

# WEEKLY MARKET REPORT



March 06, 2025

## US crude stockpiles increase again

Data from the US Energy Information Administration (EIA) for the week ending Feb. 28, 2025, indicate:

US crude oil refinery inputs averaged 15.39 million b/d during the week, a decrease of 346,000 b/d from the previous week. Refineries operated at 85.9% of capacity, down 0.6 percentage points from the previous week. Since mid-January, rates have remained around 85% because of seasonal maintenance. Refinery utilization rates in PADD 1 (East Coast) dropped to 54.8%, their lowest since July 2020. US gasoline production rose by 464,000 b/d during the week to 9.63 million b/d, while distillate fuel production fell by 587,000 b/d to 4.58 million b/d.

US crude oil imports averaged 5.81 million b/d for the week, down 106,000 b/d from the previous week. Crude oil exports declined by 52,000 b/d, leading to a decrease in crude net imports of 54,000 b/d.

Amid lower crude oil refinery inputs, US commercial crude oil inventories rose again last week, increasing by more than 3.5 million bbl. This compared with analysts' expectations for a 341,000-bbl rise in a Reuters poll. At 433.8 million bbl, US commercial crude oil inventories were about 4% below the 5-year average for this time of year.

As seasonal demand increased and domestic runs fell, total motor gasoline inventories declined by 1.43 million bbl from the previous week to 246.84 million bbl, about 1% above the 5-year average. EIA data showed motor gasoline supplied rose to 8.88 million b/d during the week from 8.45 million b/d in the prior week. Meanwhile, as exports increased during refinery maintenance, distillate fuel inventories decreased by 1.3 million bbl to 119.2 million bbl, about 6% below the 5-year average for this time of year.

Over the past 4 weeks, total products supplied averaged 20.17 million b/d, up 3.4% from the same period last year. Motor gasoline product supplied averaged 8.54 million b/d, up 0.9% from a year earlier. Distillate fuel product supplied averaged 4.03 million b/d over the past 4 weeks, up 7.1% from the same period last year. Jet fuel product supplied was 1.53 million b/d, up 1.3% compared with the same 4-week period last year.

Crude prices extended losses due to concerns about the US crude stock increase, OPEC+ production rise, and Trump tariffs. The price for West Texas Intermediate (WTI) crude oil was \$69.97/bbl on Feb. 28, \$0.75 less than a week ago, and \$10.93 less than a year ago. Prices have continued to decline since last Friday. On Mar. 5, Brent futures fell to \$69.30/bbl, and WTI dropped to \$66.31/bbl.

According to EIA estimates, working gas in storage was 1,760 bcf as of Feb. 28, a net decrease of 80 bcf from the previous week. Stocks were 585 bcf less than last year at this time and 224 bcf below the 5-year average of 1,984 bcf.

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# **Managing Editor-Economics**

# Oil & Gas Journal

# **Table of Content**

Industry Statistics in Tables	3
Commodity Prices	
US Crude Production	
US Oil Stocks	
Commercial Crude Oil Stocks, Regional Details	12
Gasoline Stocks, Regional Details	13
Distillate Fuel Oil Stocks, Regional Details	14
Kerosene-Type Jet Fuel Stocks, Regional Details	15
Residual Fuel Oil Stocks, Regional Details	17
Refinery Runs, Regional Details	18
Refining Production	19
Oil Exports	20
Oil Imports	22
Oil Net Imports	24
Working Gas in Underground Storage, Regional Details	25
Appendix Disclosures	26
Disclosures	26

# **Industry Statistics in Tables**

# EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	07-Feb	14-Feb	21-Feb	28-Feb	Last Week Change
US Crude Production	13,494	13,497	13,502	13,508	6
Refiner Inputs and Utilization					
Crude Oil Inputs	15,431	15,416	15,733	15,387	-346
Gross Inputs	15,595	15,589	15,880	15,767	-113
Operable Refinery Capacity	18,347	18,354	18,354	18,354	0
Refinery Utilization	85	84.9	86.5	85.9	-0.6
Refinery Production		010	0010	0013	010
Gasoline Production	9,346	9,190	9,170	9,634	464
Distillate Fuel Oil Production	4,543	4,723	5,162	4,575	-587
Jet Fuel Production	1,612	1,664	1,656	1,734	78
Residual Fuel Production	370	341	294	300	6
Propane/propylene Production	2,609	2,665	2,657	2,690	33
Stocks	2,009	2,000	2,007	2,000	55
Commercial Crude Stocks	427,860	432,493	430,161	433,775	3,614
SPR Crude Stocks	395,313	395,313	395,313	395,313	0
Total US Crude Stocks	823,173	827,806	825,474	829,088	3,614
Gasoline Stocks	248,053	247,902	248,271	246,838	-1,433
Distillate Fuel Oil Stocks	118,615	116,564	120,472	119,154	-1,318
Jet Fuel Stocks	43,260	43,939	44,614	45,228	614
Residual Fuel Stocks	23,371	23,316	24,157	24,748	591
Propane/propylene Stocks	58,858	55,268	51,546	48,654	-2,892
Fuel Ethanol Stocks	25,692	26,218	27,571	27,289	-282
Other Oil Stocks	266,151	266,350	263,041	259,553	-3,488
Total Products Stock	784,000	779,558	779,672	771,464	-8,208
Total Oil Stocks	1,607,173	1,607,364	1,605,146	1,600,552	-4,594
Total Commercial Oil Stocks	1,211,860	1,212,051	1,209,833	1,205,239	-4,594
Imports					
Crude Oil Imports	6,309	5,820	5,919	5,813	-106
Gasoline Imports	319	346	462	603	141
Distillate Fuel Oil Imports	245	267	370	269	-101
Jet Fuel Oil Imports	180	120	121	129	8
Total Products Imports	1,460	1,692	1,645	2,080	435
Exports					
Crude Oil Exports	3,909	4,381	4,188	4,136	-52
Gasoline Exports	970	898	849	816	-33
Distillate Fuel Oil Exports	1,084	918	877	1,041	164
Jet Fuel Oil Exports	132	228	149	196	47
Residual Fuel Exports	116	208	98	116	18
Propane/propylene Exports	1,659	1,988	1,406	2,248	842
Total Products Exports	6,443	6,996	5,356	7,006	1,650
Net Imports					
Crude Oil Net Imports	2,400	1,439	1,731	1,677	-54
Products Net Imports	-4,983	-5,304	-3,711	-4,926	-1,215
Total Net Imports	-2,583	-3,865	-1,980	-3,249	-1,269
Product Supplied/Demand	_,000	2,230	_,	~, ,	_,_ ~ /
Gasoline Demand	8,576	8,239	8,454	8,877	423
Distillate Fuel Oil Demand	3,685	4,364	4,097	3,991	-106
let Fuel Demand	1,531	1,460	1,531	1,579	48
Residual Fuel Demand	328	334	1,331	293	120
Propane/propylene Demand	1,500	1,322	1,918	1,058	-860
i i opane/pi opyiene Demanu	1,300	1,344	1,710	1,030	-000



### INDUSTRY STATISTICS

### REFINERY REPORT

	REFINERY OPERATIONS		REFINERY OUTPUT Total				
District	Gross	Crude oil inputs 000 b/d)	motor gasoline		Distillate	l oils Residual (d)	
PAD 1	499	501	3,219	49	165	24	295
PAD 2	3,890	3,882	2,446	292	1,235	31	506
PAD 3	8,609	8,311	2,160	934	2,522	147	1.658
PAD 4	561	564	346	30	184	9	231
PAD 5	2,209	2,130	1,376	428	468	<u>89</u>	
February 28, 2025	15,768	15,388	9,547	1,733	4,574	300	2.690
February 21, 2025	15,880	15,733	9,075	1,656	5,162	294	2,657
March 1, 2024 2	15,575	15,268	9,433	1,734	4,345	410	2,515
	18,354	Operable ca	apacity		85.9	% utilization	n rate

<sup>1</sup>Includes Pad 5. <sup>2</sup>Revised. Source: US Energy Information Administration.

CRUDE AND PRODUCT STOCKS							
District	Crude oil	Total	Blending Comp.		Fuel Distillate	Residual	
PAD 1	8.172	66.344	63.530	9.032	29.377	5.661	3,382
PAD 2	109,676	60,446	56,488	7,887	34,399	1,110	10,414
PAD 3	244,787	82,056	74,305	15,471	39,705	13,158	31,885
PAD 4	24,620	9,208	7,860	736	4,272	243	2,974
PAD 5	46,520	28,784	26,974	12,101	11,401	4,576	
February 28, 2025	433,775	246,838	229,157	45,227	119,154	24,748	48,655
February 21, 2025	430,161	248,271	231,294	44,613	120,473	24,157	51,547
March 1, 2024 2	448,530	239,744	223,486	40,089	117,010	29,575	51,177

<sup>1</sup> Includes Pad 5. <sup>2</sup> Revised. Source: US Energy Information Administration.

	Distric		Distrie			Fotal US	
	2-28-25	2-21-25		2-21-25 000 b/d)	2-28-25	2-21-25	3-1-24
Total motor gasoline	483	330	120	132	603	462	588
Mo gas blend. comp.	328	321	116	105	444	426	533
Distillate	261	365	8	5	269	370	195
Residual	192	96	1	1	193	97	79
Jet fuel-kerosine	13	53	116	68	129	121	86
Propane/propylene	144	92	59	43	203	135	181
Other	659	449	24	11	683	460	711
Total products	1,752	1.385	328	260	2.080	1.645	1,840
Total crude	4,588	4,873	1,225	1.046	5,813	5,919	7,222
Total imports	6,340	6.258	1,553	1,306	7,893	7,564	9.062

\* Revised. Source: US Energy Information Administration.

### CRUDE IMPORTS

	2-28-25 (	2-21-25 1,000 b/d)	3-1-24
Canada	4.091	3,818	3,632
Mexico	308	445	640
Saudi Arabia	203	252	366
Iraq	46	228	176
Colombia	227	150	351
Brazil	418	171	178
Nigeria	0	77	222
Venezuela	189	276	0
Ecuador	95	195	218
Libya	0	0	0

### EXPORTS OF CRUDE AND PRODUCTS

	000 b/d)	
816	849	782
123	115	112
196	149	172
1,041	877	1,055
116	98	130
2,248	1,406	1,858
2,466	1,862	2,251
7,006	5,356	6,360
4,136	4,188	4,637
11,142	9,544	10,997
(3,249)	(1.980)	(1,935)
(4,926)	(3,711)	(4,520)
1,677	1,731	2,585
	123 196 1,041 116 2,248 2,466 7,006 4,136 <b>11,142</b> (3,249) (4,926)	123 115 196 149 1,041 877 116 98 2,248 1,406 2,466 1,862 7,006 5,356 4,136 4,188 <b>11,142 9,544</b> (3,249) (1,980) (4,926) (3,711)

\* Revised. Source: US Energy Information Administration.

	2-28-25*		Change	
		4.00.		,,,
SPOT PRICES				
Product value	87.45	104.19	(16.74)	
Brent crude	74.25	84.26	(10.01)	
Crack spread	13.19	19.94	(6.75)	(33.8
FUTURES MARKET P	RICES			
One month				
Product value	93.18	105.21	(12.03)	(11.4
Light sweet crude	69.67	78.64	(8.97)	(11.4
Crack spread	23.51	26.57	(3.06)	(11.5
Six month				
Product value	91.32	106.46	(15.14)	(14.2
Light sweet crude	67.63	75.34	(7.71)	(10.2
Crack spread	23.68	31.12	(7.44)	(23.9

\* Average for week ending. Source: Oil & Gas Journal.

District		2-28-25 \$/bbl	3-1-24				
PADD 1	13.81	12.66	16.62				
PADD 2	14.42	14.19	28.38				
PADD 3	14.98	14.32	22.02				
PADD 4	19.01	18.93	28.73				
PADD 5	27.71	24.85	36.83				

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

	Price ex tax 2-26-25	Pump price* 2-26-25 -(¢/gal)	Pump price* 2-28-24
(Approx. prices for	self-service	unleaded ga	
Atlanta	230.0	281.5	
Baltimore	252.6	318.1	319.0
Boston	240.3 249.3	286.1 293.3	315.1 334.5
Buffalo	249.3	293.3	334.5
Miami Newark	238.3 234.7	295.3 295.5	322.3 318.0
New York	255.3	295.5	331.7
Norfolk	229.8	287.3	305.9
Philadelphia	239.0	316.1	333.6
Pittsburgh	251.2	328.3	341.9
Washington,DC	255.9	309.2	331.5
PAD I Avg.	243.3	300.9	323.3
Chicago	277.9	362.8	366.5
Cleveland	248.7	305.6	340.1
Des Moines	224.3	272.7	285.2
Detroit	251.4	317.8	325.2
Indianapolis	239.2 239.3	309.3 282.7	316.2
Kansas City		282.7	300.1 305.1
Louisville Memphis	227.3 229.8	275.8	305.1
Milwaukee	232.4	275.6	291.2
MinnSt. Paul	256.4	303.4	322.1
Oklahoma City	256.4 224.2	262.6	291.2
Omaha	235.0	283.4	297.7
St. Louis	237.2	280.5	316.1
Tulsa	232.2	270.6	290.7
Wichita	238.3	281.7	300.1
PAD II Avg.	239.6	291.2	310.6
Albuquerque	247.5	284.8	289.8
Birmingham	219.1	267.7	289.9
Dallas-Ft. Worth	224.3	262.7	299.8
Houston	219.2	257.6	279.8
Little Rock New Orleans	218.3 229.3	261.7	279.8 289.8
San Antonio	229.3	268.7 253.7	209.0
PAD III Avg.	224.7	265.2	289.8
Chevenne	252.3	294.7	293.0
Denver	248.6	296.2	310.0
Salt Lake City	245.2	300.7	304.0
PAD IV Avg.	248.7	297.2	302.3
Los Angeles	368.1	454.6	451.6
Phoenix	283.2	320.6	318.2
Portland	313.2	371.6	370.0
San Diego	373.1	459.6	448.7
San Francisco	381.1	467.6	461.3
Seattle	349.4	420.6	410.6
PAD V Avg.	344.7	415.8	410.1
Week's avg.	253.7	307.6	324.1
Feb. avg.	256.2	310.1	317.0
Jan. avg. 2025 to date	251.0 253.3	304.9 307.2	302.4
2025 to date 2024 to date	253.3	307.2	

sales tax. Local governments may impose additional taxes. Source: Oil & Gas Journal

### PETRODATA RIG COUNT - Feb. 28, 2025

	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)
US Gulf of Mexico	44	33	26	78.8
South America	47	43	42	97.7
Northwest Europe	56	54	48	88.9
West Africa	42	33	28	84.9
Middle East	189	171	163	95.3
Southeast Asia	56	52	42	80.8
Worldwide	688	603	540	89.6

Source: S&P Global Commodity Insights

### US NATURAL GAS STORAGE<sup>1</sup>

	2-28-25	2-21-25 bcf	2-28-24	Change, %
East	340	362	431	(21.1)
Midwest	396	424	582	(32.0)
Mountain	166	168	169	(1.8)
Pacific	199	198	218	(8.7)
South Central	658	688	945	(30.4)
Salt	150	159	282	(46.8)
Nonsalt Total US	509 1.759	528 1.840	663 2,345	(23.2) (25.0)
Total 03	1,755	Dec24		(20.0) Change, %
Total US <sup>2</sup>		3,438	3,457	(0.5)

<sup>1</sup>Working gas <sup>2</sup>At end of period. Source: US Energy Information Administration.

Alabama	2-28-25	3-1-24
Alaska	10	13
Arkansas	ŏ	ŏ
California	8	6
Land	6	5
Offshore	2	1
Colorado	9	16
Florida Illinois	0	0
Indiana	ő	0
Kansas	ő	1
Kentucky	ŏ	ó
Louisiana	29	45
Land	18	29
Inland waters	2	0
Offshore	9	16
Maryland	0	0
Michigan Mississippi	1	0
Montana	1	2
Nebraska	ò	ō
New Mexico	105	103
New York	0	0
North Dakota	32	32
Ohio	9	12
Oklahoma	49	45
Pennsylvania South Dakota	15	24
Texas	0 282	0 299
Land	282	299
Inland waters	200	200
Offshore	ž	3
Utah	12	12
West Virginia	11	8
Wyoming	20	11
Others-HI, NV	0	0
Total US	593	629
Total Canada	248	231
Grand total	841	860
US Oil Rigs	486	506
US Gas Rigs	102	119
Total US Offshore	13	21
Total US Cum. Avg. YTD	586	622
By Basin		
Ardmore Woodford	3	1
Arkoma Woodford	0	1
Barnett	1	0
Cana Woodford DJ-Niobrara	21 6	22 12
Eagle Ford	48	52
Fayetteville	40	0
Granite Wash	9	5
Haynesville	31	41
Marcellus	24	32
Mississippian	0	2
Other	101	100
Permian	305	315
Utica	11	12
Williston	33	34
	otal dopth	
Rotary rigs from spudding in to t Definitions, see OGJ Sept. 18, 2	otal deptil	

REFINED PRODUCT PRICES						
	2-28-25 (¢/gal)					
Spot market product prices Motor gasoline (ConventionalRegular) New York Harbor Gulf Coast	192.5 200.6					
Motor gasoline (RBOB-Regular) Los Angeles	206.0					
No. 2 Heating oil New York Harbor	223.2					
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Guif Coast Los Angeles	235.2 229.0 236.2					
Kerosine jet fuel Gulf Coast	214.5					
Propane Mt. Belvieu	95.8					
Source: EIA Weekly Petroleum Status Report	t					

### **OGJ PRODUCTION REPORT**

	<sup>1</sup> 2-28-25 (1,000 b	<sup>2</sup> 3-1-24 /d)
Alabama	9 444	9
Alaska		432
California	285	304
Colorado	513	471
Florida	2	2
Illinois	20	20
Kansas	71	73
Louisiana	1,589 11	1,525
Michigan		10
Mississippi	35	35
Montana	80	68
New Mexico	2,109	1,989
North Dakota	1,176	1,241
Ohio	120	81
Oklahoma	405	397
Pennsylvania	11	12
Texas	6,098	5,914
Utah	183	160
West Virginia	34	41
Wyoming	296	298
Other states	32	31
Total	13,523	13,113

### **US CRUDE PRICES**

	2-28-2
	(\$/bbl)
Alaska-North Slope <sup>27</sup>	60.12
Light Louisiana Sweet	65.13
California-Midway Sunset 13	65.63
California-Buena Vista Hills <sup>26</sup>	70.53
Southwest Wyoming Sweet	62.83
Eagle Ford <sup>45</sup>	66.25
East Texas Sweet	63.50
West Texas Sour <sup>34</sup>	61.25
West Texas Intermediate	66.25
Oklahoma Sweet	66.2
Texas Upper Gulf Coast	60.0
Michigan Sour	58.25
Kansas Common	64.75
North Dakota Sweet	58.7

40° gravity crude unless differing gravity is shown. Source: Oil & Gas Journal

### WORLD CRUDE PRICES

Spot Crudes	Monthly a Dec24	vg., \$/bbl Jan25	Year to 2024	date 202
OPEC Reference Basket	73.07	79.38	80.04	79.38
Arab light - Saudi Arabia	74.56	80.78	82.14	80.78
Basrah Medium - Iraq	71.87	77.98	78.21	77.98
Bonny light <sup>37</sup> - Nigeria	74.22	80.14	80.84	
Djeno - Congo	66.30	71.80	72.90	
Es Sider - Libya	71.90	77.55	79.66	77.5
Iran heavy - Iran	73.00	79.65	80.14	79.6
Kuwait export - Kuwait	73.70	80.40	80.84	80.4
Merey - Venezuela	61.13	66.86	66.50	
Murban - UAE	73.35	80.41	79.06	
Rabi light - Gabon	73.29	78.79	79.89	
Saharan blend <sup>**</sup> - Algeria	74.60	80.25	81.36	
Zafiro - Equatorial Guinea	75.70	81.20	81.66	81.2
Other crudes				
North Sea dated	73.75	79.25	80.26	79.2
Fateh <sup>32</sup> -Dubai	73.04	80.55	78.73	80.5
Light Louisiana Sweet - USA	72.33	77.51	76.40	
Mars - USA	70.45	75.70	74.24	75.7
Urals - Russia	61.96	66.48	62.36	66.4
West Texas Intermediate - USA	69.79	75.27	73.87	75.2
Differentials				
North Sea dated/WTI	3.96	3.98	6.39	3.9
North Sea dated/LLS	1.42	1.74	3.86	1.7
North Sea dated/Dubai	0.71	(1.30)	1.53	(1.2
Crude oil futures				
NYMEX WTI	69.70	75.10	73.86	75.1
ICE Brent	73.13	78.35	79.15	78.3
DME Oman	73.08	80.22	78.95	80.2
Spread		- 51		
ICE Brent-NYMEX WTI	3.43	3.25	5.29	3.2

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

OUNTRY	Dec. 2024	Nov. 2024	product 2024	ion 2023	previous ye Volume	%	Dec. 2024	Nov. 2024	Cum. 2024
rgentina	758	751	Oil (1,000 b/d) 701	634	66	10.5	Ga 145.0	s (bcf) 145.0	1,616
olivia	20	20	21	24	(3)	(12.4)	59.0	59.0	708
razil	3,419	3,310	3,357	3,401	(44)	(1.3)	176.3	167.0	1,979
anada	5,097	4,989	4,777	4,585	192	4.2	618.7	597.5	6,891
olombia	770	770	774	774	0	0.0	30.0	30.0	360
cuador	470	470	475	474	1	0.2	1.0	1.0	12
exico	1,615	1,618	1,710	1,817	(107)	(5.9)	110.0	110.0	1,337
eru	40	40	41	40	0	1.0	36.0	36.0	432
rinidad	55	55	51	55	(3)	(5.8)	75.0	75.0	904
nited States	13,511	13,314	13,214	12,929	286	2.2	3,549.2	3,385.7	41,320
enezuela <sup>1</sup>	860	890	886	773	113	14.7	40.0	40.0	48
ther Latin America	77	77	77	77	0	(0.0)	4.5	4.5	5
Vestern Hemisphere	26,690	26,303	26,083	25,581	501	2.0	4,844.7	4,650.7	56,09
Istria	9	8	9	9	(0)	(1.4)	1.6	1.5	1
nmark	64	64	60	59	1	1.2	9.3	6.5	6
ance	11	11	11	12	(1)	(6.6)	0.1	0.1	
ermany	26	16	28	33	(5)	(14.9)	11.3	11.0	13
ily	83	87	83	79	4	5.2	11.5	8.5	10
etherlands	7	7	6	6	0	6.3	32.3	31.1	34
orway	1,796	1,782	1,804	1,829	(26)	(1.4)	395.4	391.7	4,56
irkey	116	110	102	78	24	30.1	8.4	8.1	7
nited Kingdom	575	570	594	645	(51)	(8.0)	97.9	90.2	1,08
her Western Europe	3	3	3	3	0	0.0	4.8	4.1	5
lestern Europe	2,689	2,658	2,700	2,754	(54)	(2.0)	572.6	552.7	6,44
erbaijan patia	600 10	600 10	591 10	617 11	(26) (1)	(4.2) (9.1)	125.5 2.3	119.7 2.4	1,36 2
Ingary	23	22	21	19	3	13.5	4.6	4.7	6
azakhstan	1,720	1,721	1,793	1,856	(63)	(3.4)	174.0	174.0	2,08
omania	60	60	60	60	0	0.0	26.0	26.0	31
ussia	9,770	9,810	9,840	10,091	(251)	(2.5)	2,000.0	2,000.0	24,97
her FSU	290	290	290	290	0	0.0	500.0	500.0	6,00
her Eastern Europe Eastern Europe and FSU	51 12,524	51 12,564	52 12,657	51 12,995	0 (338)	0.8 (2.6)	26.5 2,858.9	26.5 2,853.3	31 35,14
geria <sup>1</sup>	900	910	908	973	(64)	(6.6)	300.0	300.0	3.61
ngola	1,080	1,080	1,080	1,094	(14)	(1.3)	4.0	4.0	4
ameroon	65	65	65	65	0	0.0	2.0	2.0	2
ongo (former Zaire)	23	23	23	23	0	0.0	0.0	0.0	2
	260	240	258	271	(13)	(4.6)	0.0	0.0	
ongo (Brazzaville) <sup>1</sup>	563	563	565	564	1	0.1	134.0	130.4	1,74
gypt	80	60	58	56	3	4.5	0.1	0.1	
quatorial Guinea <sup>1</sup>									
abon	250	240	227	212	15	7.1	1.6	1.6	1
bya <sup>1</sup>	1,240	1,170	1,092	1,153	(61)	(5.3)	45.0	45.0	54
igeria <sup>1</sup>	1,510	1,370	1,343	1,229	113	9.2	70.0	70.0	84
udan and South Sudan	230	230	230	220	10	4.5	0.0	0.0	
unisia	30	30	30	30	0	0.0	7.5	7.5	9
ther Africa	274	274	274	274	0	0.0	6.1	6.1	7
Africa	6,505	6,255	6,153	6,163	(10)	(0.2)	570.2	566.6	6,99
ahrain	190	189	177	187	(10)	(5.3)	80.0	75.7	95
an <sup>1</sup>	3,390	3,400	3,333	2,973	360	12.1	990.0	990.0	11,88
nq <sup>1</sup>	4,240	4,200	4,278	4,290	(13)	(0.3)	90.0	90.0	1,08
	2,480	2,460	2,486	2,607	(121)	(4.6)	60.0	60.0	69
uwait <sup>1,2</sup>			,						
nan atar	1,040 1,322	1,040 1,322	1,040 1,322	1,048 1,322	(8) 0	(0.8) 0.0	87.0 627.9	87.0 568.0	1,03 7,27
								250.0	
audi Arabia <sup>1,2</sup>	9,020	9,020	9,003	9,637	(634)	(6.6)	250.0		3,00
ria	95	95	95	95	(0)	(0.3)	14.0	14.0	16
nited Arab Emirates <sup>1</sup>	3,220	3,250	3,248	3,265	(17)	(0.5)	165.0	165.0	1,98
emen	51	51	51	51	(0)	(0.2)	0.0	0.0	
her Middle East Aiddle East	1 25,049	1 25,028	1 25,033	1 25,476	0 (443)	0.0 (1.7)	26.5 2,390.4	26.5 2,326.3	31 28,40
Istralia	265	241	247	257	(11)	(4.1)	483.7	458.9	5,70
runei	102	96	90	81	9	11.6	403.7	438.9	36
hina	4,227	4,209	4,258	4,195	63	1.5	770.2	729.9	8,42
dia	593	582	587	593	(6)	(1.0)	108.3	105.0	1,28
donesia	598	593	582	605	(23)	(3.8)	178.2	176.6	2,17
pan	12	12	12	11	1	6.1	178.2	11.5	12
alaysia	500	500	501	499	3	0.5	0.0	0.0	2.11
ew Zealand	14	14	15	499	(3)	(15.5)	9.0	9.0	2,11
kistan	83	83	83	83	0	0.0	110.0	110.0	1,32
apua New Guinea	31	31	31	36	(5)	(13.9)	0.5	0.5	1,52
ailand	147	161	153	136	17	12.6	94.4	109.0	1,07
etnam	147	170	155	178	(8)		24.0	23.0	26
etnam her Asia-Pacific	34	34	34	34	(8)	(4.5) 0.0	24.0 109.8	23.0	1,31
Asia Pacific	6,776	6,725	6,763	6,726	37	0.6	1,931.6	1,870.9	24,29
TOTAL WORLD	80,235	79,533	79,389	79,695	(306)	(0.4)	13,168.3	12,820.6	157,39
PEC	27,450	27,210	27,119	28,435	(1,316)	(4.6)	2,012.7	2,012.7	24,15

	4 wk. average	4 wk. avg. vear ago'	Change, %	Year-to-date average	YTD avg. vear ago'	Change, %
	average	,	70		,	70
Product supplied (1,000 b/d)						
Motor gasoline	8,536	8,462	0.9	8,401	8,366	0.4
Distillate	4,034	3,766	7.1	4,115	3,737	10.1
Jet fuel - kerosine	1,525	1,506	1.3	1,554	1,510	2.9
Residual	282	261	8.0	337	266	26.7
Other products	5,788	5,504	5.2	5,959	5,834	2.1
TOTAL PRODUCT SUPPLIED	20,165	19,499	3.4	20,366	19,713	3.3
Supply (1,000 b/d)						
Crude production	13,500	13.275	1.7	13.463	13.130	2.5
NGL production	6,835	6,413	6.6	6,691	6,305	6.1
Crude imports	5,965	6,682	(10.7)	6,267	6,505	(3.7
Product imports	1,719	0,002	(10.7)	1.687	1,799	(6.2
Other supply <sup>2</sup>	2,344	2,172	7.9	2,150	2,004	7.3
TOTAL SUPPLY	30,363	30,289	0.2	30,258	29,749	1.7
let product imports	(4,731)	4,653		(4,766)	(4,521)	-
Refining (1,000 b/d)						
Crude oil inputs	15,492	14,764	4.9	15,731	15,244	3.2
Gross inputs	15,708	15,023	4.6	15,925	15,536	2.5
% utilization	85.6	81.9		87.9	84.9	
	Latest	Previous		Same week		Change,
	week	week1	Change	year ago <sup>1</sup>	Change	%
Stocks (1,000 bbl)	400 775	100 101	0.014	440 500	(4.4.755)	(0.0
Crude oil	433,775	430,161	3,614	448,530	(14,755)	(3.3
Motor gasoline	246,838	248,271	(1,433)		7,094	3.0
Distillate	119,154	120,472	(1,318)	117,010	2,144	1.8
Jet fuel - kerosine	45,228	44,614	614	40,089	5,139	12.8
Residual	24,748	24,157	591	29,575	(4,827)	(16.3
Stock cover (days) <sup>3</sup>			Change, %		Change, %	
Crude	28.0	27.8	0.7	30.4	(7.9)	
Motor gasoline	28.9	29.6	(2.4)	28.3	2.1	
Distillate	29.5	28.8	2.4	31.1	(5.1)	
	33.6	34.2	(1.8)	44.1	(23.8)	
Propane	00.0					
	00.0		Change		Change	Change %
Propane Futures prices <sup>4</sup> Light sweet crude (\$/bbl)	69.67	71,71	Change (2.04)	78.64	Change (8.97)	Change, % (11.4

<sup>1</sup>Based on revised figures. <sup>2</sup>Includes other liquids, refinery processing gain, and unaccounted for crude oil. <sup>3</sup>Stocks divided by average daily product supplied for the prior 4 weeks. <sup>4</sup>Weekly average of NYMEX daily closing future prices. Source: Energy Information Administration, Wall Street Journal

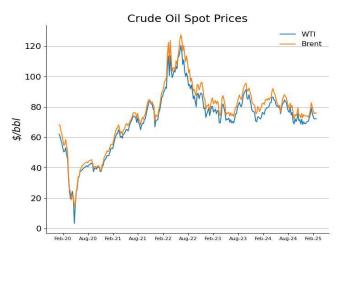
### COMMODITY PRICES

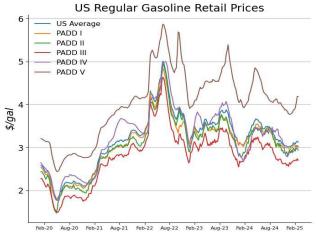
	2-26-25	2-27-25	2-28-25	3-3-25	3-4-25
ICE Brent (\$/bbl)	72.07	73.57	72.81	71.62	71.04
Nymex Light Sweet Crude (\$/bbl)	68.62	70.35	69.76	68.37	68.26
WTI Cushing spot (\$/bbl)	68.87	70.62	69.97	68.63	NA
Brent spot (\$/bbl)	73.49	75.01	74.76	72.85	NA
Nymex natural gas (\$/MMbtu)	3.959	3.934	3.834	4.122	4.350
Spot gas - Henry Hub (\$/MMbtu)	3.900	3.910	3.910	3.800	NA
ICE gas oil (¢/gal)	214.91	218.61	217.59	215.15	212.63
Nymex ULSD heating oil <sup>z</sup> (¢/gal)	229.20	234.81	231.50	226.04	228.72
Propane - Mont Belvieu (¢/gal)	94.80	99.00	95.80	89.50	NA
Butane - Mont Belvieu (¢/gal)	106.65	106.67	106.61	106.64	106.64
Nymex gasoline RBOB ³(¢/gal)	219.22	224.18	222.23	218.78	219.42
NY Spot gasoline <sup>4</sup> (¢/gal)	190.40	194.90	192.50	199.50	NA
<sup>1</sup> Not available. <sup>2</sup> Ultra-low sulfur diese <sup>4</sup> Nonoxygenated regular unleaded.					

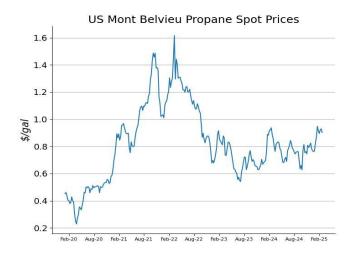
Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

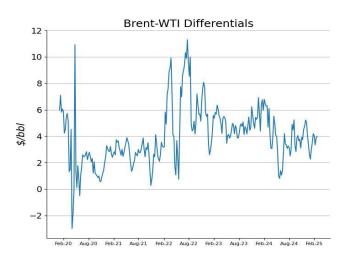
Baker Hughes Inte	ernational Rig (	Count											
Total World Total Onshore Total Offshore	Jan-24 1,783 1,538 245	Feb-24 1,813 1,570 243	Mar-24 1,793 1,536 257	Apr-24 1,726 1,470 256	May-24 1,674 1,439 235	Jun-24 1,707 1,470 237	Jul-24 1,713 1,474 239	Aug-24 1,734 1,500 234	Sep-24 1,751 1,516 235	Oct-24 1,755 1,511 244	Nov-24 1,708 1,485 223	Dec-24 1,660 1,447 213	Jan-25 1,695 1,487 208
Baker Hughes Rig	J Count												
US Canada	12-15-23 623 185	12-22-23 620 146	12-29-23 622 86	1-5-24 621 125	1-12-24 619 213	1-19-24 620 223	1-26-24 621 230	2-2-24 619 232	2-9-24 623 232	2-16-24 621 234	2-23-24 626 231	3-1-24 629 231	
US Canada	12-13-24 589 191	12-20-24 589 166	12-27-24 589 95	1-3-25 589 94	1-10-25 584 216	1-17-25 580 229	1-24-25 576 245	1-31-25 582 258	2-7-25 586 249	2-14-25 588 245	2-21-25 592 244	2-28-25 593 248	

# **Commodity Prices**

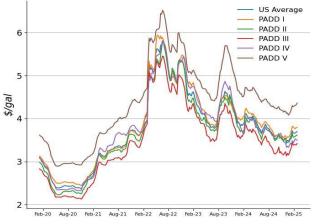


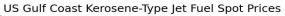


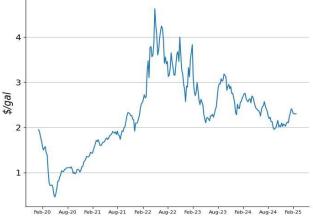




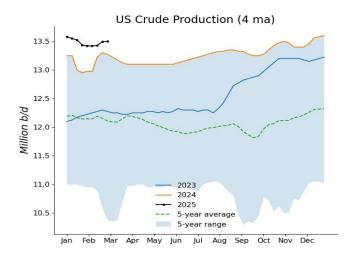
US No.2 Diesel Retail Prices



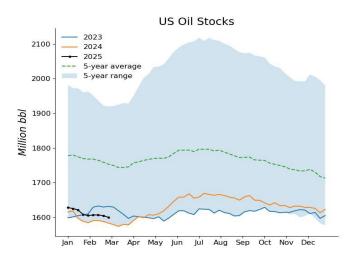




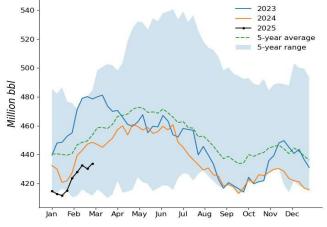
# **US Crude Production**

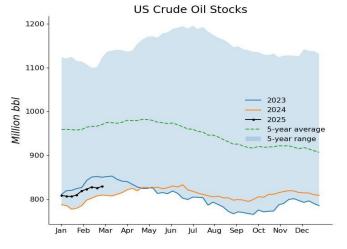




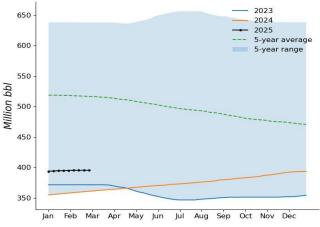


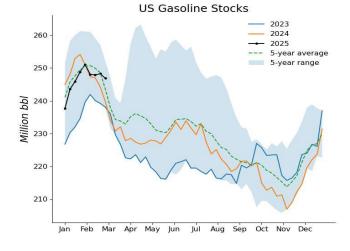
US Commercial Crude Oil Stocks

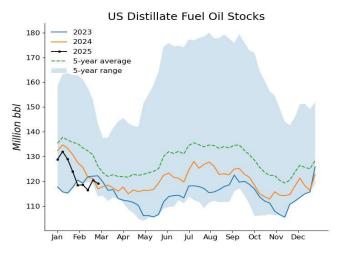


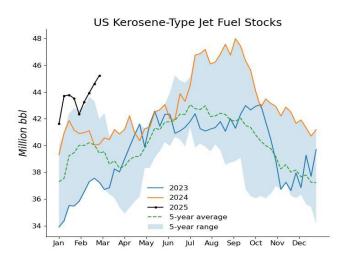


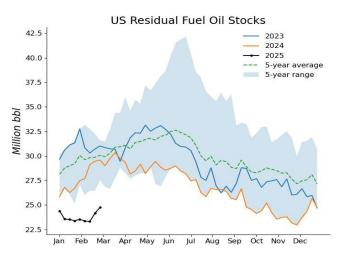
US SPR Crude Oil Stocks

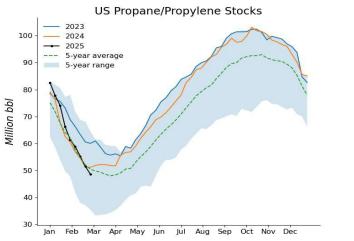


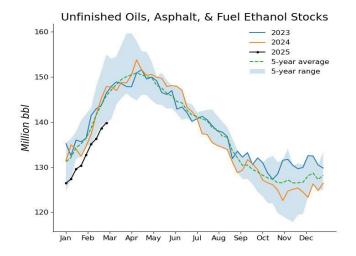




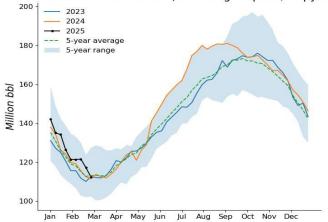


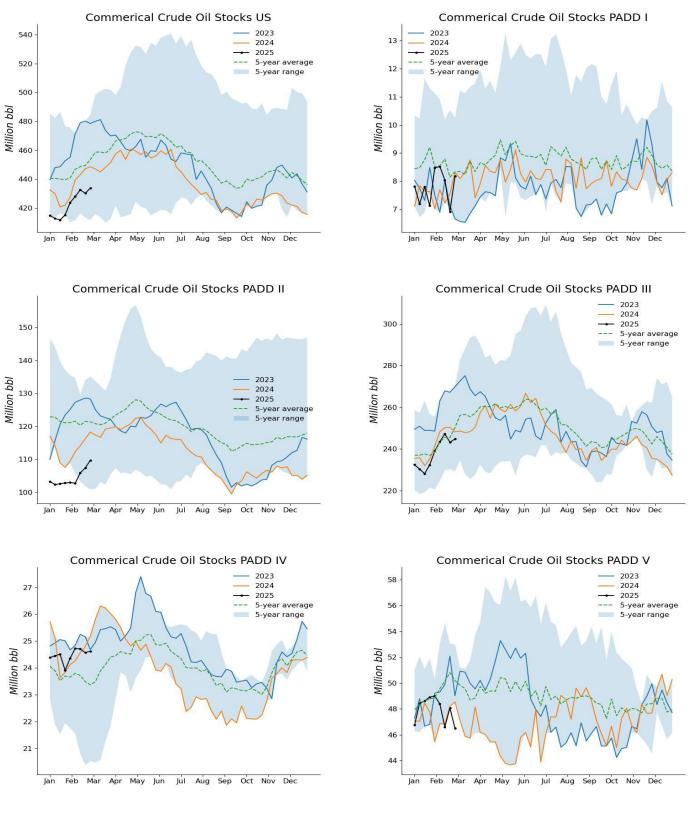




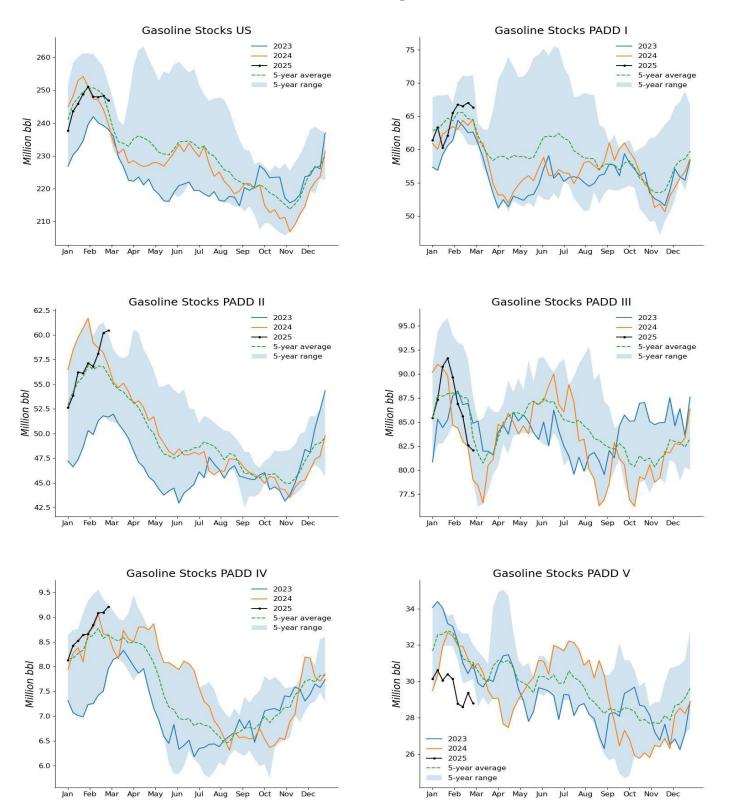




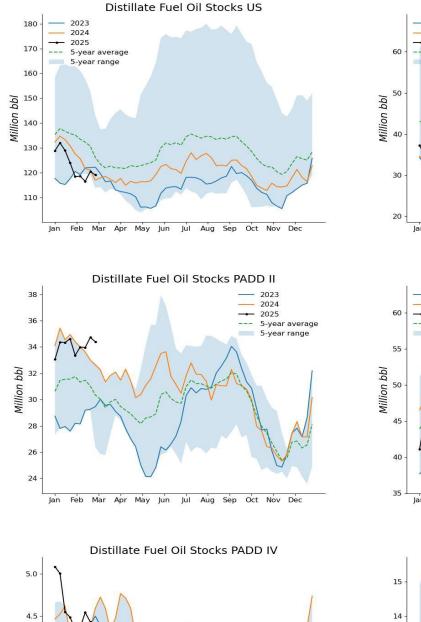




# **Commercial Crude Oil Stocks, Regional Details**



# **Gasoline Stocks, Regional Details**



# **Distillate Fuel Oil Stocks, Regional Details**

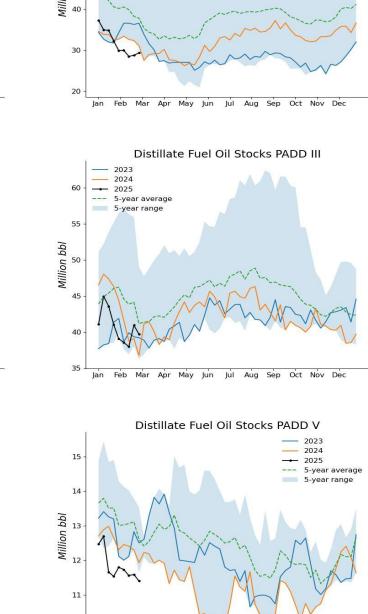
2023

2024

2025

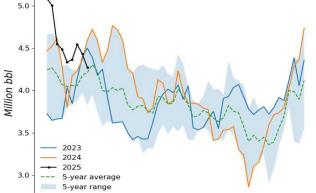
5-year average

5-year range



Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Distillate Fuel Oil Stocks PADD I



Jul Aug Sep Oct Nov Dec

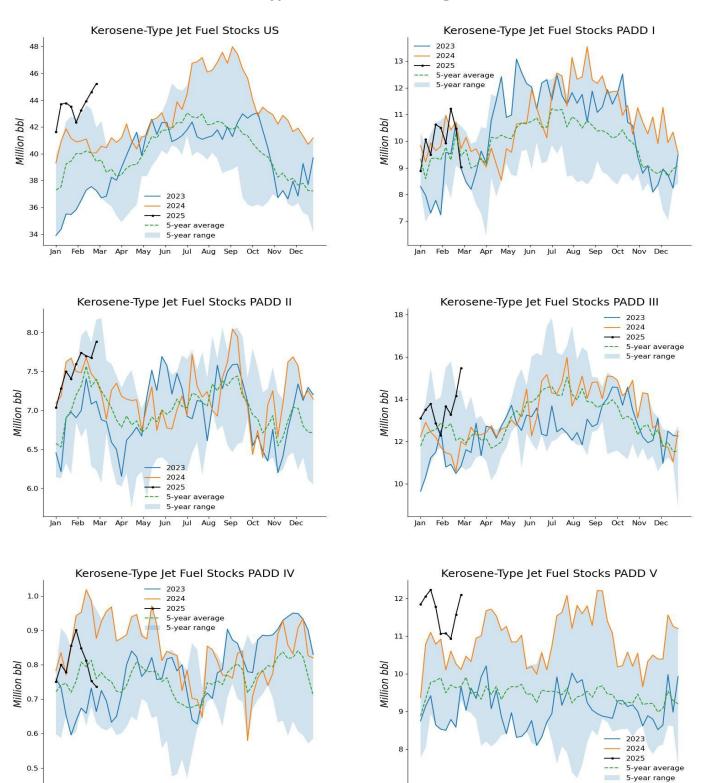
Sources: EIA, OGJ

Feb Mar Apr May Jun

Jan

10

Jan



# Kerosene-Type Jet Fuel Stocks, Regional Details

Sources: EIA, OGJ

Jan

Feb Mar Apr May Jun

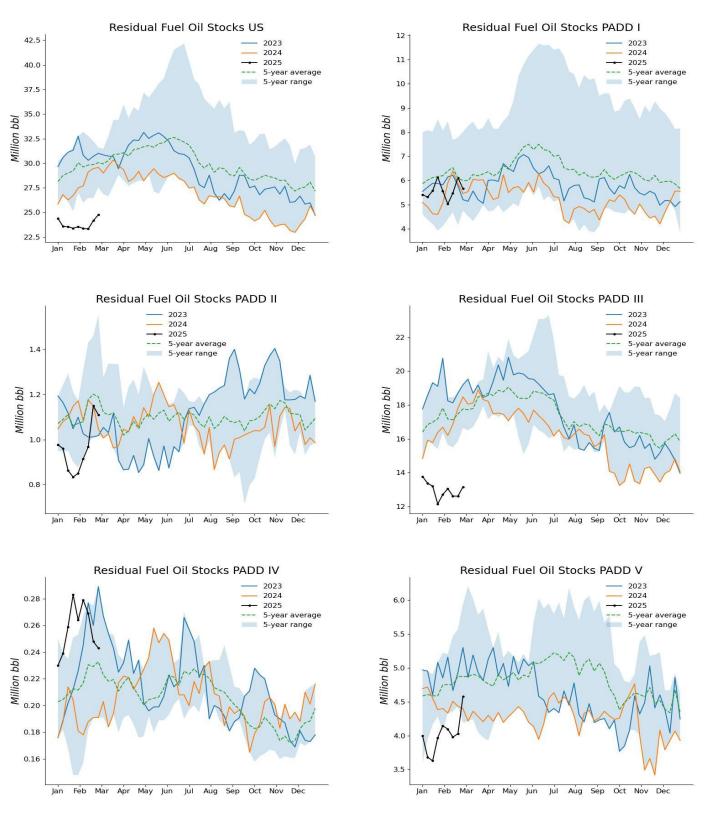
Jul Aug Sep

Oct Nov Dec

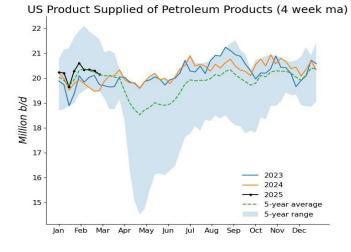
7

Jan

Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



**Residual Fuel Oil Stocks, Regional Details** 

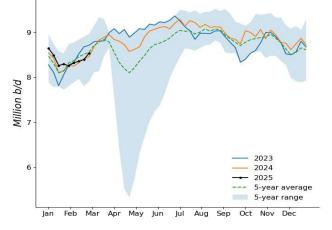


Product Supplied of Distillate Fuel Oil (4 week ma)

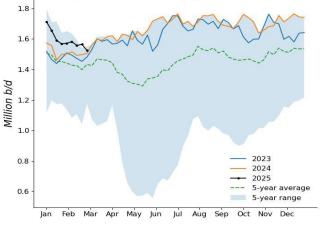


Product Supplied of Residual Fuel Oil (4 week ma) 0.50 2023 2024 2025 0.45 5-year average 5-year range 0.40 0.35 Million b/d 0.30 0.25 0.20 0.15 0.10 Feb Mar May Jun Oct Nov Dec Jan Apr Jul Aug Sep

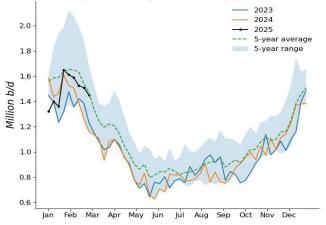
Product Supplied of Finished Motor Gasoline (4 week ma)



Product Supplied of Kerosene-Type Jet Fuel (4 week ma)

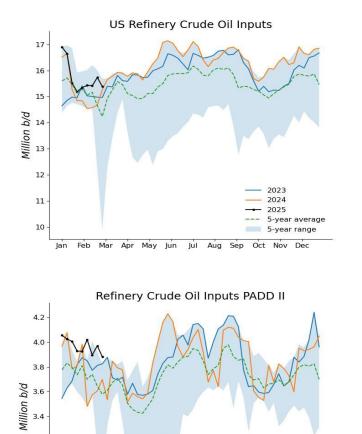


Product Supplied of Propane and Propylene (4 week ma)



Sources: EIA, OGJ

# **Product Supplied**



2023

2024

2025

Oct Nov Dec

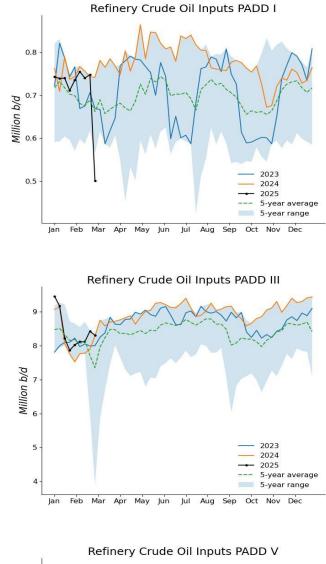
Aug Sep

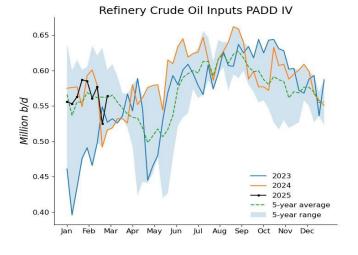
Jul

5-year average

5-year range

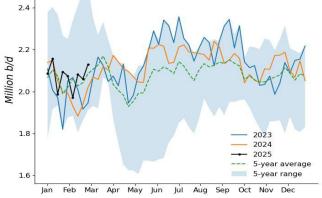
# **Refinery Runs, Regional Details**





May Jun

4



Sources: EIA, OGJ

3.2

3.0

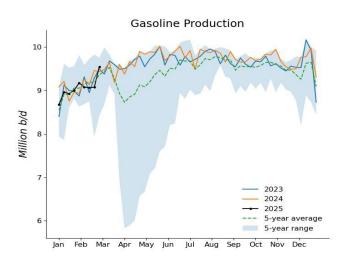
2.8

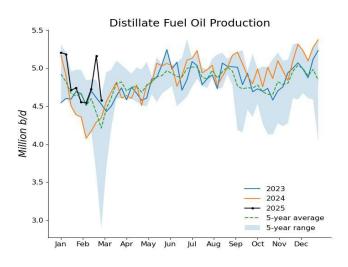
Jan Feb

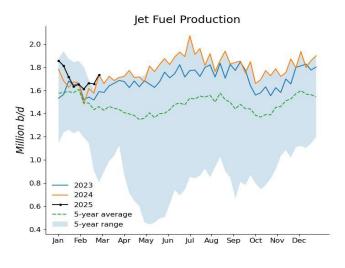
Mar

Apr

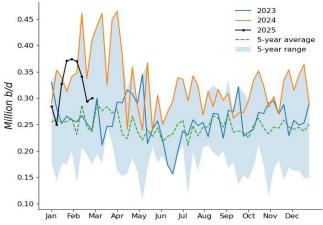
# **Refining Production**

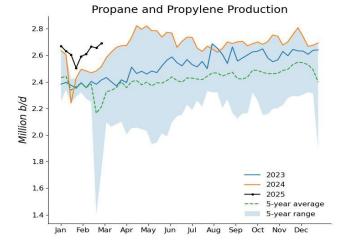


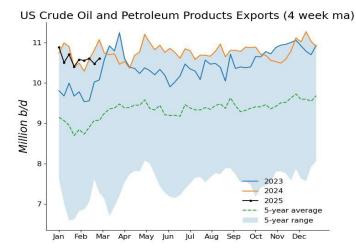


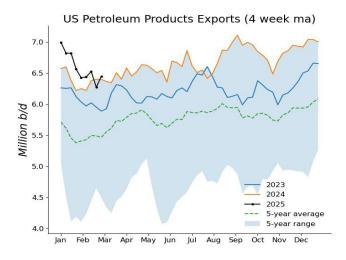


Residual Fuel Oil Production

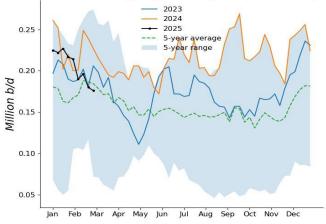


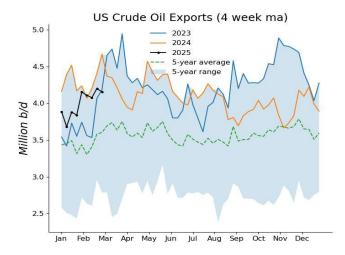




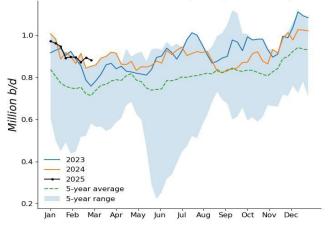


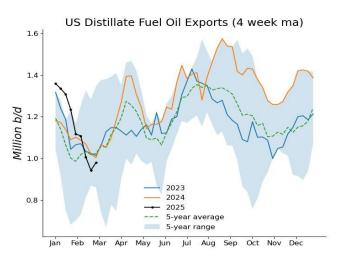
US Kerosene-Type Jet Fuel Exports (4 week ma)





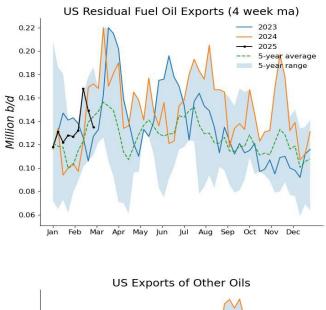
US Motor Gasoline Exports (4 week ma)

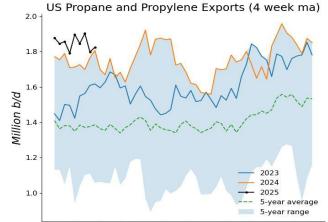




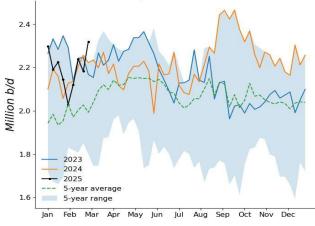
20<u>TOC page</u>

**Oil Exports** 





Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



0.10

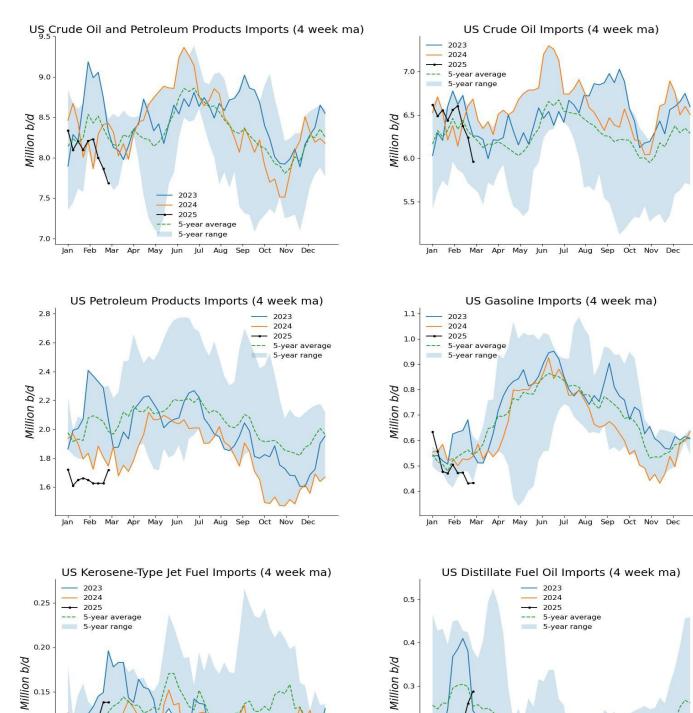
0.05

Jan

Feb Mar Apr

May Jun

Jul Aug Sep Oct Nov Dec

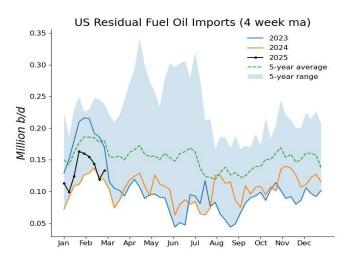


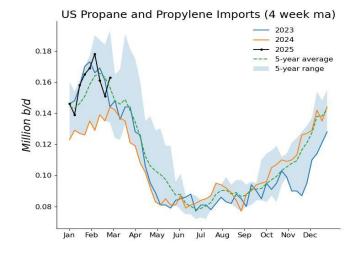
# **Oil Imports**

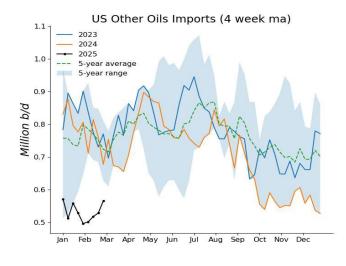
0.2

0.1

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



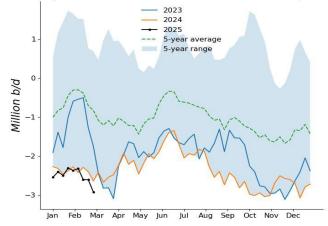


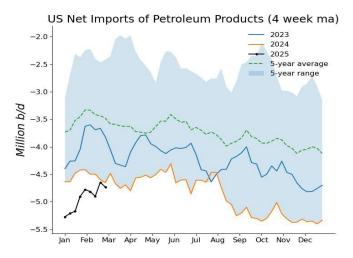


# **Oil Net Imports**

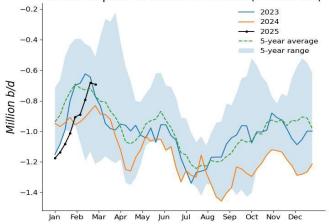
US Net Imports of Crude Oil and Petroleum Products (4 week ma

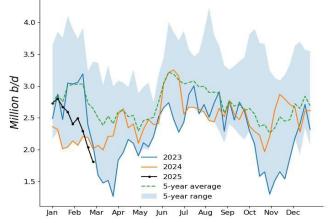
US Net Imports of Crude Oil (4 week ma)



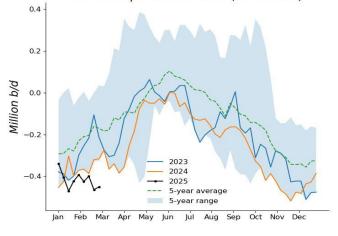


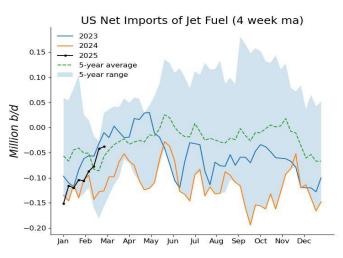
US Net Imports of Distillate Fuel Oil (4 week ma)



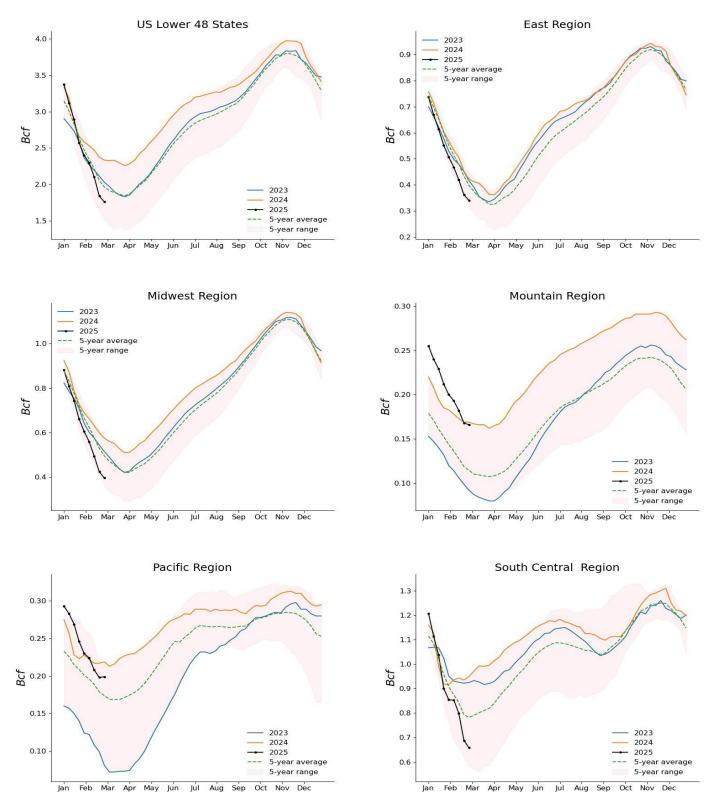


US Net Imports of Gasoline (4 week ma)









20 33 % 20

# Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming Pacific Region: California, Oregon, and Washington South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

# Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.