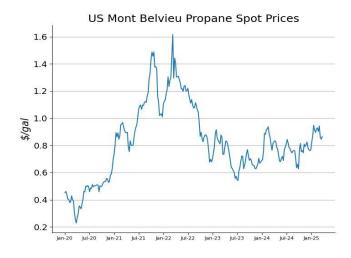
Commodity Prices

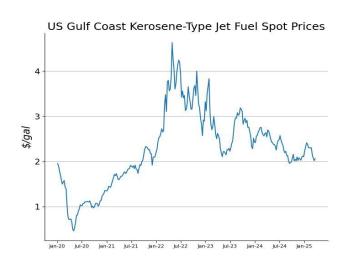




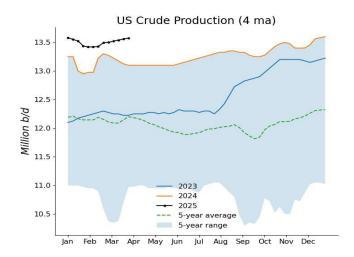




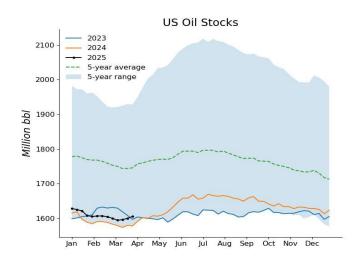


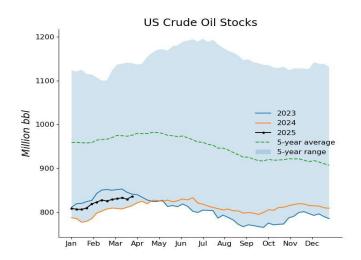


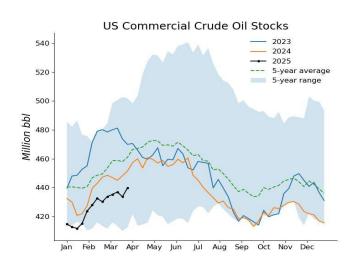
US Crude Production

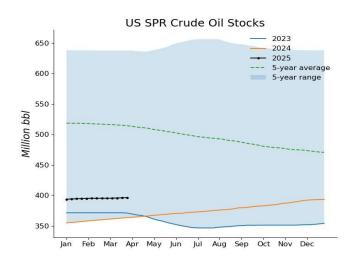


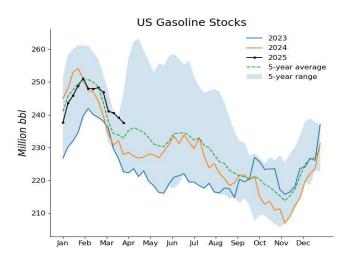
US Oil Stocks

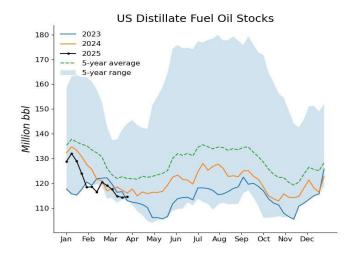


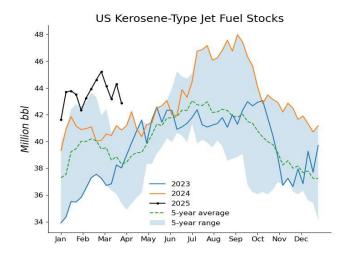


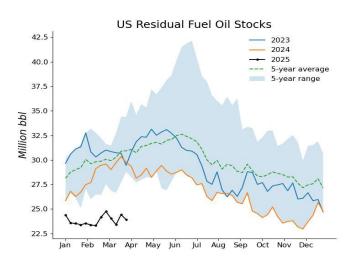


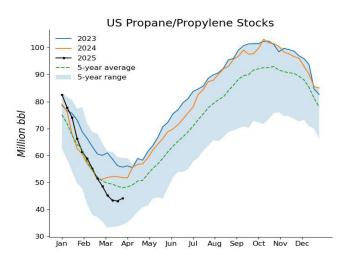


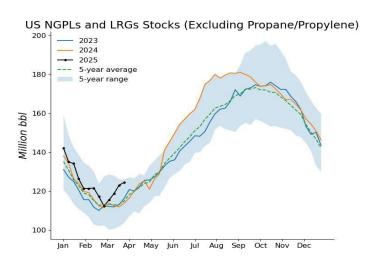


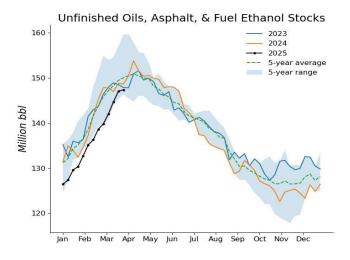




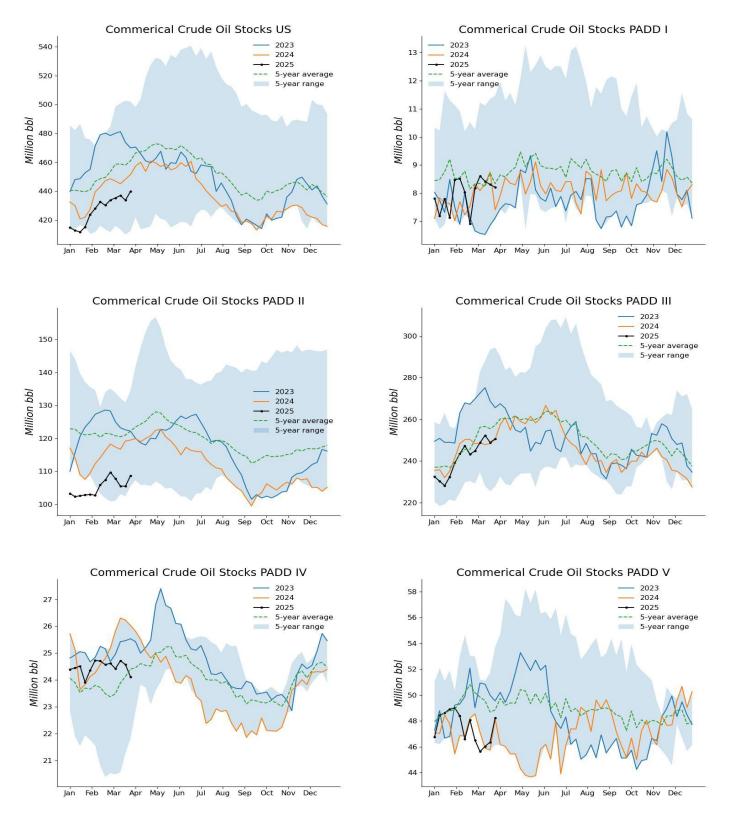




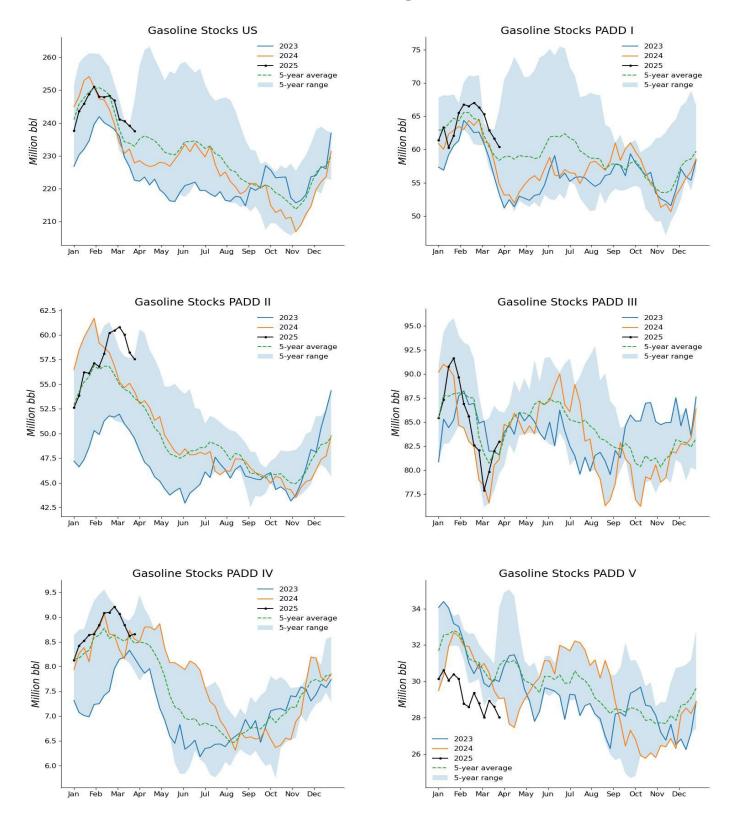




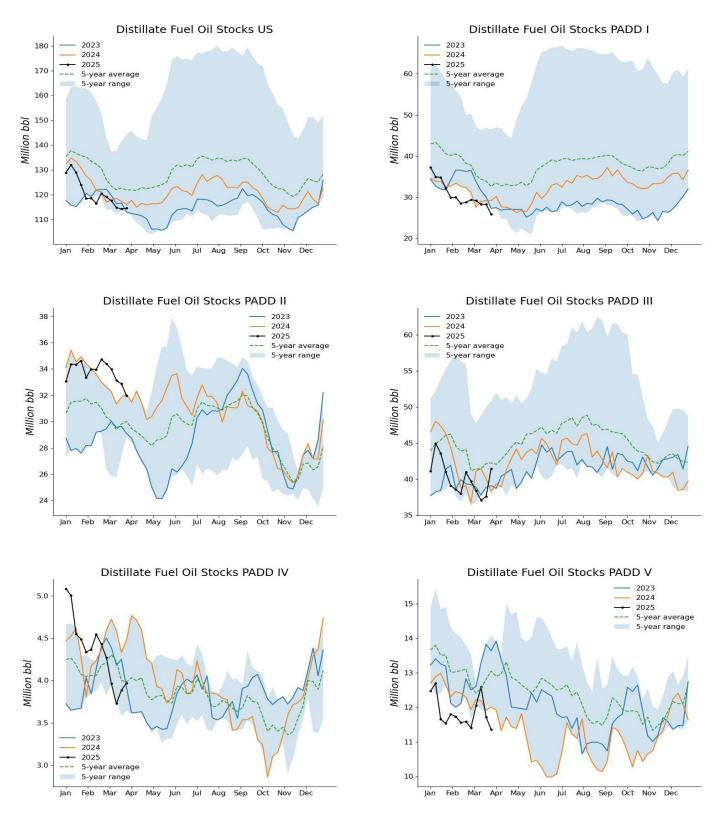
Commercial Crude Oil Stocks, Regional Details



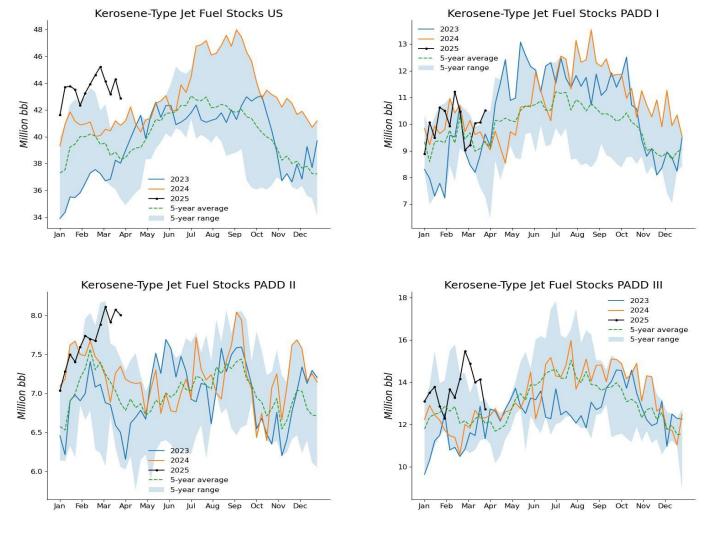
Gasoline Stocks, Regional Details

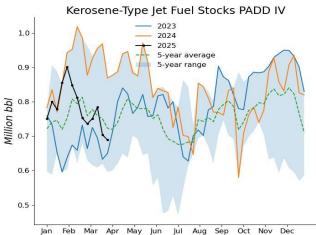


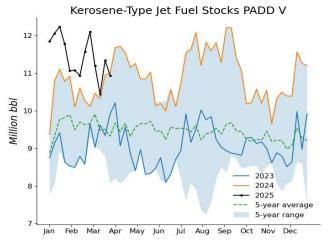
Distillate Fuel Oil Stocks, Regional Details



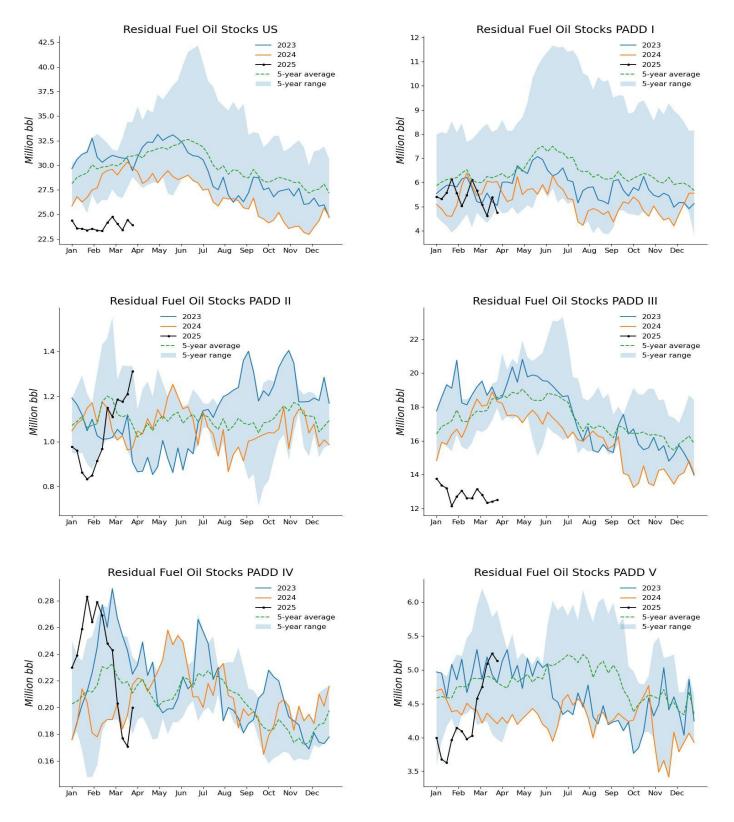
Kerosene-Type Jet Fuel Stocks, Regional Details



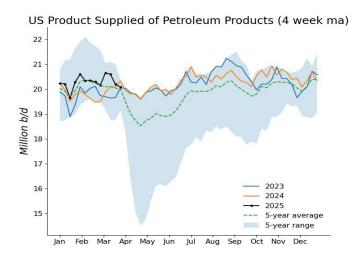


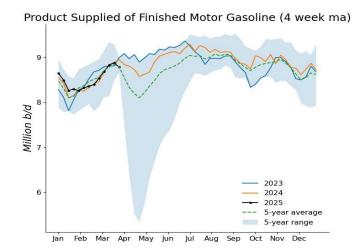


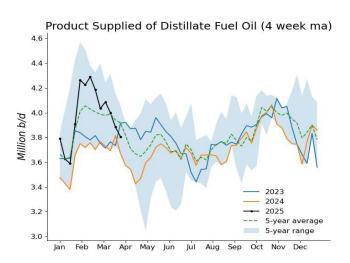
Residual Fuel Oil Stocks, Regional Details

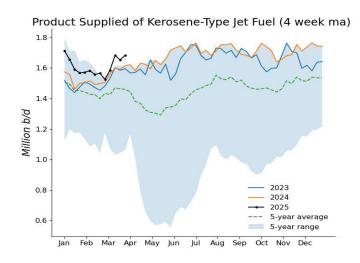


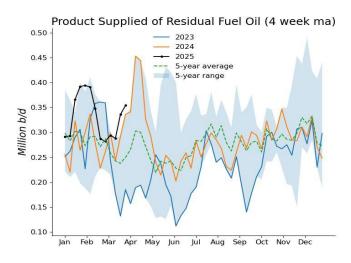
Product Supplied

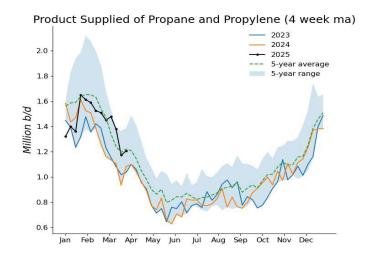




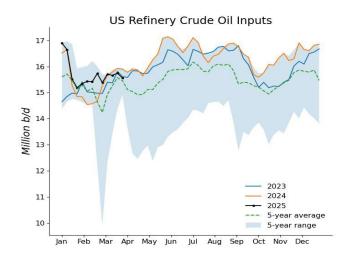


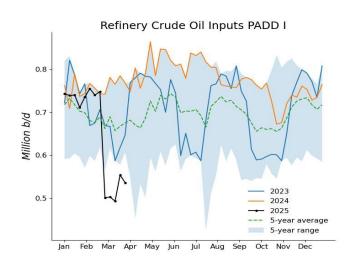


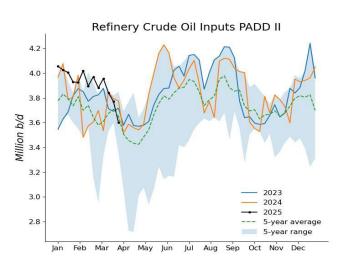


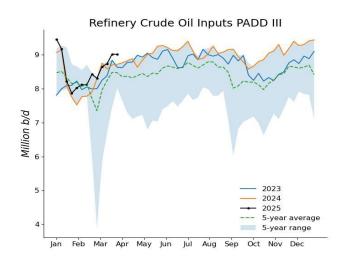


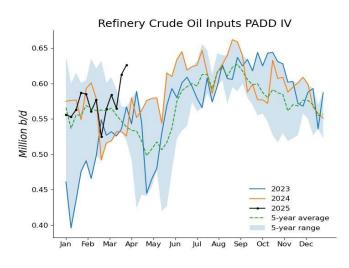
Refinery Runs, Regional Details

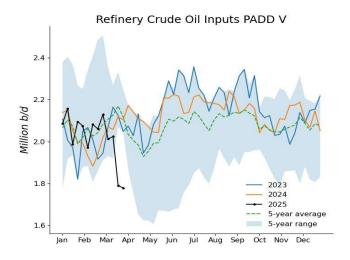




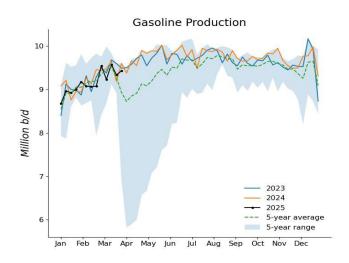


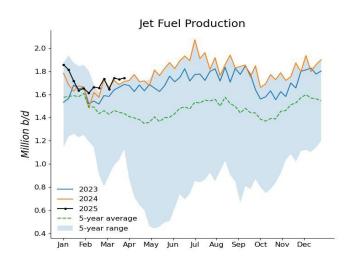


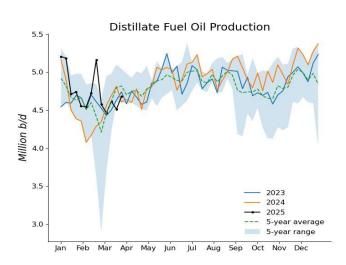


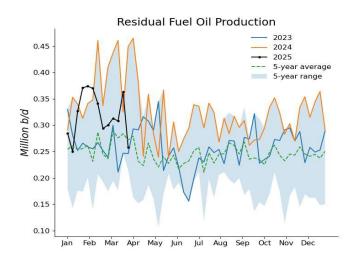


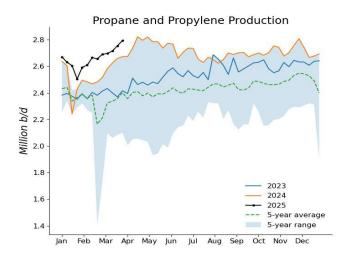
Refining Production



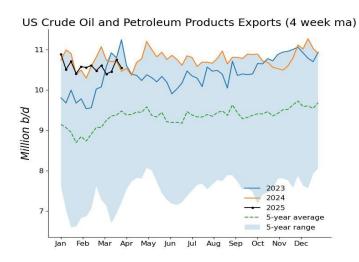


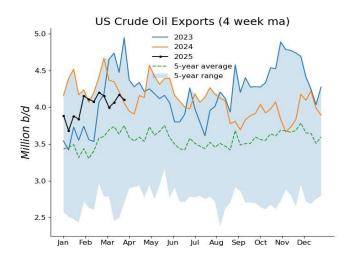


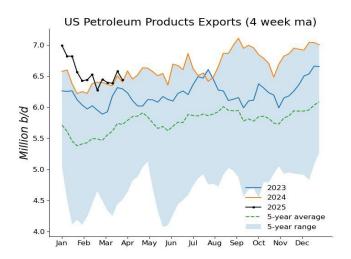


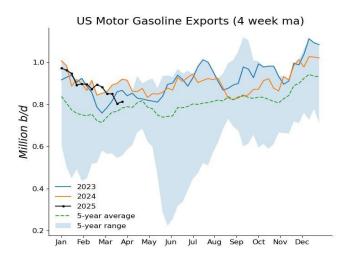


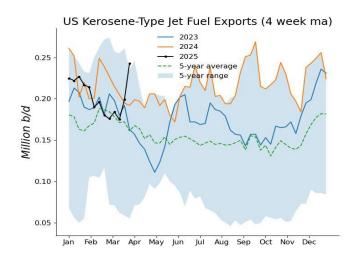
Oil Exports

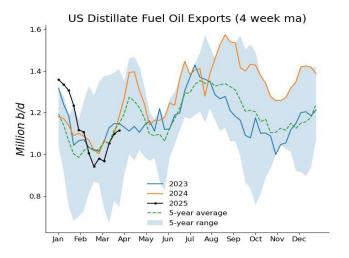


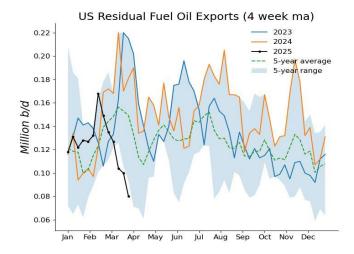


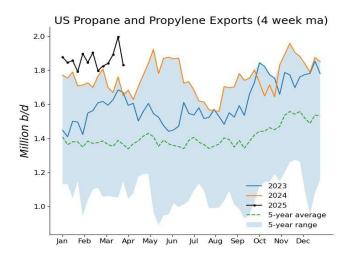


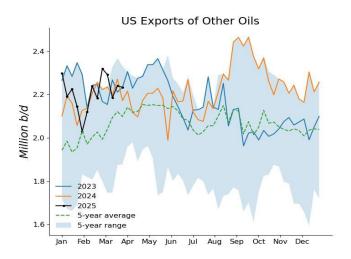




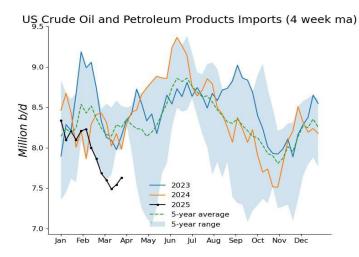


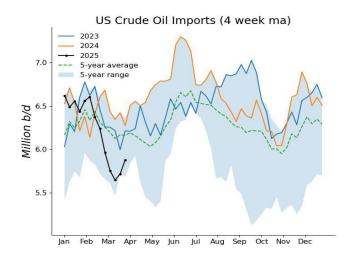


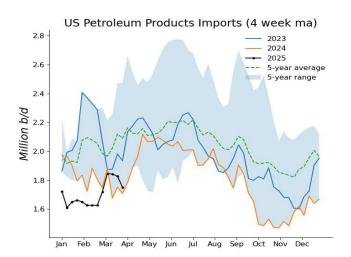


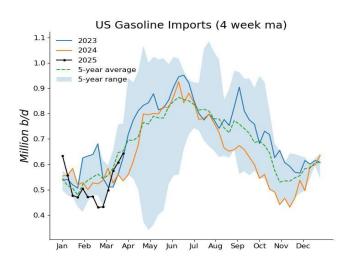


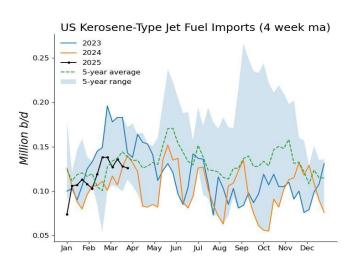
Oil Imports

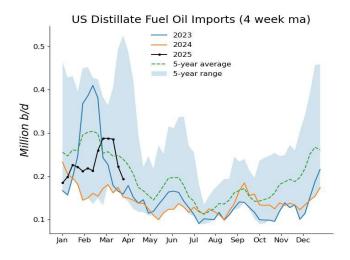


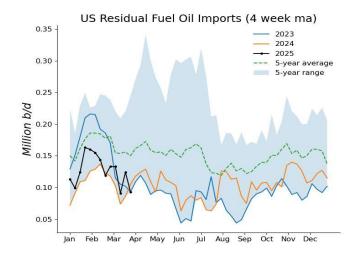


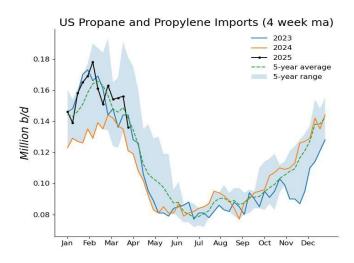


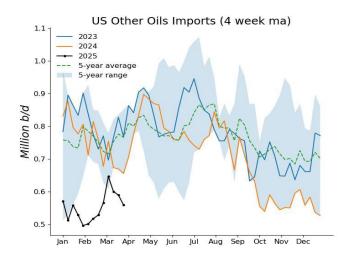




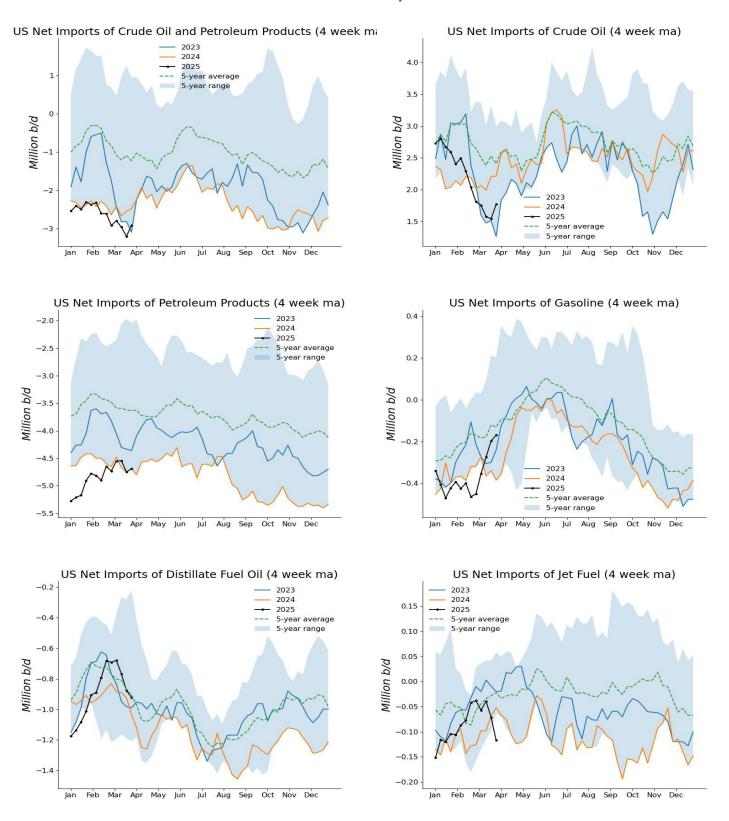




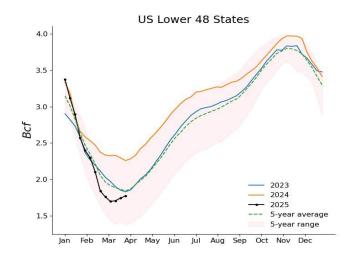


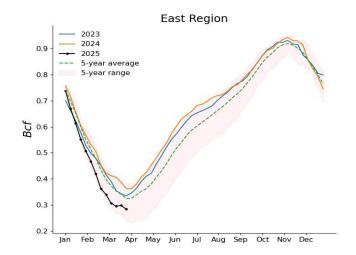


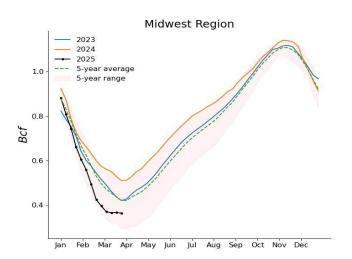
Oil Net Imports

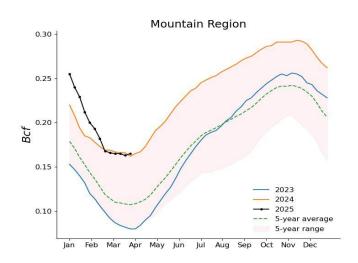


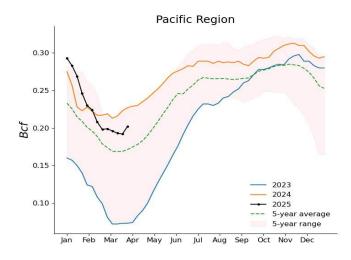
Working Gas in Underground Storage, Regional Details

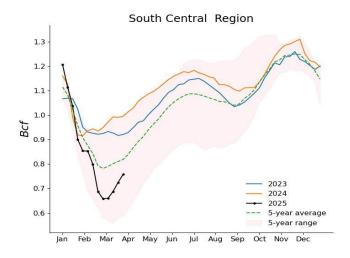












Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia

Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming

Pacific Region: California, Oregon, and Washington

South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.