

WEEKLY MARKET REPORT



February 06, 2025

US commercial crude stocks surge by 8.7 million bbl

Data from the US Energy Information Administration (EIA) for the week ending Jan. 31, 2025, indicate:

US crude oil refinery inputs averaged 15.35 million b/d during the week, an expansion of 160,000 b/d from the previous week. Refineries operated at 84.5% of capacity, up 1 percentage point from the previous week. Gasoline production declined by 27,000 b/d to 9.17 million b/d, and distillate fuel production dropped by 186,000 b/d to 4.55 million b/d.

US crude oil imports averaged 6.92 million b/d for the week, up 467,000 b/d from the previous week. Crude oil exports climbed by 645,000 b/d during the week, leading to a decrease in crude net imports of 178,000 b/d.

US commercial crude oil inventories rose by 8.7 million bbl from the previous week. Analysts surveyed by The Wall Street Journal had anticipated that crude oil stockpiles would rise by 1.3 million bbl. At 423.8 million bbl, US commercial crude oil inventories were about 5% below the 5-year average for this time of year.

"Refiners just don't have a call for crude right now," said John Kilduff, a partner at Again Capital in New York. "They're racing into maintenance, given the slack demand we're seeing for gasoline." The rise in production also played a role in the increase in stock levels, with US crude output climbing by 238,000 b/d during the week to reach 13.48 million b/d.

Total motor gasoline inventories rose by 2.23 million bbl from the previous week to 251.09 million bbl, slightly above the 5-year average. EIA data showed motor gasoline supplied increased slightly to 8.33 million b/d during the week from 8.3 million b/d in the prior week. Distillate fuel inventories dropped by 5.47 million bbl to 118.48 million bbl, about 12% below the 5-year average.

Over the recent 4-week span, total products supplied averaged 20.61 million b/d, up 3.3% from the same period last year. Motor gasoline product supplied averaged 8.26 million b/d, down 0.2% from a year earlier. Distillate fuel product supplied averaged 4.26 million b/d over the past 4 weeks, up 13.7% from the same period last year. Jet fuel product supplied was 1.57 million b/d, up 4.6% compared with the same 4-week period last year.

The price for West Texas Intermediate (WTI) crude oil was \$72.84/bbl on Jan. 31, \$2.13 less than a week ago, and \$0.12 more than a year ago. Oil prices were pressured by swelling crude stocks and concerns over a new trade war between the US and China, the world's largest energy importer.

According to EIA estimates, working gas in storage was 2,397 bcf as of Jan. 31, 2025, a net decrease of 174 bcf from the previous week. Stocks were 208 bcf less than last year at this time and 111 bcf below the 5-year average of 2,508 bcf.

Conglin Xu

Managing Editor-Economics

Oil & Gas Journal

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EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	10-Jan	17-Jan	24-Jan	31-Jan	Last Week Change
US Crude Production	13,481	13,477	13,240	13,478	238
Refiner Inputs and Utilization	- / -	- /	- / -	-, -	
Crude Oil Inputs	16,647	15,522	15,189	15,349	160
Gross Inputs	16,816	15,762	15,318	15,511	193
Operable Refinery Capacity	18,347	18,347	18,347	18,347	0
Refinery Utilization	91.7	85.9	83.5	84.5	1.0
Refinery Production	91.7	85.9	83.5	84.5	1.0
5					
Gasoline Production	9,280	9,237	9,193	9,166	-27
Distillate Fuel Oil Production	5,183	4,710	4,738	4,552	-186
Jet Fuel Production	1,812	1,716	1,634	1,652	18
Residual Fuel Production	250	327	371	374	3
Propane/propylene Production	2,631	2,605	2,505	2,592	87
Stocks					
Commercial Crude Stocks	412,680	411,663	415,126	423,790	8,664
SPR Crude Stocks	394.317	394,566	394,814	395.064	250
Total US Crude Stocks	806,997	806,229	809,940	818,854	8,914
Gasoline Stocks	243,566	245,898	248,855	251,088	2,233
Distillate Fuel Oil Stocks	132,015	128,945	123,951	118,480	-5,471
Jet Fuel Stocks	43,698	43,785	43,520	42,348	-1,172
Jet Fuel Stocks Residual Fuel Stocks	43,698	23,532	23,390	23,536	-1,172
	77,851	74,135			-4,820
Propane/propylene Stocks			66,249	61,429	
Fuel Ethanol Stocks	25,008	25,874	25,722	26,412	690
Other Oil Stocks	272,979	273,394	266,533	263,559	-2,974
Total Products Stock	818,685	815,565	798,219	786,852	-11,367
Total Oil Stocks	1,625,682	1,621,794	1,608,159	1,605,706	-2,453
Total Commercial Oil Stocks	1,231,365	1,227,228	1,213,345	1,210,642	-2,703
Imports					
Crude Oil Imports	6,124	6,745	6,448	6,915	467
Gasoline Imports	450	340	634	593	-41
Distillate Fuel Oil Imports	219	289	182	159	-23
Jet Fuel Oil Imports	201	56	45	130	85
Total Products Imports	1,557	1,691	1,648	1,706	58
Exports					
Crude Oil Exports	4,078	4,515	3,686	4,331	645
Gasoline Exports	973	993	762	860	98
Distillate Fuel Oil Exports	1,124	1,329	1,127	893	-234
Jet Fuel Oil Exports	230	201	213	212	-254
Residual Fuel Exports	96	64	172	175	3
Propane/propylene Exports	1,861	1,760	1,828	2,137	309
Total Products Exports	6,379	6,657	6,368	6,301	-67
Net Imports	0,379	0,057	0,308	0,301	-07
Crude Oil Net Imports	2,046	2,230	2,762	2,584	-178
Products Net Imports	-4,822	-4,966	-4,720	-4,595	125
Total Net Imports	-2,776	-2,736	-1,958	-2,011	-53
Product Supplied/Demand					
Gasoline Demand	8,325	8,086	8,302	8,328	26
Distillate Fuel Oil Demand	3,839	4,108	4,506	4,599	93
Jet Fuel Demand	1,488	1,558	1,504	1,738	234
	341	506	415	314	-101
Residual Fuel Demand					
Residual Fuel Demand Propane/propylene Demand	1,597	1,577	1,978	1,296	-682

Oil & Gas Journal Industry Statistics

REFINERY	REPOR	Г						
	REF	NERY	OPERATIONS	Total	REFINER	Y OUTPUT		
District	in	ross puts (1,0	Crude oil inputs 000 b/d)	motor gasoline	Jet fuel Kerosine	Distillate	l oils Residual	Propane/ propylene
PAD 1 PAD 2 PAD 3 PAD 4 PAD 5		738 3,938 8,103 582 2,150	735 3,926 8,027 585 2,075	3,084 2,399 2,007 347 1,337	62 308 808 34 441	221 1,165 2,567 191 409	43 47 218 10 56	235 517 1,622 218
January 31, 2025 January 24, 2024 February 2, 2024 2	1 1 2 1	5,511 5,318 5,059 8,347	15,348 15,189 14,840 Operable ca	9,174 903 8,938	1,653 1,634 1,665	4,553 4,738 4,357 84,5	374 371 341 % utilization	2,592 2,505 2,495
¹ Includes Pad 5. ² Source: US Energy I	Revised.							

		Motor ga	soline Blending	Jet fuel	Fuel	oils	Propane/
District	Crude oil	Total	Comp.	Kerosine -(1,000 bbl)	Distillate	Residual	propylene
PAD 1	8,467	65,510	61,994	10,504	29,902	5,568	4,097
PAD 2	102,953	57,136	52,844	7,596	33,362	851	14,968
PAD 3	238,999	89,654	82,088	12,283	39,083	12,706	38,668
PAD 4	24,359	8,659	7,419	901	4,336	264	3,696
PAD 5	49,012	30,129	28,471	11.065	11,797	4,146	
January 31, 2025	423,790	251.088	232,816	42,349	118,480	23,535	61.429
January 24, 2024	415,127	248,856	230,510	43,520	123,951	23,391	66,249
February 2, 2024 2	427,432	250,989	235,516	40,894	127,575	27,488	60,577

IMPORTS OF CRUDE AND PRODUCTS

		s 1-4	Distric	District 5		Total US	
	1-31-25	1-24-24	1-31-25	1-24-24	1-31-25	1-24-24	2-2-24
			(1	,000 b/d)			
	500	574	0	60	500	624	500
otal motor gasoline	593		0		593	634	536
Mo. gas. blending comp.	583	344	0	52	583	396	480
Distillate	147	177	12	5	159	182	126
tesidual	136	195	0	1	136	196	100
et fuel-kerosine	13	40	117	5	130	45	126
ropane/propylene	99	125	54	50	153	175	147
Other	493	375	42	41	535	416	1.044
otal products	1,481	1,486	225	162	1,706	1,648	2,079
otal crude	5,257	5,090	1.658	1.358	6.915	6,448	6,907
otal imports	6,738	6,576	1,883	1,520	8,621	8,096	8,986

EXPORTS OF CRUDE AND PRODUCTS

		- Total US	
	1-31-25 (1	1-24-24 ,000 b/d)	2-2-24
Finished motor gasoline	860	762	747
Fuel ethanol	106	179	78
Jet fuel-kerosine	212	213	223
Distillate	893	1,127	1,126
Residual	175	172	120
Propane/propylene	2,137	1,828	1,690
Other oils	1,918	2,087	2,388
Total products	6,301	6,368	6,372
Total crude	4,331	3,686	3,596
Total exports	10,632	10,054	9,968
Net imports:			
Total	(2,011)	(1,958)	(982)
Products	(4,595)	(4,720)	(4,293)
Crude	2,584	2,762	3,311

* Revised. Source: US Energy Information Administration

OGJ CRACK SPREAD

	1-31-25*	2-2-24* -\$/bbl	Change	Change, %
SPOT PRICES				
Product value	93.96	102.10	(8.14)	(8.0
Brent crude	77.37	82.57	(5.20)	(6.3
Crack spread	16.59	19.53	(2.94)	(15.1
FUTURES MARKET PRICES				
One month				
Product value	93.21	101.96	(8.75)	(8.6
Light sweet crude	72.96	75.31	(2.35)	(3.1
Crack spread	20.25	26.65	(6.40)	(24.0
Six month				
Product value	94.56	101.85	(7.29)	(7.2
Light sweet crude	69.92	74.24	(4.32)	(5.8
Crack spread	24.64	27.61	(2.97)	(10.7

Source: Oil & Gas Journal.

US GROSS REFINING MARGINS					
District	1-24-25	1-31-25 - \$/bbl	2-2-24		
PADD 1	12.32	13.08	17.74		
PADD 2	13.26	14.71	15.55		
PADD 3	14.09	14.16	21.48		
PADD 4	15.04	16.69	18.39		
PADD 5	20.30	21.97	31.99		
US avg.	14.63	15.31	21.13		

Source: Baker & O'Brien Inc.

Historical data are available through Oil & Gas Journal **Research Center at** http://www.ogjresearch.com

	Price	Pump	Pump
	ex tax 1-29-25	price* 1-29-25 (¢/gal)	price* 1-31-24
Approx. prices fo		inleaded gas	
Atlanta Baltimore	233.0 254.0	284.4	278.3
Boston	245.6	319.6 291.4	308.7 315.2
Buffalo	252.6	296.7	325.1
Miami	242.4	299.4	298.3
Newark	237.8	298.5 303.3	303.3 320.8
New York Norfolk	259.3 233.3	303.3 290.8	320.8 293.6
Philadelphia	233.9	311.0	293.0 318.4
Pittsburgh	251.5	328.6	324.4
Washington, DC	257.9	311.2	319.7
PAD I Avg.	245.6	303.2	309.6
Chicago	279.9	364.8	331.0
Cleveland	252.7	309.6	294.8
Des Moines Detroit	229.7 249.9	278.1 316.3	268.6 303.6
Indianapolis	238.4	308.5	295.6
Kansas City	243.2	286.6	274.5
Louisville	232.5	281.0	282.3
Memphis	235.7 238.2	281.5	283.0
Milwaukee		289.5	271.0
MinnSt. Paul Oklahoma City	257.7 229.2	304.7 267.6	297.4 266.7
Omaha	239.2	287.6	272.4
St. Louis	243.1	286.5	285.7
Tulsa	237.8	276.2	266.5
Wichita PAD II Avg.	242.1 243.3	285.5 294.9	277.6 284.7
Albumuner	248.0	285.3	202.0
Albuquerque Birmingham	248.0 223.0	265.5	283.9 281.2
Dallas-Ft. Worth	228.2	266.6	282.3
Houston	224.0	262.4	270.6
Little Rock	223.4	266.8	273.0
New Orleans	233.3	272.6	284.6
San Antonio PAD III Avg.	220.1 228.6	258.5 269.1	280.5 279.4
Cheyenne	249.1	291.5	261.0
Denver	245.1	294.6	263.5
Salt Lake City	244.6	300.1	269.9
PAD IV Avg.	246.9	295.4	264.8
Los Angeles	342.9	429.4	442.6
Phoenix	260.0	297.4	327.5
Portland San Diego	288.8 346.5	347.2 433.0	374.8 395.9
San Francisco		433.0	450.1
Seattle	355.5 326.8	398.0	413.7
PAD V Avg.	320.1	391.2	400.8
Week's avg.	252.7	306.6	305.5
Jan. avg.	251.0	304.9	302.4
Dec. avg.	245.9	299.8	311.3
2025 to date 2024 to date	250.6 248.5	304.5 302.4	

sales tax. Local governments may impose additional taxes. Source: Oil & Gas Journal

PETRODATA RIG COUNT - Jan. 31, 2024

	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)
US Gulf of Mexico	47	33	25	75.8
South America	47	43	43	100.0
Northwest Europe	55	53	47	88.7
West Africa	43	36	28	77.8
Middle East	191	173	165	95.4
Southeast Asia	56	52	42	80.8
Worldwide	694	609	542	89.0

Source: S&P Global Commodity Insights

US NATURA		UNAGE		
	1-31-24	1-24-25	1-31-24	Change, 9
East	507	552	579	(12.4
Midwest	605	661	700	(13.6
Mountain	200	212	184	8.7
Pacific	230	246	227	1.3
South Central	854	901	917	(6.9
Salt	217	229	254	(14.6
Nonsalt	638	672	663	(3.8
Total US	2,396	2,572	2,607	(8.1
		Nov24	Nov23	Change, 9
Total US ²		3.919	3.742	4.7

Note: Current data not available at press time ¹Working gas ²At end of period. <u>Source: US Energy Information Administration.</u>

	1-31-25	2-2-2
Alabama	0	C
Alaska	10	10
Arkansas	0	9
California	7	5
Land Offshore	5 2	4
Colorado	29	16
Florida	0	10
Illinois	ő	č
Indiana	ŏ	č
Kansas	ŏ	2
Kentucky	ŏ	ā
Louisiana	29	42
Land	18	28
Inland waters	2	(
Offshore	9	14
Maryland	0	(
Michigan	1	1
Mississippi	0	(
Montana	1	2
Nebraska	0	(
New Mexico	106	98
New York	0	(
North Dakota	33	32 13
Ohio	9	
Oklahoma	45	42
Pennsylvania	15	21
South Dakota	0	200
Texas	277	303
Land Inland waters	275 0	300
Offshore	2	(
Utah	11	13
West Virginia	10	13
Wyoming	19	11
Others-HI, NV	0	10
Tatal US	500	614
Total US Total Canada	582 258	619 232
Total Gallada	258	232
Grand total	840	851
US Oil Rigs	479	499
US Gas Rigs	98	117
Total US Offshore	13	19
Total US Cum. Avg. YTD	582	62
Pu Pasin		
By Basin Ardmore Woodford	2	2
Ardmore woodford Arkoma Woodford	20	1
Barnett	1	1
Cana Woodford	19	24
DJ-Niobrara	6	13
Eagle Ford	46	52
Fayetteville	ŏ	0
Granite Wash	8	1
Haynesville	28	40
Marcellus	23	29
Mississippian	0	2
Other	101	9
Permian	303	31
Utica	11	1
Williston	34	3
Rotary rigs from spudding in to total dept	h	
Definitions, see OGJ Sept. 18, 2006, p. 44		
Source: Baker Hughes Inc.		

REFINED PRODUCT PRICES	
	1-31-25* (¢/gal)
Spot market product prices Motor gasoline (Conventional-Regular) New York Harbor Gulf Coast	212.2 207.7
Motor gasoline (RBOB-Regular) Los Angeles	237.7
No. 2 Heating oil New York Harbor	237.1
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles	245.4 237.3 249.1
Kerosine jet fuel Gulf Coast	230.2
Propane Mt. Belvieu	91.5
Statistic Database State D	

Source: EIA Weekly Petroleum Status Report

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

OGJ PRODUCTION REPOR	Т						
Crude oil and lease condensate							
	¹ 1-31-25 (1,000	² 2-2-24 b/d)					
Alabama	8	9					
Alaska	437	429					
California	280	308					
Colorado	515	452					
Florida	2	3					
Illinois	19	18					
Kansas	73	64					
Louisiana	1,590	1,491					
Michigan	11	11					
Mississippi	36	33					
Montana	85	63					
New Mexico	2,085	1,892					
North Dakota	1,183	1,139					
Ohio	110	86					
Oklahoma	389	390					
Pennsylvania	11	14					
Texas	6,131	5,768					
Utah	189	165					
West Virginia	36	45					
Wyoming	290	284					
Other states	33	29					
Total	13,513	12,693					

¹ OGJ estimate. ² Revised. Source: Oil & Gas Journal.

US CRUDE PRICES

	1-31-25 (\$/bbl)*
Alaska-North Slope ²⁷	65.56
Light Louisiana Sweet	67.90
California-Midway Sunset 13	69.34
California-Buena Vista Hills ²⁶	74.24
Southwest Wyoming Sweet	65.59
Eagle Ford ⁴⁵	69.00
East Texas Sweet	66.25
West Texas Sour ³⁴	64.00
West Texas Intermediate	69.00
Oklahoma Sweet	69.00
Texas Upper Gulf Coast	62.75
Michigan Sour	61.00
Kansas Common	68.00
North Dakota Sweet	63.27
	61.14
*Current major refiner's posted prices except North !	
40° gravity crude unless differing gravity is sho Source: Oil & Gas Journal	wn.
Source: On & das sournal	

WORLD CRUDE PRICES

OPEC reference basket, wkly. av	ng. (φ/DDT)	1-31-25	79.33	
Spot Crudes	Monthly av Nov24	/g., \$/bbl Dec24	Year to 2023	date 2024
OPEC Reference Basket	72.98	73.07	82.95	79.89
Arab light - Saudi Arabia	74.47	74.56	84.94	81.49
Basrah Medium - Iraq	71.73	71.87	80.68	78.37
Bonny light ³⁷ - Nigeria	75.38	74.22	83.46	82.22
Djeno - Congo	66.80	66.30	75.12	73.20
Es Sider - Libya	72.00	71.90	82.21	79.73
Iran heavy - Iran	72.81	73.00	83.13	79.7
Kuwait export - Kuwait	73.56	73.70	84.26	80.6
Merey - Venezuela	59.58	61.13	64.37	65.26
Murban - UAE	72.81	73.35	82.85	79.73
Rabi light - Gabon	73.79	73.29	82.11	80.19
Saharan blend ⁴⁴ - Algeria	74.90	74.60	83.64	81.73
Zafiro - Equatorial Guinea	75.98	75.70	83.42	82.1
Other crudes				
North Sea dated	74.25	73.75	82.57	80.64
Fateh ³² -Dubai	72.66	73.04	82.02	79.5
Light Louisiana Sweet - USA	71.47	72.33	80.08	78.3
Mars - USA	68.98	70.45	77.13	75.6
Urals - Russia	61.91	61.96	59.57	66.0
West Texas Intermediate - USA	69.60	69.79	77.58	75.9
Differentials				
North Sea dated/WTI	4.65	3.96	4.99	4.7
North Sea dated/LLS	2.78	1.42	2.48	2.3
North Sea dated/Dubai	1.59	0.71	0.55	1.0
Crude oil futures				
NYMEX WTI	69.54	69.70	77.60	75.76
ICE Brent	73.40	73.13	82.17	79.8
DME Oman	72.48	73.08	82.02	79.50
Spread				
ICE Brent-NYMEX WTI	3.86	3.43	4.57	4.10

			11 month a		Change v				_
OUNTRY	Nov. 2024	Oct. 2024	product 2024	ion 2023	previous ye Volume	ear %	Nov. 2024	Oct. 2024	Cum. 2024
rgentina	711	711	Oil (1,000 b/d) 688	630	57	9.1	Ga 145.0	s (bcf) 145.0	1,471
olivia	20	19	21	24	(3)	(12.2)	61.0	61.0	654
razil	3,310	3,268	3,351	3,384	(33)	(1.0)	167.0	173.9	1.802
anada	4,989	4,937	4,748	4,550	198	4.4	597.5	585.3	6,272
olombia	770	765	775	774	150	0.2	30.0	30.0	330
cuador	470	472	475	473	2	0.4	1.0	1.0	11
exico	1,600	1,666	1,717	1.819	(102)	(5.6)	110.0	110.0	1,227
eru	40	40	41	40	1	1.3	36.0	36.0	396
inidad	55	55	51	55	(4)	(6.4)	75.0	75.0	829
ited States	13,328	13,457	13,191	12,891	299	2.3	3,385.7	3,512.3	37,77
nezuela ¹	890	930	888	770	118	15.3	40.0	40.0	44
ner Latin America	77	77	77	77	0	(0.0)	4.5	4.5	4
estern Hemisphere	26,259	26,396	26,021	25,487	535	2.1	4,652.7	4,774.0	51,25
stria	8	9	9	9	(0)	(1.7)	1.5	1.5	1
nmark	64	62	60	59	0	0.4	5.6	5.7	5
ance	11	11	11	12	(1)	(6.4)	0.1	0.0	
rmany	33	33	29	33	(3)	(10.3)	10.9	11.0	12
y	89	84	83	79	4	5.4	8.5	8.5	9
therlands	5	5	6	6	0	1.3	31.1	30.4	31
rway	1,750	1,836	1,802	1,827	(25)	(1.4)	382.4	383.6	4,15
rkey	110	105	101	78	23	29.3	8.1	8.1	7
ited Kingdom	572	582	596	654	(58)	(8.9)	90.2	93.6	98
ner Western Europe	3	3	3	3	0	0.0	4.0	4.3	4
estern Europe	2,643	2,729	2,699	2,759	(60)	(2.2)	542.4	546.6	5,86
erbaijan	600	588	590	619	(28)	(4.6)	119.7	122.6	1,24
patia	10	10	10	11	(1)	(9.1)	2.4	2.5	2
ngary	22	23	21	19	3	13.5	4.7	5.0	5
zakhstan	1,721	1,611	1,800	1,852	(52)	(2.8)	174.0	174.0	1,91
mania	60	60	60	60	0	0.0	26.0	26.0	28
issia	9,810	9,730	9,846	10,102	(256)	(2.5)	2,000.0	2,000.0	22,97
her FSU	290	290	290	290	0	0.0	500.0	500.0	5,50
her Eastern Europe	51	51	52	51	1	1.4	26.5	26.5	29
astern Europe and FSU	12,564	12,363	12,669	13,003	(334)	(2.6)	2,853.3	2,856.6	32,28
eria ¹	910	910	909	975	(65)	(6.7)	300.0	300.0	3,31
gola	1,080	1,080	1,080	1,095	(15)	(1.4)	4.0	4.0	4
meroon	65	65	65	65	0	0.0	2.0	2.0	2
ngo (former Zaire)	23	23	23	23	0	0.0	0.0	0.0	
ngo (Brazzaville) ¹	240	260	258	272	(14)	(5.0)	0.0	0.0	
ypt	563	558	565	565	0	0.1	130.4	136.0	1,60
uatorial Guinea ¹	60	50	56	56	0	0.0	0.1	0.1	
bon ¹	240	230	225	211	14	6.5	1.6	1.6	1
	1,170	1,060	1,078	1,150	(72)	(6.2)	45.0	45.0	49
ova ¹									
geria ¹	1,370	1,310	1,327	1,217	110	9.0	70.0	70.0	77
dan and South Sudan	230	230	230	220	10	4.5	0.0	0.0	
nisia	30	30	30	30	0	0.0	7.5	7.5	8
her Africa	274	274	274	274	0	0.0	6.1	6.1	6
frica	6,255	6,080	6,121	6,153	(32)	(0.5)	566.6	572.3	6,42
hrain	189	178	175	188	(13)	(6.8)	75.7	82.6	87
n ¹	3,400	3,360	3,328	2,957	371	12.5	990.0	990.0	10,89
q ¹	4,200	4,250	4,281	4,286	(5)	(0.1)	90.0	90.0	99
u wait ^{1,2}	2,460	2,510	2,486	2,612	(125)	(4.8)	60.0	60.0	63
nan	1,040	1,040	1,040	1,049	(125)	(4.8)	87.0	87.0	95
tar	1,040	1,040	1,040	1,049	(9)	0.9)	568.0	581.5	6,64
			9,001		(698)		250.0	250.0	
udi Arabia ^{1,2}	9,020	9,020		9,699		(7.2)			2,75
ria	97	96	95	95	0	0.2	14.0	14.0	15
iited Arab Emirates [⊥]	3,250	3,230	3,251	3,270	(19)	(0.6)	165.0	165.0	1,81
men	51	51	51	51	0	0.0	0.0	0.0	
ner Middle East I iddle East	1 25,030	1 25,058	1 25,032	1 25,531	0 (499)	0.0 (2.0)	26.5 2,326.3	26.5 2,346.6	29 26,01
	241	231	245	256	(11)		458.9	477.1	
istralia unei	241 96	231 84	245	256	(11)	(4.3) 11.4	458.9	477.1 32.9	5,22 33
ina	4,200	4,196	4,260	4,197	62	11.4	708.0	707.0	
									7,63
dia donesia	582 593	568 576	587	594	(7) (24)	(1.2)	105.0 177.9	100.0 181.8	1,17
		576	581	605		(4.0)			1,99
ban	12 500	12	12	11	1	5.8	10.7	10.3	2 25
Ilaysia w Zaaland		500	502	497	4	0.9	235.0	235.7	2,35
w Zealand	14	14	15	18	(3)	(15.4)	9.0	9.0	10
kistan	83	83	83	83	0	0.0	110.0	110.0	1,21
pua New Guinea	31	31	31	36	(5)	(13.9)	0.5	0.5	0.0
ailand	161	165	154	136	18	13.0	92.5	95.9	96
tnam	170	170	170	178	(8)	(4.5)	23.0	22.0	24
ner Asia-Pacific sia Pacific	34 6,716	34 6,664	34 6,761	34 6,725	0 36	0.0 0.5	109.8 2,072.6	109.8 2,092.0	1,20 22,56
OTAL WORLD	79,468	79,291	79,304	79,659	(355)	(0.4)	13,013.9	13,188.0	144,41
PEC shore Europe	27,210 2,412	27,120 2,507	27,089 2,483	28,466 2,566	(1,377) (83)	(4.8) (3.2)	2,012.7 487.4	2,012.7 492.0	22,14 5,29

US INDUSTRY SCOREBO	ARD					
Latest week 1/31	4 wk. average	4 wk. avg. year ago ¹	Change. %	Year-to-date average ¹	YTD avg. year ago ¹	Change. %
Product supplied (1,000 b						
Motor gasoline Distillate	8,260 4,263	8,275 3,751	(0.2) 13.6	8,275 4,191	8,281 3,711	(0.1) 12.9
Jet fuel - kerosine	1,572	1,502	4.7	1,582	1,514	4.5
Residual Other products	394 6.119	300 6.115	31.3 0.1	388 6.118	271 6.124	43.2 (0.1)
TOTAL PRODUCT SUPPLIE		19,943	3.3	20,554	19,901	3.3
Supply (1.000 b/d)						
Crude production	13,419	12,975	3.4	13,429	13,003	3.3
NGL production	6,544	6,154	6.3	6,557	6.211	5.6
Crude imports Product imports	6,558 1,650	6,378 1,835	2.8 (10.1)	6.550 1.657	6,361 1,845	3.0 (10.2)
Other supply ²	1,850	1,835	11.5	1,968	1,845	6.0
TOTAL SUPPLY	30.152	29.118	3.6	30.161	29.277	3.0
Net product imports	(4,776)	(4,417)		(4,798)	(4,405)	
Refining (1,000 b/d)						
Crude oil inputs	15,677	15,404	1.8	15,922	15,627	1.9
Gross inputs % utilization	15,852 86.4	15,689 85.9	1.0	16,099 87.8	15,947 87.3	1.0
% utilization				87.8	87.3	
	Latest	Previous		Same week	0	Change,
Latest week	week	week1	Change	year ago ¹	Change	%
Stocks (1.000 bbl) Crude oil	423.790	415.126	8.664	427,432	(3.642)	(0.9)
Motor gasoline	251,088	248,855	2,233	250,989	99	0.0
Distillate	118,480	123,951	(5,471)	127,575	(9,095)	(7.1)
Jet fuel - kerosine Residual	42.348 23.536	43.520 23.390	(1.172) 146	40.894 27.488	1.454 (3.952)	3.6 (14.4)
Stock cover (days) ³			Change, %		Change, %	
Crude	27.0	24.8	8.9	27.7	(2.5)	
Motor gasoline	30.4	30.0	1.3	30.3	0.3	
Distillate Propane	27.8 38.1	31.7 40.2	(12.3) (5.2)	34.0 39.8	(18.2) (4.3)	
Futures prices ⁴			Change		Change	Change, %
Light sweet crude (\$/bbl)	72.96 3.13	75.14	(2.18)	75.31 2.07	(2.35) 1.06	(3.1) 50.9
Natural gas (\$/MMBTU)	3.13	3.55	(0.42)	2.07	1.06	50.9

¹Based on revised figures. ²Includes other liquids, refinery processing gain, and unaccounted for crude oil. ³Stocks divided by average daily product supplied for the prior 4 weeks. ⁴Weekly average of NYMEX daily closing futures prices. Source: Energy Information Administration, Wall Street Journal

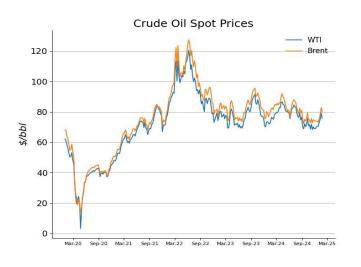
COMMODITY PRICES					
	1-29-25	1-30-25	1-31-25	2-3-25	2-4-25
ICE Brent (\$/bbl)	75.61	75.89	75.67	75.96	76.20
Nymex Light Sweet Crude (\$/bbl)	72.62	72.73	72.53	73.16	72.70
WTI Cushing spot (\$/bbl)	72.94	73.10	72.84	73.52	NA
Brent spot (\$/bbl)	77.02	77.42	77.11	76.49	NA
Nymex natural gas (\$/MMbtu)	3.170	3.047	3.044	3.352	3.253
Spot gas - Henry Hub (\$/MMbtu)	3.380	3.120	2.930	3.300	NA
ICE gas oil (¢/gal)	221.37	222.31	222.71	224.36	223.34
Nymex ULSD heating oil ² (¢/gal)	247.54	248.45	246.31	242.98	238.42
Propane - Mont Belvieu (¢/gal)	89.50	88.60	91.50	92.90	NA
Butane - Mont Belvieu (¢/gal)	117.86	117.87	117.92	117.95	117.95
Nymex gasoline RBOB ³ (¢/gal)	206.07	206.65	205.88	211.77	209.90
NY Spot gasoline ⁴ (¢/gal)	213.50	214.20	212.20	219.40	NA

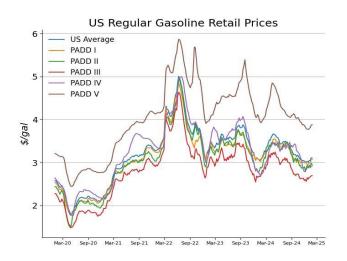
¹Not available. ²Ultra-low sulfur diesel. ³Reformulated gasoline blendstock for oxygen blending. ⁴Nonoxygenated regular unleaded.

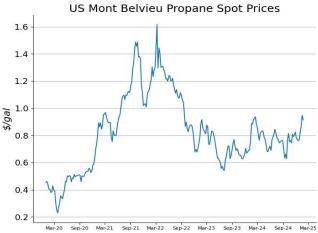
Baker Hughes International Rig Count Jan-24 1,783 1,538 May-24 1,674 1,439 <u>Jun-24</u> 1,707 1,470 Dec-23 1,739 1,498 Feb-24 1,813 1,570 <u>Mar-24</u> 1,793 1,536 Apr-24 1,726 1,470 Jul-24 1,713 1,474 Aug-24 1,734 1,500 Sep-24 1,751 1,516 Oct-24 1,755 1,511 Nov-24 1,708 1,485 Dec-24 1,660 1,447 Total World Total Onshore Total Offshore Total Offshore Baker Hughes Rig Count 11-17-23 618 2-2-24 619 11-24-23 622 12-1-23 625 12-8-23 626 12-15-23 623 12-22-23 620 12-29-23 622 1-5-24 621 1-12-24 619 1-19-24 620 1-26-24 621 1-3-25 589 11-15-24 584 11-22-24 583 11-29-24 582 12-6-24 589 12-13-24 589 12-20-24 589 12-27-24 589 1-10-25 584 1-17-25 580 1-24-25 576 1-31-25 582 US Canada

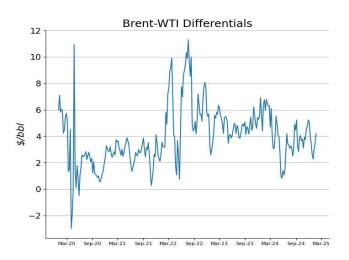
Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

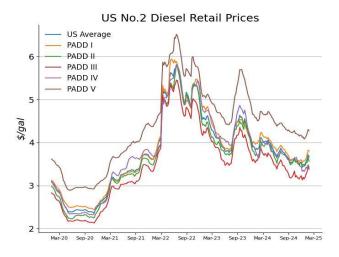
Commodity Prices





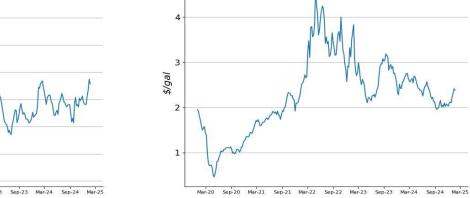




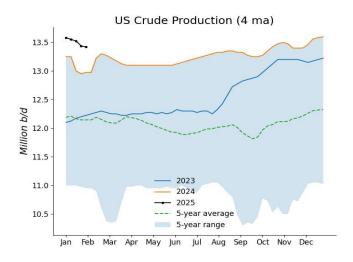




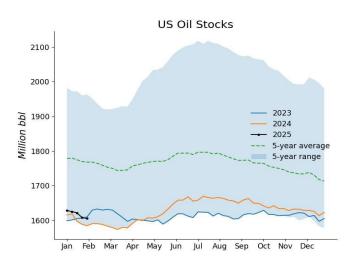
US Gulf Coast Kerosene-Type Jet Fuel Spot Prices

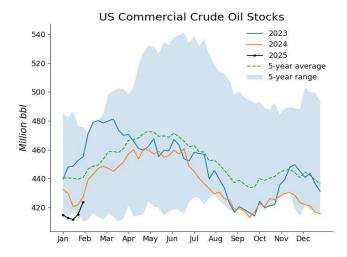


US Crude Production



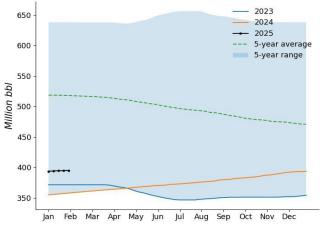
US Oil Stocks

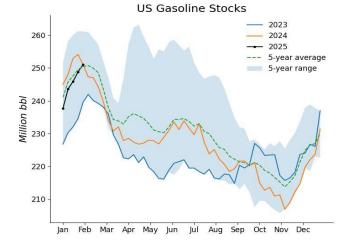




US Crude Oil Stocks 1200 1100 2023 Million bbl 2024 1000 2025 5-year average 5-year range 900 800 Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May Jun

US SPR Crude Oil Stocks





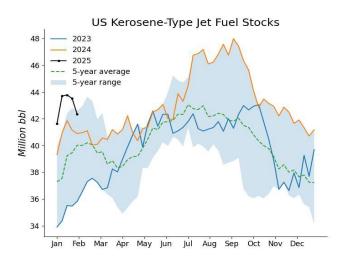


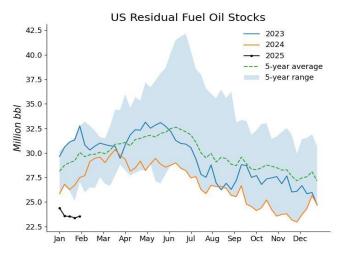
US Distillate Fuel Oil Stocks

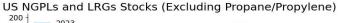


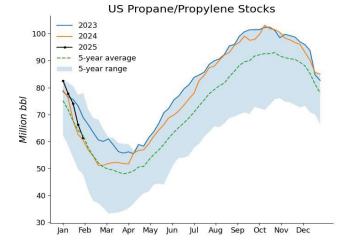
180

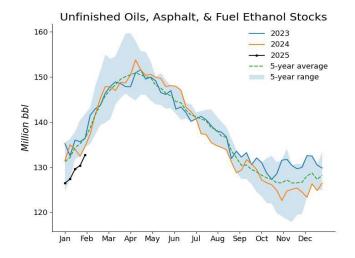
170

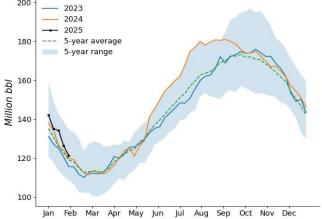


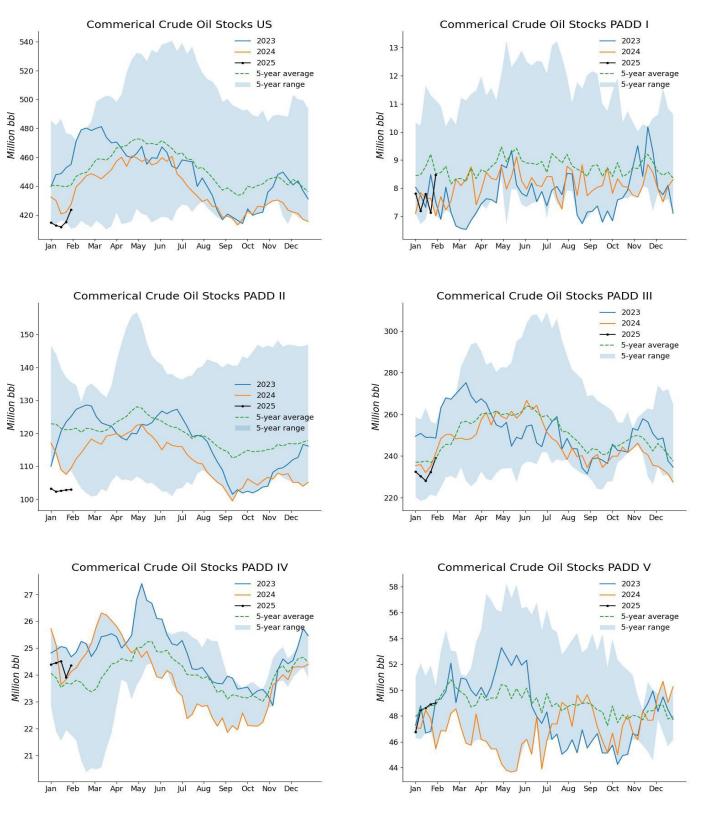




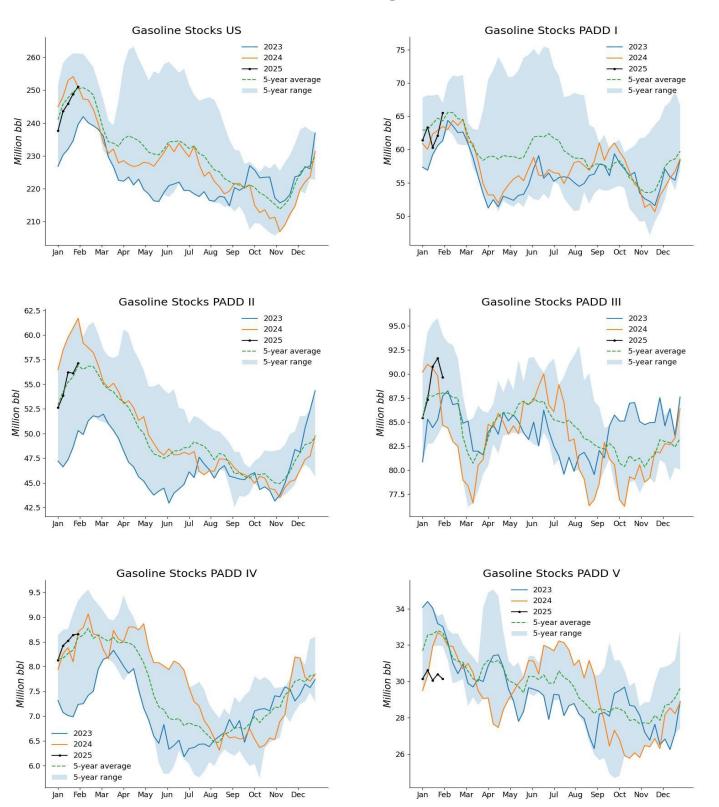




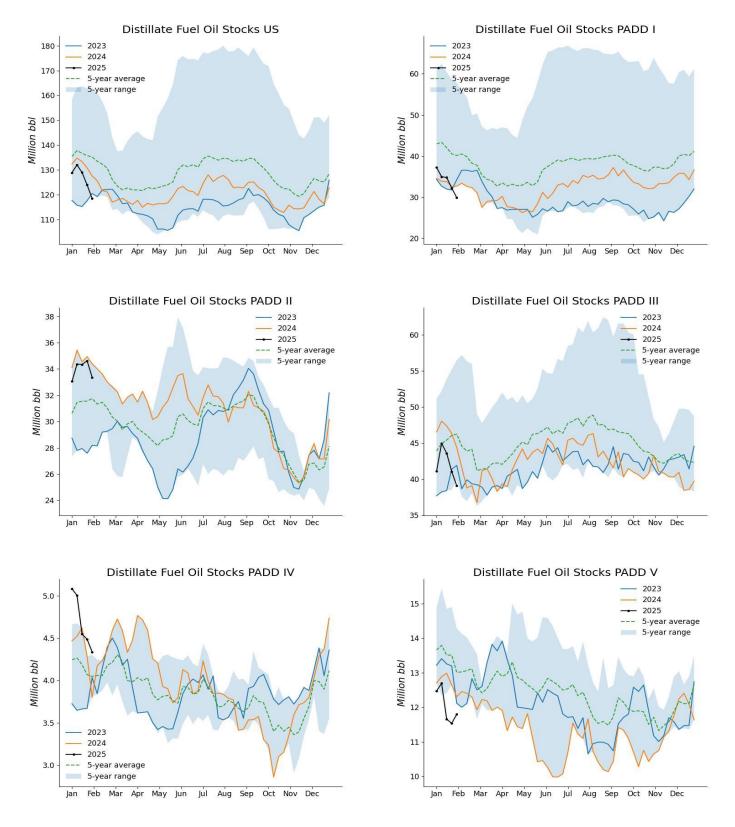




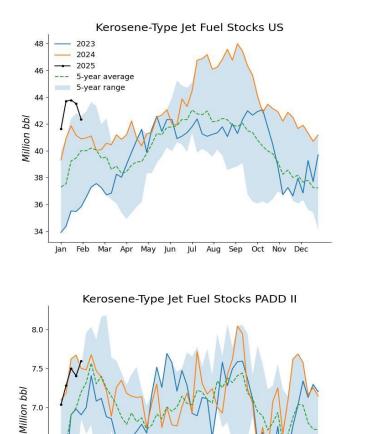
Commercial Crude Oil Stocks, Regional Details



Gasoline Stocks, Regional Details



Distillate Fuel Oil Stocks, Regional Details



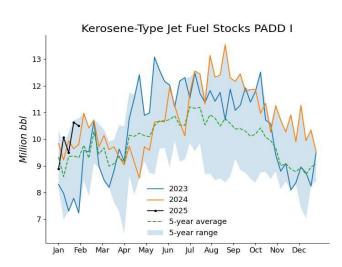
2023 2024 2025

5-year average 5-year range

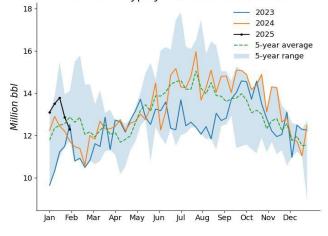
Oct Nov Dec

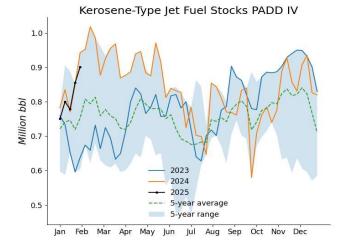
May Jun Jul Aug Sep

Kerosene-Type Jet Fuel Stocks, Regional Details

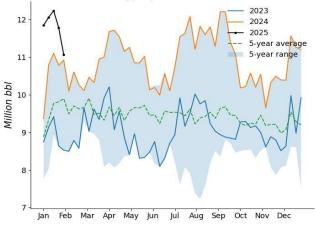


Kerosene-Type Jet Fuel Stocks PADD III





Kerosene-Type Jet Fuel Stocks PADD V



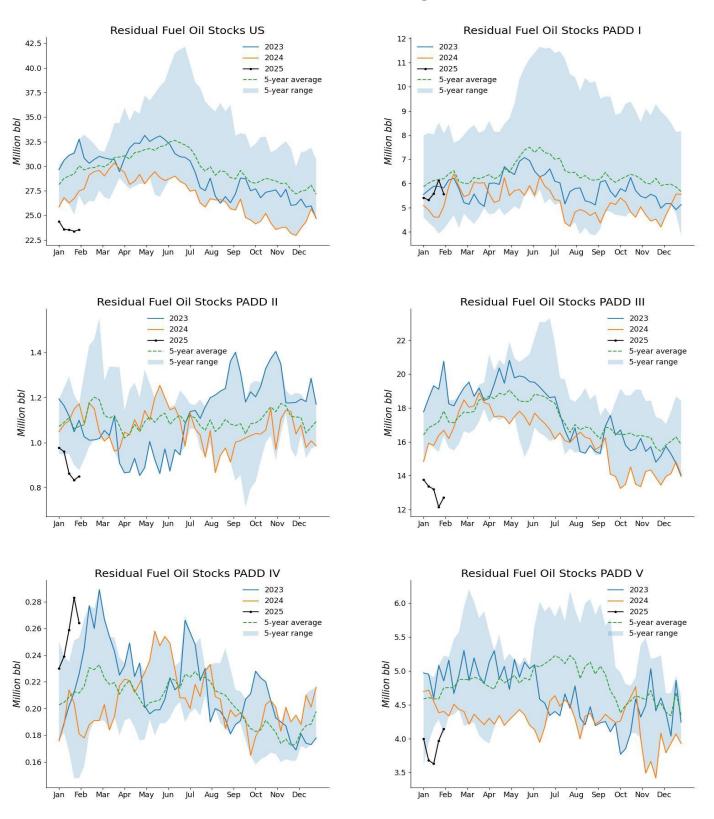
Sources: EIA, OGJ

6.5

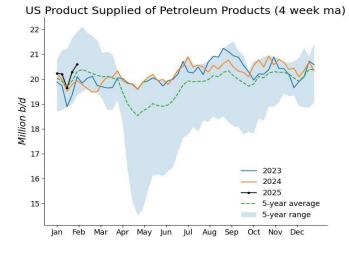
6.0

Jan

Feb Mar Apr

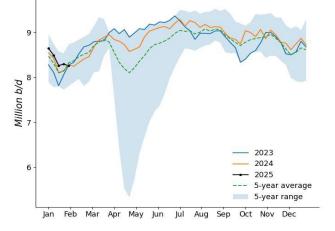


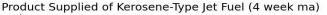
Residual Fuel Oil Stocks, Regional Details

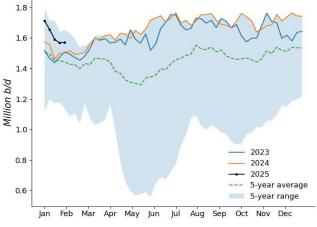


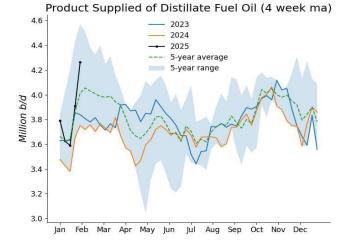
Product Supplied

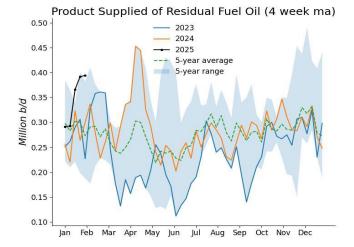
Product Supplied of Finished Motor Gasoline (4 week ma)



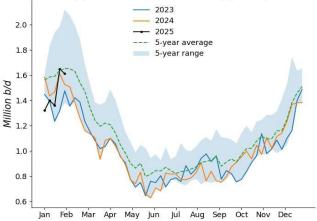


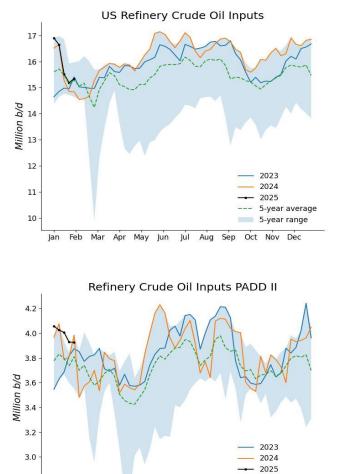




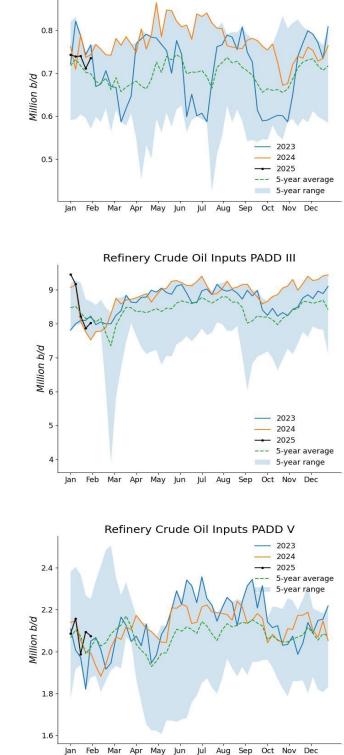


Product Supplied of Propane and Propylene (4 week ma)

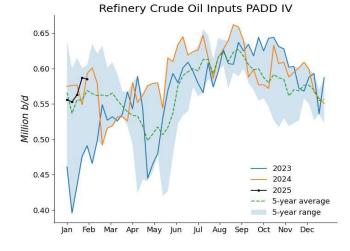




Refinery Runs, Regional Details



Refinery Crude Oil Inputs PADD I



May Jun

Jul

Sources: EIA, OGJ

2.8

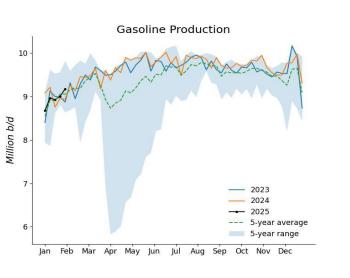
Jan

Feb Mar Apr

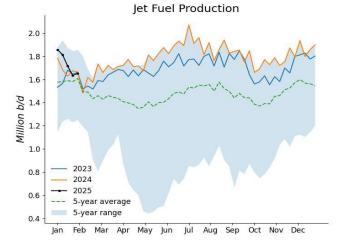
5-year average

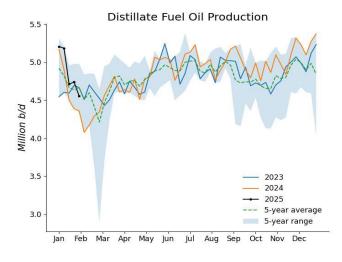
5-year range

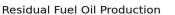
Aug Sep Oct Nov Dec

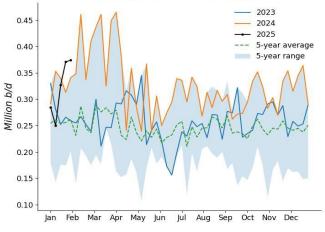


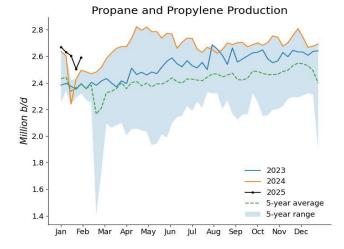
Refining Production

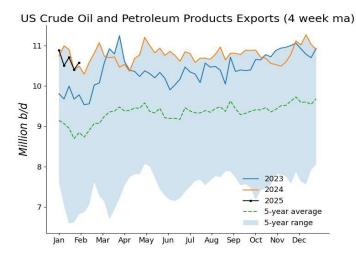


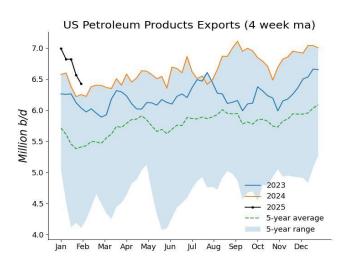




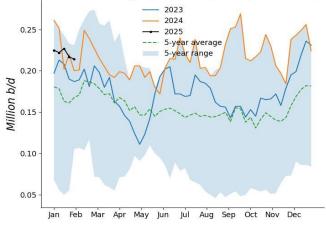


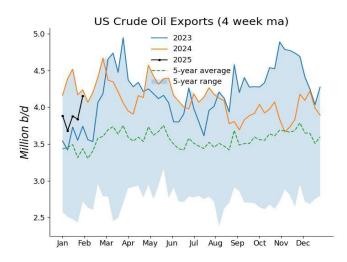




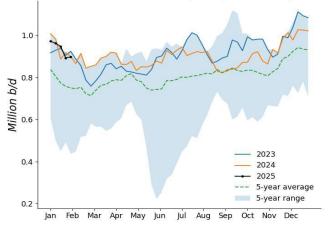


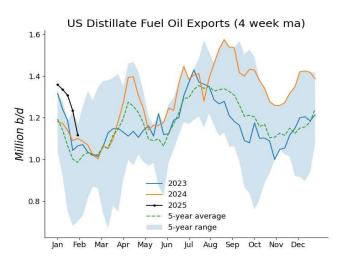




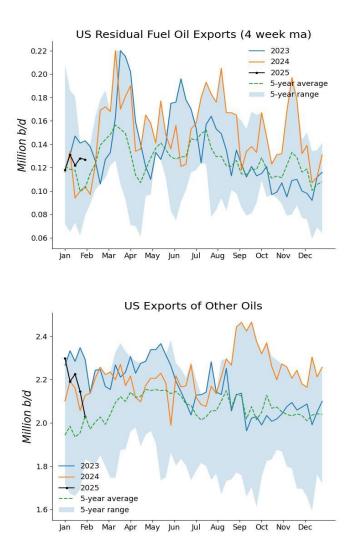


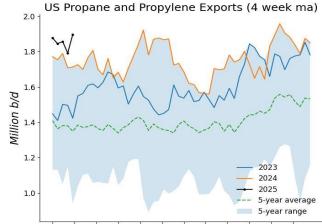
US Motor Gasoline Exports (4 week ma)





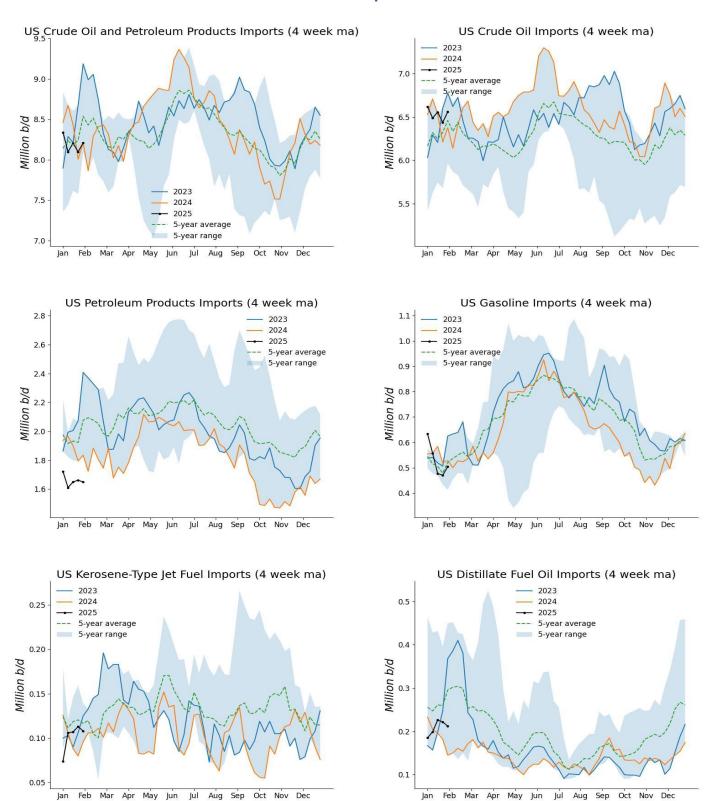
Oil Exports



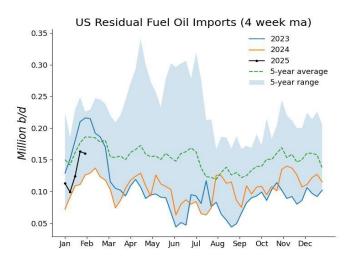


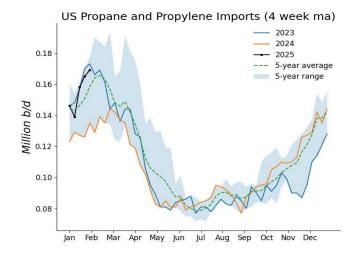
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

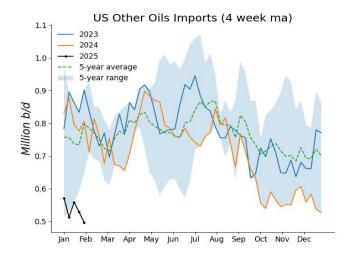
Jan



Oil Imports

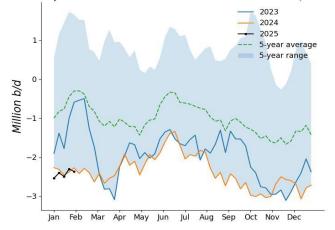


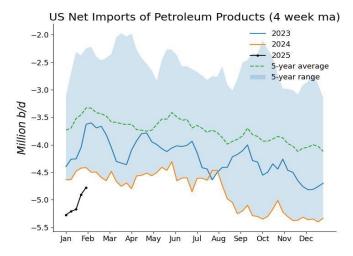


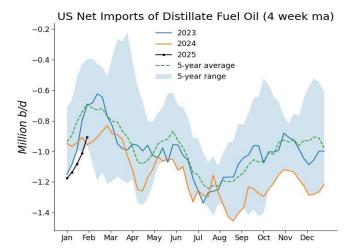


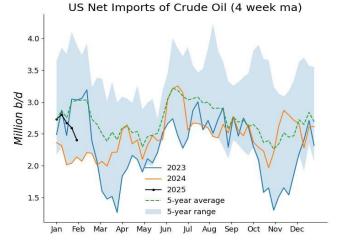
Oil Net Imports

US Net Imports of Crude Oil and Petroleum Products (4 week ma

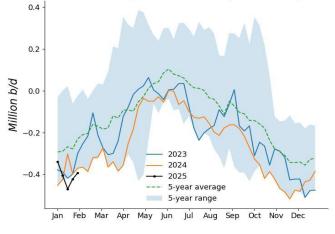


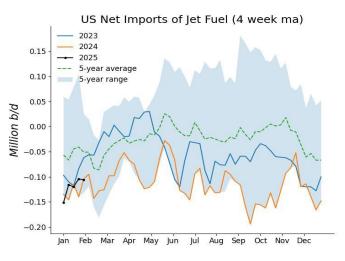






US Net Imports of Gasoline (4 week ma)

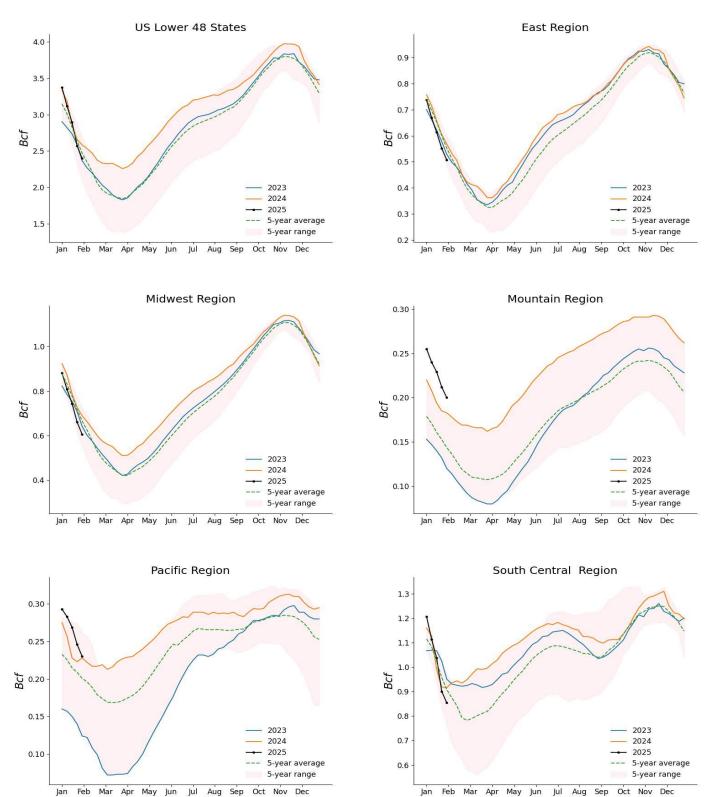




Sources: EIA, OGJ

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Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming Pacific Region: California, Oregon, and Washington South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.