

WEEKLY MARKET REPORT



January 02, 2025

US fuel inventories surge on weak demand

Data from the US Energy Information Administration (EIA) for the week ending Dec. 27, 2024, indicate:

US crude oil refinery inputs averaged 16.86 million b/d during the week, an increase of 41,000 b/d from the previous week. Refineries operated at 92.7% of capacity, up 0.2 percentage points from the previous week. Gasoline production fell by 959,000 b/d to 8.96 million b/d, and distillate fuel production increased by 99,000 b/d to 5.37 million b/d.

US crude oil imports averaged 6.93 million b/d for the week, up 455,000 b/d from the previous week. Crude oil exports increased by 132,000 b/d during the week, leading to an expansion in crude net imports of 323,000 b/d.

US commercial crude oil inventories decreased by 1.2 million bbl from the previous week, compared with analysts' expectations for a 2.8 million-bbl draw in a Reuters poll. At 415.6 million bbl, US commercial crude oil inventories were about 5% below the 5-year average for this time of year.

While US crude stocks fell, gasoline and distillate inventories rose sharply as demand weakened. Both distillate and gasoline stocks posted their largest weekly builds in almost a year. Total motor gasoline inventories increased by 7.72 million bbl from the previous week to 231.4 million bbl, about 2% below the 5-year average. EIA data showed motor gasoline supplied fell to 8.17 million b/d during the week from 9.01 million b/d in the prior week. Distillate fuel inventories climbed by 6.4 million bbl to 122.9 million bbl, about 6% below the 5-year average.

"A post-holiday hangover for product demand has combined with strong refining activity to result in whopping builds for gasoline and distillates to finish the year," said Matt Smith, an analyst at Kpler.

Over the last 4 weeks, total products supplied averaged 20.34 million b/d, down 1.2% from the same period last year. Motor gasoline product supplied averaged 8.73 million b/d, up 0.6% from the same period last year. Distillate fuel product supplied averaged 3.86 million b/d over the past 4 weeks, up 8.4% from the same period last year. Jet fuel product supplied was 1.74 million b/d, up 6% compared with the same 4-week period last year.

The price for West Texas Intermediate (WTI) crude oil was \$71.28/bbl on Dec. 27, 2024, \$1.57 more than a week ago, and \$0.61 less than a year ago.

According to EIA estimates, working gas in storage was 3,529 bcf as of Friday, Dec. 20, 2024, a net decrease of 93 bcf from the previous week. Stocks were 14 bcf higher than last year at this time and 166 bcf above the 5-year average of 3,363 bcf.

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Oil & Gas Journal

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EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	06-Dec	13-Dec	20-Dec	27-Dec	Last Week Change
US Crude Production	13,631	13,604	13,585	13,573	-12
Refiner Inputs and Utilization					
Crude Oil Inputs	16,659	16,611	16,816	16,857	41
Gross Inputs	16,933	16,828	16,954	16,993	39
			,		0
Operable Refinery Capacity	18,326	18,326	18,326	18,326	
Refinery Utilization	92.4	91.8	92.5	92.7	0.2
Refinery Production					
Gasoline Production	10,045	9,872	9,923	8,964	-959
Distillate Fuel Oil Production	5,229	5,094	5,272	5,371	99
Jet Fuel Production	1,936	1,797	1,857	1,899	42
Residual Fuel Production	315	344	364	291	-73
Propane/propylene Production	2,742	2,667	2,677	2,693	16
Stocks					
Commercial Crude Stocks	421,950	421,016	416,779	415,601	-1,178
SPR Crude Stocks	392,531	393,050	393,310	393,570	260
Total US Crude Stocks	814,481	814,066	810,089	809,171	-918
Gasoline Stocks	219,689	222,037	223,667	231,384	7,717
Distillate Fuel Oil Stocks	121,335	118,155	116,461	122,867	6,406
Jet Fuel Stocks	41,907	41,332	40,707	41,181	474
Residual Fuel Stocks	23,703	24,350	25,663	24,753	-910
Propane/propylene Stocks	93,053	90,099	85,595	85,043	-552
Fuel Ethanol Stocks	22,648	22,636	23,074	23,639	565
Other Oil Stocks	292,101	293,551	288,527	285,321	-3,206
Total Products Stock	814,436	812,158	803,694	814,189	10,495
Total Oil Stocks	1,628,917	1,626,224	1,613,783	1,623,360	9,577
Total Commercial Oil Stocks	1,020,917	1,020,224	1,220,473	1,229,790	9,317
Imports	1,230,380	1,233,174	1,220,475	1,229,790	9,317
Imports					
Crude Oil Imports	5,984	6,649	6,471	6,926	455
Gasoline Imports	464	755	657	665	8
Distillate Fuel Oil Imports	154	164	180	197	17
Jet Fuel Oil Imports	160	75	51	19	-32
Total Products Imports	1,546	2,001	1,532	1,604	72
Exports					
Crude Oil Exports	3,099	4,895	3,722	3,854	132
Gasoline Exports	1,039	1.012	1.053	978	-75
Distillate Fuel Oil Exports	1,471	1,214	1,440	1,421	-19
Jet Fuel Oil Exports	219	243	181	253	72
Residual Fuel Exports	233	44	99	148	49
Propane/propylene Exports	1,611	1,987	1,711	2,089	378
Total Products Exports	6.906	7.065	6.656	7.397	741
Net Imports	0,700	7,005	0,030	1,371	741
•	2.005	1 754	2.740	2.072	222
Crude Oil Net Imports	2,885	1,754	2,749	3,072	323
Products Net Imports	-5,360	-5,064	-5,124	-5,793	-669
Total Net Imports	-2,476	-3,310	-2,375	-2,722	-347
Product Supplied/Demand					
Gasoline Demand	8,810	8,927	9,008	8,168	-840
Distillate Fuel Oil Demand	3,450	4,498	4,253	3,232	-1,021
Jet Fuel Demand	1,841	1,711	1,817	1,598	-219
Residual Fuel Demand	133	335	213	312	99
Propane/propylene Demand	1,683	1,281	1,734	829	-905
Total Product Demand	20,158	20,820	21,831	18,545	-3,286

Oil & Gas Journal Industry Statistics

REFINERY RE	PORT						
	REFINERY (REFINERY OPERATIONS		REFINERY OUTPUT Total			
District	Gross inputs (1,	Crude oil inputs 000 b/d)	motor gasoline	Jet fuel Kerosine	Distillate		Propane/ propylene
PAD 1	766	764	3,146	87	222	39	217
PAD 2	4,055	4,049	2,368	333	1,287	53	503
PAD 3	9,514	9,441	2,170	992	3,251	135	1,725
PAD 4	550	551	328	25	180	9	249
PAD 5	2,108	2,052	1,298	462	432	55	
December 27, 2024	16,993	16,857	9,310	1,899	5,372	291	2,694
December 20, 2024	16,954	16,816	9,976	1,857	5,272	364	2,677
December 29, 2023 2	2 17,082	16,679	8,731	1,802	5,231	289	2,641
	18,326	Operable ca	pacity		92.7	% utilization	n rate
¹ Includes Pad 5. ² Rev							
Source: US Energy Info	rmation Adminis	stration.					

		Motor ga	soline				
			Blending	Jet fuel	Fuel	oils	Propane/
District	Crude oil	Total	Comp.	Kerosine	Distillate	Residual	propylene
				-(1,000 bbl)			
PAD 1	8,301	58,568	55,386	9,536	36,627	5,554	7,496
PAD 2	105,114	49,773	46,062	7,146	30,149	986	22,133
PAD 3	227,521	86,358	79,331	12,477	39,718	14,069	50,682
PAD 4	24,395	7,851	6,689	820	4,735	216	4,731
PAD 5	50,269	28,834	27,296	11,203	11,638	3,929	
December 27, 2024	415,600	231,384	214,764	41,182	122,867	24,754	85,042
December 20, 2024	416,779	223,667	206,834	40,707	116,461	25,663	85,595
December 29, 2023 2	431,065	236,954	221,692	39,698	125,855	24,693	82,647

	Districts 1-4		District 5		Total US		
	12-27-24	12-20-24	12-27-24	12-20-24	12-27-24	12-20-24	12-29-2
			(1,000 b/d)			
Total motor gasoline	665	655	0	2	665	657	659
Mo. gas. blending comp.	514	464	0	0	514	464	592
Distillate	191	177	6	3	197	180	194
Residual	38	131	1	5	39	136	117
Jet fuel-kerosine	19	14	0	37	19	51	124
Propane/propylene	102	78	44	47	146	125	146
Other	453	340	85	43	538	383	852
Total products	1,468	1,395	136	137	1,604	1,532	2,092
Total crude	5,887	5,274	1,039	1,197	6,926	6,471	6,899
Total imports	7,355	6,669	1,175	1,334	8,530	8,003	8,98

Source: US Energy Information Administration.

EXPORTS OF CRUDE AND PRODUCTS

		Total US			
	12-27-24	12-20-24 L,000 b/d)	12-29-23		
Finished motor gasoline	978	1,053	911		
Fuel ethanol	99	166	69		
Jet fuel-kerosine	253	181	205		
Distillate	1,421	1,440	1,325		
Residual	148	99	73		
Propane/propylene	2,089	1,711	1,720		
Other oils	2,409	2,006	2,268		
Total products	7,397	6,656	6,571		
Total crude	3,854	3,722	5,292		
Total exports	11,251	10,378	11,863		
Net imports:					
Total	(2,722)	(2,375)	(2,876)		
Products	(5,793)	(5, 124)	(4,479)		
Crude	3,072	2,749	1,603		
* Device al					

* Revised. Source: US Energy Information Administration.

OGJ CRACK SPREAD

	12-27-24*		Change	Change, %
SPOT PRICES				
Product value	86.93	97.25	(10.32)	(10.6)
Brent crude	73.22	59.43	13.79	23.2
Crack spread	13.71	37.82	(24.11)	(63.7)
FUTURES MARKET PRICES				
Product value	86.87	97.24	(10.37)	(10.7)
	69.89	73.28	(3.39)	(10.7)
Light sweet crude				
Crack spread Six month	16.98	23.97	(6.99)	(29.2)
Product value	90.28	99.23	(8.95)	(9.0)
Light sweet crude	68.28	73.47	(5.19)	(7.1)
Crack spread	22.00	25.76	(3.76)	(14.6)
* Average for week ending.				

Source: Oil & Gas Journal.

US GROSS REFINING MARGINS						
District	12-20-24	12-27-24 \$/bbl				
PADD 1	10.78	11.30	17.82			
PADD 2	10.57	11.18	13.62			
PADD 3	11.65	12.86	17.42			
PADD 4	12.26	12.79	19.56			
PADD 5	16.49	20.32	32.98			
US avg.	11.99	13.33	18.60			

Source: Baker & O'Brien Inc

Historical data are available through Oil & Gas Journal **Research Center at** http://www.ogjresearch.com

	Price	Pump	Pump
	ex tax 12-25-24	price* 12-25-24 (¢/gal)	price* 12-27-23
(Approx. prices fo	or self-service u	inleaded gas	oline)
Atlanta Baltimore	226.9 233.6	278.4 299.2	275.9
Boston	254.2	300.0	313.3 326.4
Buffalo	247.1	291.2	328.7
Miami	247.9	304.9	291.4
Newark	232.3	293.0	304.4 323.7
New York Norfolk	257.4 229.0	301.4 286.5	323.7 297.4
Philadelphia	223.2	200.5	297.4
Pittsburgh	220.1	297.2	323.7
Washington, DC	242.4	295.7	322.9
PAD I Avg.	237.7	295.3	311.5
Chicago	258.6	343.5	333.2
Cleveland	246.4	303.3	296.6
Des Moines Detroit	235.1 225.2	283.5 291.6	282.5
Indianapolis	223.4	293.5	309.8 306.7
Kansas City	236.3	279.7	276.7
Louisville	235.9	284.4	289.6
Memphis	243.9	289.7	280.6
Milwaukee	246.9	298.2	287.5
MinnSt. Paul Oklahoma City	244.6 231.3	291.6 269.7	300.5 272.3
Omaha	232.2	280.6	277.6
St. Louis	252.0	295.4	277.5
Tulsa	245.0	283.4	270.5
Wichita PAD II Avg.	234.8 239.4	278.2 291.1	284.8 289.8
Albuquerque	223.8	261.0	282.4
Birmingham	217.0	265.6	262.4
Dallas-Ft. Worth	222.5	260.9	248.4
Houston	224.2	262.6	248.4
Little Rock	225.3	268.7	277.4
New Orleans San Antonio	227.3 220.8	266.6 259.2	281.7 252.3
PAD III Avg.	220.8	263.5	264.7
Cheyenne	236.0	278.4	291.4
Denver	239.8	287.5	258.7
Salt Lake City	241.9	297.5	296.0
PAD IV Avg.	239.2	287.8	282.0
Los Angeles	326.5	413.0	439.0
Phoenix	259.2	296.6	323.0
Portland San Diego	277.9 322.7	336.3 409.2	363.0 452.1
Con Francisco	240.9	427.3	
Seattle	338.1	427.3 409.3	448.1 422.7
PAD V Avg.	310.9	382.0	408.0
Week's avg.	246.4	300.3	307.6
Dec. avg.	245.9	299.8	311.3
Nov. avg. 2024 to date	247.0 274.3	301.0 328.2	334.7
2024 to date 2023 to date	274.3	328.2	

sales tax. Local governments may impose additional taxes. Source: Oil & Gas Journal

PETRODATA RIG COUNT - Dec. 27, 2024

	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)
US Gulf of Mexico	49	36	27	75.0
South America	48	44	44	100.0
Northwest Europe	55	52	47	90.4
West Africa	42	35	27	77.1
Middle East	193	175	165	94.3
Southeast Asia	54	50	41	82.0
Worldwide	694	609	546	89.7

Source:	SQL	Giobai	Commodity	insignts

US NATURAL GAS STORAGE ¹							
	12-20-24	12-13-24	12-20-23	Change, %			
East	792	822	813	(2.6)			
Midwest	960	1,007	995	(3.5			
Mountain	267	274	233	14.6			
Pacific	293	296	281	4.3			
South Central	1.217	1.222	1.192	2.1			
Salt	349	338	330	5.8			
Nonsalt	868	884	862	0.7			
Total US	3,529	3,621	3,514	0.4			
		Oct24	Oct23	Change, %			
Total US ²		3,944	3,809	3.5			

Note: Current data not available at press time ¹Working gas ²At end of period. Source: US Energy Information Administration.

	10.07.04	12-29-23
Alabama	12-27-24 0	12-29-23
Alaska	10	10
Arkansas	Ő	Ő
California	6	4
Land	4	3
Offshore	2	1
Colorado	10	17
Florida	0	0
Illinois	0	0
Indiana	0	0
Kansas	0	0
Kentucky	0	0
Louisiana Land	31 19	42 27
Inland waters	2	2/
Offshore	10	15
Maryland	10	10
Michigan	1	1
Mississippi	õ	õ
Montana	ī	ī
Nebraska	ō	ō
New Mexico	103	97
New York	0	0
North Dakota	36	31 12
Ohio	9	
Oklahoma	43	44
Pennsylvania	15	19
South Dakota	0	0
Texas	284	309
Land	282	306
Inland waters	0	0
Offshore	2 12	3 13
Utah		
West Virginia	10 18	13
Wyoming Others-HI, NV	10	13 0
Others-rii, ivv	0	0
Total US	589	622
Total Canada	95	86
Grand total	684	708
US Oil Rigs	483	500
US Gas Rigs	102	120
Total US Offshore	14	20
Total US Cum. Avg. YTD	599	68
By Basin		
Ardmore Woodford	0	2
Arkoma Woodford	1	1
Barnett	2	1
Cana Woodford	20	22 14
DJ-Niobrara	7 45	
Eagle Ford Fayetteville	45	53
Granite Wash	8	2
Havnesville	31	44
Marcellus	24	28
Mississippian	24	20
Other	99	10
Permian	304	309
Utica	10	1
Williston	37	3
williscon.		
Rotary rigs from spudding in to total dep Definitions, see OGJ Sept. 18, 2006, p. 4		

	12-27-24* (¢/gal)
Spot market product prices Motor gasoline (ConventionalRegular) New York Harbor	202.0
Gulf Coast Motor gasoline (RBOB-Regular) Los Angeles	198.0 213.0
No. 2 Heating oil New York Harbor	215.0
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles	221.7 215.8 225.7
Kerosine jet fuel Gulf Coast	212.2
Propane Mt. Belvieu	77.1

OGJ PRODUCTION REPORT

	¹ 12-27-24 ² (1,000 b	
Alabama Alaska California Colorado Florida Illinois Kansas Louisiana Michigan Mississipoi Montana New Mexico North Dakota Ohio Oklahoma Pennsylvania Texas Utah West Virginia Weyoming Other states Total	$\begin{array}{c} 10\\ 430\\ 290\\ 468\\ 3\\ 18\\ 74\\ 1,653\\ 36\\ 76\\ 6\\ 2,109\\ 1,193\\ 36\\ 76\\ 6\\ 2,109\\ 1,193\\ 36\\ 290\\ 1,25\\ 312\\ 6,125\\ 35\\ 35\\ 290\\ 34\\ 34\\ 34\\ 34\\ 34\\ 35\\ 34\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 34\\ 35\\ 35\\ 35\\ 35\\ 35\\ 35\\ 35\\ 35\\ 35\\ 35$	10 433 313 488 48 77 77 1,570 13 65 65 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,955 1,957 1,9

Source: Oil & Gas Journal.

12-	27-24
(5	5/bbl)
Alaska-North Slope ²⁷	66.44
Light Louisiana Sweet	65.97
California-Midway Sunset 13	68.27
California-Buena Vista Hills ²⁶	73.17
Southwest Wyoming Sweet	63.66
Eagle Ford ⁴⁵	67.00
East Texas Sweet	64.25
West Texas Sour ³⁴	62.00
West Texas Intermediate	67.00
Oklahoma Sweet	67.00
Texas Upper Gulf Coast	60.75
Michigan Sour	59.00
Kansas Common	66.00
North Dakota Sweet	62.00
*Current major refiner's posted prices except North Slope lags 2 months. 40° gravity crude unless differing gravity is shown. Source: Oil & Gas Journal	

WORLD CRUDE PRICES

Spot Crudes	Monthly a Oct24	vg., \$/bbl Nov24	Year to 2023	date 2024
OPEC Reference Basket	74.45	72.98	83.28	80.49
Arab light - Saudi Arabia	75.89	74.47	85.25	82.10
Basrah Medium - Iraq	73.08	71.73	80.94	78.95
Bonny light ³⁷ - Nigeria	77.75	75.38	83.77	82.92
Djeno - Congo	68.13	66.80	75.50	73.81
Es Sider - Libya	74.03	72.00	82.59	
ran heavy - Iran	74.06	72.81	83.47	80.30
Kuwait export - Kuwait	74.87	73.56	84.61	81.27
Merey - Venezuela	58.30	59.58	64.30	65.62
Murban - UAE	74.84	72.81	83.29	80.30
Rabi light - Gabon	75.12	73.79	82.49	80.80
Saharan blend ⁴⁴ - Algeria	77.53	74.90	84.05	82.36
Zafiro - Equatorial Guinea	76.98	75.98	83.76	82.74
Other crudes				
North Sea dated	75.58	74.25	82.95	81.25
Fateh ³² -Dubai	74.60	72.66	82.42	80.14
Light Louisiana Sweet - USA	73.63	71.47	80.52	78.86
Mars - USA	70.34	68.98	77.51	76.11
Urals - Russia	62.99	61.91	59.53	66.38
West Texas Intermediate - USA	71.60	69.60	78.05	76.45
Differentials				
North Sea dated/WTI	3.98	4.65	4.91	4.80
North Sea dated/LLS	1.95	2.78	2.44	2.39
North Sea dated/Dubai	0.98	1.59	0.54	1.10
Crude oil futures				
NYMEX WTI	71.56	69.54	78.07	76.31
CE Brent	75.38	73.40	82.58	80.45
DME Oman	75.03	72.48	82.47	80.15
Spread				
CE Brent-NYMEX WTI	3.82	3.86	4.51	4.14

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

			10 month a		Change v				
OUNTRY	Oct. 2024	Sept. 2024	product 2024	ion 2023	previous ye Volume	ear %	Oct. 2024	Sept. 2024	Cum. 2024
			Oil (1,000 b/d)			-		s (bcf)	
rgentina	711	711	685	628	57	9.1	145.0	145.0	1,326
olivia	21	21	21	24	(2)	(10.4)	61.0	60.0	593
razil	3,268	3,358	3,355	3,355	0	0.0	173.9	180.0	1,635
anada	4,937	4,612	4,724	4,510	213	4.7	585.3	532.7	5,675
olombia	780	770	779	773	6	0.8	30.0	30.0	300
cuador	470	470	475	472	3	0.6	1.0	1.0	10
lexico	1,690	1,696	1,731	1,821	(90)	(4.9)	110.0	110.0	1,117
eru	40	40	41	40	1	1.7	36.0	36.0	360
rinidad	55	54	51	55	(4)	(7.4)	75.0	74.9	754
Inited States	13,453	13,205	13,177	12,850	327	2.5	3,495.3	3,390.4	34,368
enezuela ¹	930	920	888	767	121	15.8	40.0	40.0	400
ther Latin America Western Hemisphere	77 26,432	77 25,933	77 26,003	77 25,371	0 632	(0.0) 2.5	4.5 4,756.9	4.5 4,604.5	45 46,585
ustria	9	8	9	9	(0)	(1.4)	1.5	1.5	16
enmark	62	62	59	60	(0)	(0.7)	5.7	5.6	47
	11	11	11	12			0.0	0.0	
ance					(1)	(6.2)			112
ermany	26 90	32 89	28	33 78	(5)	(13.7)	11.0	11.1 8.0	113
aly etherlands	90	89	83 7	/8	5 0	6.4 5.8	8.6 30.4	8.0 22.1	84 284
	1,788	1,660	1,802	1,824	(22)	(1.2)	373.5	262.3	3,764
orway	1,788	1,660	1,802	1,824	(22)	29.3	3/3.5	262.3	3,764
urkey nited Kingdom	602	588	600	654	(54)				897
nited Kingdom	602	588	600	654	(54)	(8.2) 0.0	93.5 4.3	79.9 4.2	89
her Western Europe Vestern Europe	2,704	2,562	2,702	3 2,756	(53)	(1.9)	4.3 536.5	4.2	5,314
zerbaijan	600	600	593	620	(27)	(4.4)	110.0	110.6	1.10
roatia	10	10	10	11	(27)	(9.1)	2.5	2.4	1,10
ungary	23	22	21	18	3	13.6	5.0	5.1	5
azakhstan	1,880	1,880	1,852	1,850	2	0.1	174.0	174.0	1,74
omania	60	60	60	60	0	0.0	26.0	26.0	26
ussia	9,700	9,749	9,854	10,113	(259)	(2.6)	2.000.0	2.000.0	20,97
her FSU	290	290	290	290	(259)	0.0	2,000.0	500.0	5,00
her Eastern Europe	51	51	52	51	1	1.8	26.5	26.5	26
astern Europe and FSU	12,614	12,662	12,731	13,013	(282)	(2.2)	2,844.0	2,844.7	29,42
geria ¹	910	900	909	976	(67)	(6.9)	300.0	300.0	3,01
ngola	1,080	1.080	1,080	1,097	(17)	(1.5)	4.0	4.0	4
ameroon	65	65	65	65	0	0.0	2.0	2.0	2
ongo (former Zaire)	23	23	23	23	õ	0.0	0.0	0.0	-
ongo (Brazzaville) ¹	260	260	260	274	(14)	(5.1)	0.0	0.0	
gypt	558	570	565	565	1	0.1	136.0	134.7	1,47
uatorial Guinea ¹	230	60	74	57	17	29.8	0.1	0.1	1,47
	230	220	223	209	14	6.7	1.6	1.6	1
abon	970	570	1,060		(88)	(7.7)	45.0	45.0	45
bya ¹				1,148					
geria ¹	1,330	1,310	1,325	1,214	111	9.1	70.0	70.0	70
idan and South Sudan	230	230	230	220	10	4.5	0.0	0.0	
inisia	30	30	30	30	0	0.0	7.5	7.5	7
her Africa .frica	274 6,190	274 5,593	274 6,118	274 6,152	0 (33)	0.0 (0.5)	6.1 572.3	6.1 570.9	6 5,86
hrain	158	159	170	107	(15)	(7.0)	8E 0	84.0	80
ihrain			172	187	(15)	(7.9)	85.0		80
n1	3,350	3,410	3,320	2,932	388	13.2	990.0	990.0	9,90
a ¹	4,250	4,300	4,289	4,286	3	0.1	90.0	90.0	90
wait ^{1,2}	2,490	2,500	2,487	2,613	(126)	(4.8)	60.0	60.0	57
nan	1,040	1,040	1,040	1,050	(10)	(1.0)	87.0	87.0	86
tar	1,322	1,322	1,322	1,322	0	0.0	581.5	623.7	6,07
udi Arabia ^{1,2}	9,050	9,040	9,002	9,777	(775)	(7.9)	250.0	250.0	2,50
ria	96	95	95	95	0	0.1	14.0	14.0	14
iited Arab Emirates ¹	3,230	3,260	3,251	3,273	(22)	(0.7)	165.0	165.0	1,65
men	51	51	51	51	0	0.0	0.0	0.0	
her Middle East 1iddle East	1 25,038	1 25,178	1 25,030	1 25,587	0 (557)	0.0 (2.2)	26.5 2,349.0	26.5 2,390.2	26 23,68
stralia	231	220	245	257	(12)	(4.6)	477.1	453.4	4,76
unei	93	92	89	78	11	13.9	28.5	25.6	29
ina	4,270	4,240	4,277	4,198	79	1.9	707.0	707.0	6,92
lia	568	567	587	594	(6)	(1.1)	100.0	105.1	1,06
lonesia	576	566	579	607	(28)	(4.5)	181.8	193.7	1,81
pan	12	12	12	11	1	5.5	9.0	9.0	10
alaysia w Zeelend	500	500	502	496	6	1.2	200.0	200.0	2,06
w Zealand	15	15	15	18	(3)	(14.7)	9.0	9.0	1 10
kistan	83	83	83	83	0	0.0	110.0	110.0	1,10
pua New Guinea	31	31	31	36	(5)	(13.9)	0.5	0.5	07
ailand	165	159	153	136	17	12.3	95.9	89.9	87
etnam	171	170	170	178	(8)	(4.4)	22.0	22.0	22
her Asia-Pacific sia Pacific	34 6,749	34 6,689	34 6,778	34 6,726	0 53	0.0 0.8	109.8 2,050.5	109.8 2,035.0	1,09 20,43
OTAL WORLD PEC	79,726 27,230	78,617 26,750	79,364 27,088	79,605 28,508	(241) (1,420)	(0.3) (5.0)	13,109.2 2,012.7	12,847.6 2,012.7	131,30 20,13
shore Europe	2,479	2,336	2,488	2,564	(76)	(3.0)	481.8	_,	4,79

Rumar and Sadua da and a production each include hair of Neutral Zone. Totals may not also due to routing: Source: Oil & Gas Journal.

US INDUSTRY SCOREBOARI						
Latest week 12/27	4 wk. average	4 wk. avg. year ago ¹	Change. %	Year-to-date average ¹	YTD avg. year ago ¹	Change. %
Product supplied (1,000 b/d)						
Motor gasoline Distillate	8,728 3,858	8,678 3,560	0.6 8.4	8,844 3,723	8.817 3.788	0.3
Jet fuel - kerosine	1.742	1.642	6.1	1.662	1.617	2.8
Residual	248	298	(16.8)	284	241	17.8
Other products	5.762	6.408	(10.1)	5.714	5.724	(0.2) 0.2
TOTAL PRODUCT SUPPLIED	20,338	20,586	(1.2)	20,227	20,187	0.2
Supply (1,000 b/d)						
Crude production	13,598	13,225	2.8 1.8	13.262	12,593 6,228	5.3 8.7
NGL production Crude imports	6,829 6,507	6,707 6,595	(1.3)	6.768 6.577	6,228	8.7
Product imports	1,670	1,954	(14.5)	1,803	1,991	(9.4)
Other supply ²	2,205	2,244	(1.7)	2,392	3,164	(24.4)
TOTAL SUPPLY	30,809	30,725	0.3	30,802	30,480	1.1
Net product imports	(5,336)	(4,700)		(4,860)	(4,240)	
Refining (1,000 b/d)						
Crude oil inputs	16,736	16,445	1.8	16,185	15,892	1.8
Gross inputs % utilization	16,927 92.4	16,853 92.2	0.4	16,492 89.9	16,375 90.1	0.7
% utilization	92.4	92.2		89.9	90.1	
	Latest	Previous		Same week		Change,
Latest week	week	week1	Change	year ago ¹	Change	%
Stocks (1.000 bbl)	415,600	416.779	(1.170)	431,065	(15 465)	(3.6)
Crude oil Motor gasoline	231.384	223.667	(1,179) 7,717	236.954	(15,465) (5,570)	(2.4)
Distillate	122,867	116,461	6,406	125,855	(2,988)	(2.4)
Jet fuel - kerosine	41.182	40.707	475	39,698	1.484	3.7
Residual	24.754	25.663	(909)	24,693	61	0.2
Stock cover (days) ³			Change, %		Change, %	
Crude	24.8	24.9	(0.4)	26.2	(5.3)	
Motor gasoline Distillate	26.5 31.8	25.2 29.9	5.2 6.4	27.3 35.4	(2.9) (10.2)	
Propane	61.6	62.0	(0.6)	55.6	10.8	
Futures prices ⁴			Change		Change	Change, %
Light sweet crude (\$/bbl)	69.89	69.87	0.02	73.28	(3.39)	(4.6)
Natural gas (\$/MMBTU)	3.39	3.32	0.07	2.482	0.91	36.5

¹ Based or revised figures. ²Includes other liquids, refinery processing gain, and unaccounted for crude oil. ³Stocks divided by average daily product supplied for the prior 4 weeks. ⁴Weekly average of NYMEX daily closing futures prices. Source: Energy Information Administration, Wall Street Journal

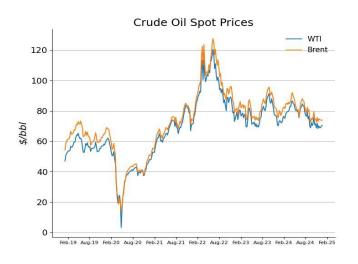
COMMODITY PRICES					
	12-25-24	12-26-24	12-27-24	12-30-24	12-31-24
ICE Brent (\$/bbl)	NA	72.85	73.79	73.99	74.64
Nymex Light Sweet Crude (\$/bbl)	NA	69.62	70.60	70.99	71.72
WTI Cushing spot (\$/bbl)	NA	70.38	71.28	71.73	72.44
Brent spot (\$/bbl)	NA	73.50	73.77	74.24	74.58
Nymex natural gas (\$/MMbtu)	NA	3.319	3.383	3.936	3.633
Spot gas - Henry Hub (\$/MMbtu)	NA	2.960	2.910	3.390	3.400
ICE gas oil (¢/gal)	NA	211.44	214.36	218.06	219.00
Nymex ULSD heating oil ² (¢/gal)	NA	221.02	224.99	230.12	231.64
Propane - Mont Belvieu (¢/gal)	NA	76.30	77.10	78.00	81.50
Butane - Mont Belvieu (¢/gal)	NA	110.79	110.75	110.94	111.08
Nymex gasoline RBOB ³ (¢/gal)	NA	195.72	197.11	199.02	200.92
NY Spot gasoline ⁴ (¢/gal)	NA	201.60	202.00	204.80	207.00

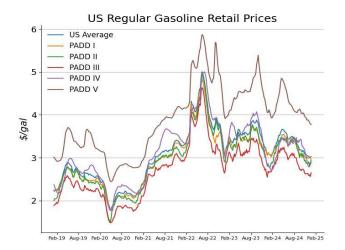
¹Not available. ²Ultra-low sulfur diesel. ³Reformulated gasoline blendstock for oxygen blending. ⁴Nonoxygenated regular unleaded.

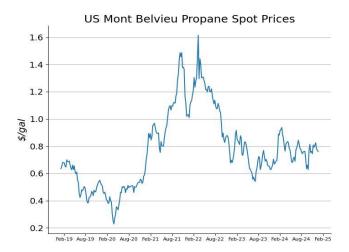
Baker Hughes In	ternational Rig	Count											
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24
Total World	1,794	1,739	1,783	1,813	1,793	1,726	1,674	1,707	1,713	1,734	1,751	1,755	1,708
Total Onshore	1,553	1,498	1,538	1,570	1,536	1,470	1,439	1,470	1,474	1,500	1,516	1,511	1,485
Total Offshore	241	241	245	243	257	256	235	237	239	234	235	244	223
Baker Hughes Ri	ia Count												
Daker Hughes Ki	10-13-23	10-20-23	10-27-23	11-3-23	11-10-23	11-17-23	11-24-23	12-1-23	12-8-23	12-15-23	12-22-23	12-29-23	
us	622	624	625	618	616	618	622	625	626	623	620	622	
Canada	193	198	196	196	199	196	197	192	194	185	146	86	
	10-11-24	10-18-24	10-25-24	11-1-24	11-8-24	11-15-24	11-22-24	11-29-24	12-6-24	12-13-24	12-20-24		
US	586	585	585	585	585	584	583	582	589	589	589	589	
Canada	219	217	216	213	207	200	201	205	194	191	166	95	

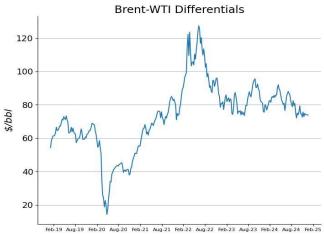
Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

Commodity Prices

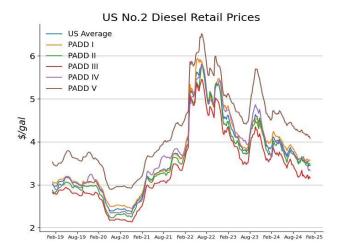




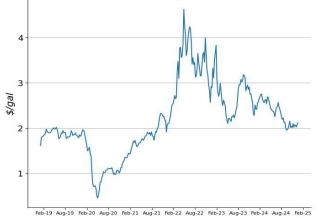




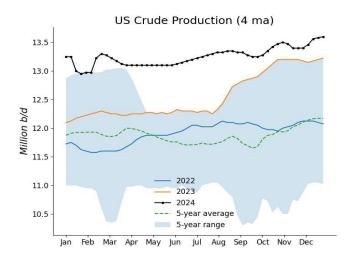


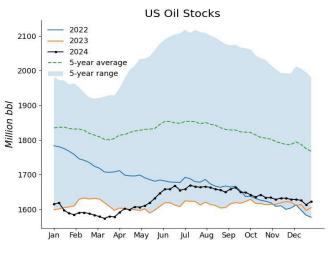


US Gulf Coast Kerosene-Type Jet Fuel Spot Prices



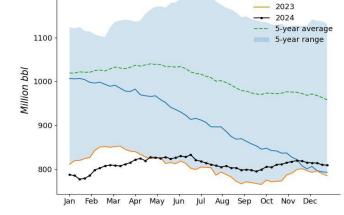
US Crude Production





US Oil Stocks

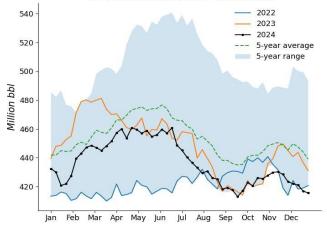
1200

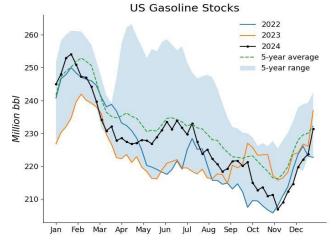


US Crude Oil Stocks

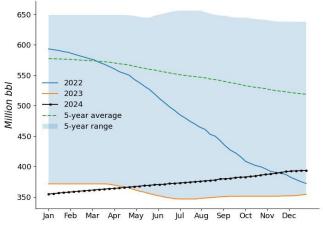
2022

US Commercial Crude Oil Stocks

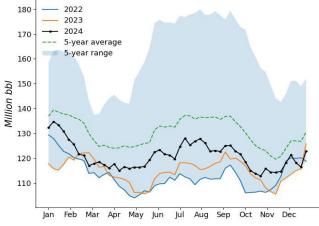


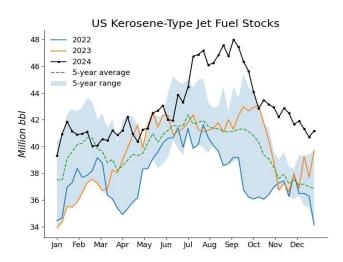


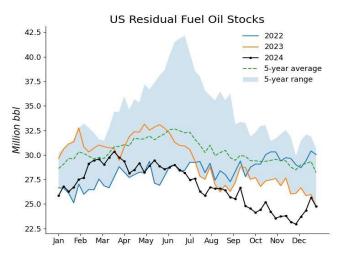
US SPR Crude Oil Stocks

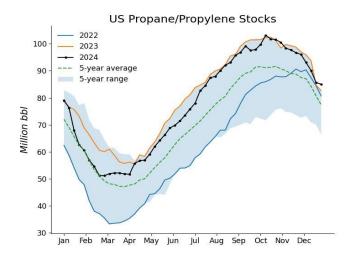


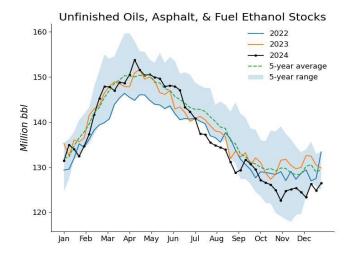




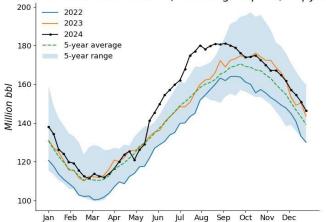


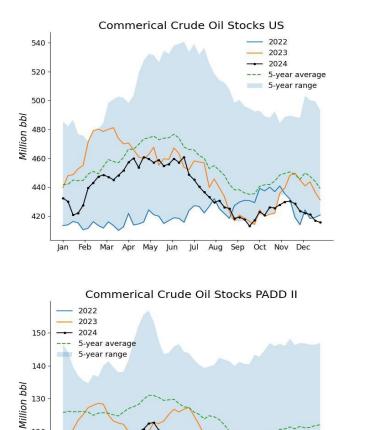




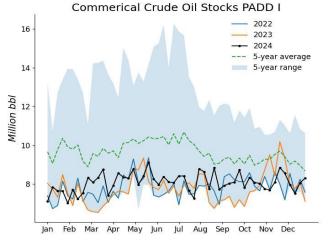


US NGPLs and LRGs Stocks (Excluding Propane/Propylene)

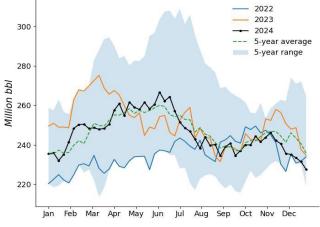


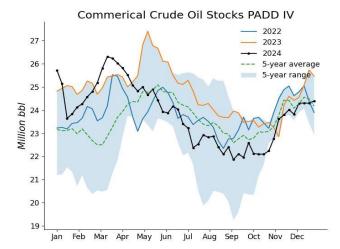


Commercial Crude Oil Stocks, Regional Details



Commerical Crude Oil Stocks PADD III

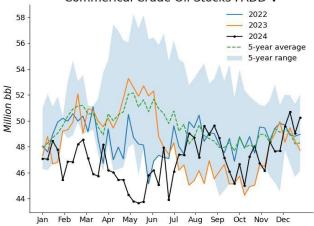




Jul Aug Sep Oct Nov Dec

Feb Mar Apr May Jun

Commerical Crude Oil Stocks PADD V



Sources: EIA, OGJ

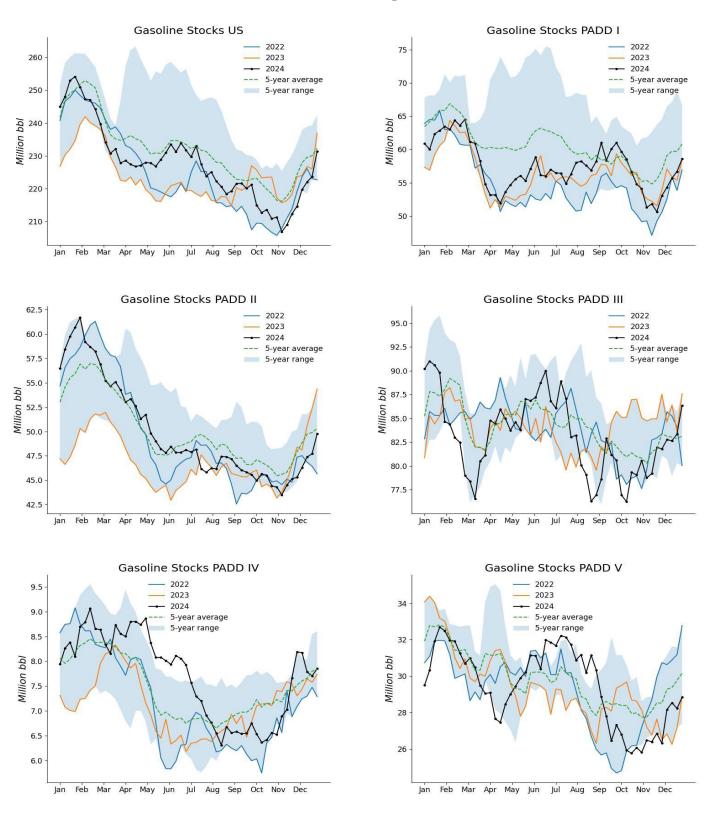
130

120

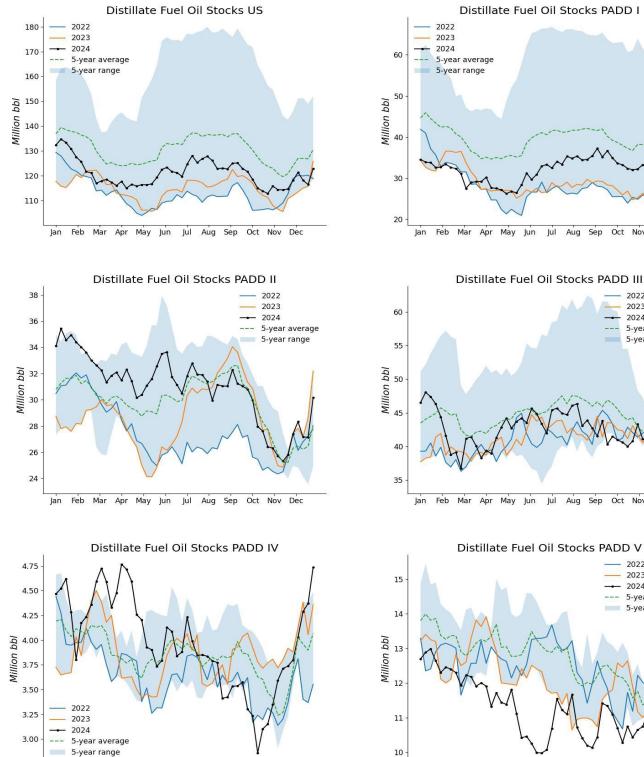
110

100

Jan



Gasoline Stocks, Regional Details



Distillate Fuel Oil Stocks, Regional Details

Sources: EIA, OGJ

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



Apr

May Jun

Jul Aug Sep

Oct Nov Dec

2022

2023

2024

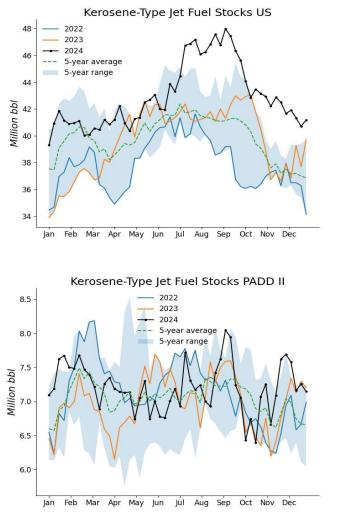
Jul Aug Sep Oct Nov Dec

5-year average

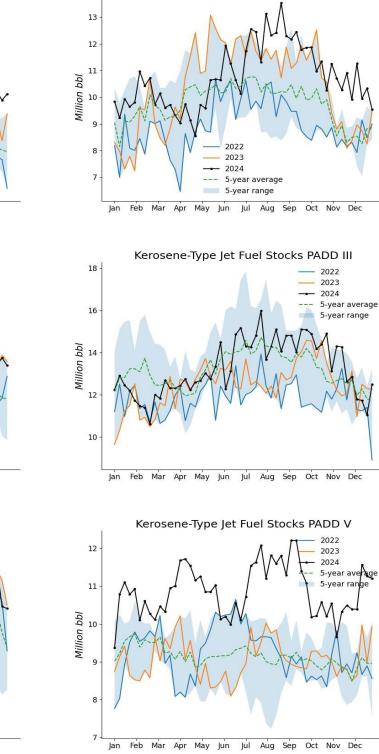
5-year range



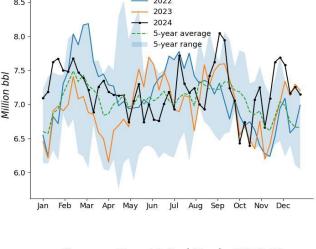
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



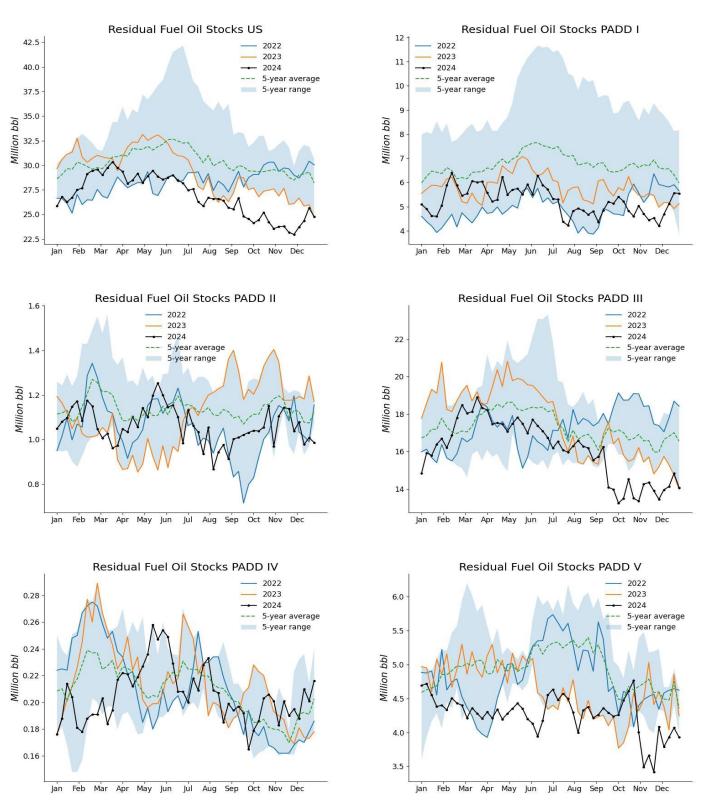
Kerosene-Type Jet Fuel Stocks, Regional Details



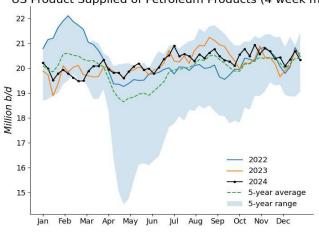
Kerosene-Type Jet Fuel Stocks PADD I



Kerosene-Type Jet Fuel Stocks PADD IV 2022 1.0 2023 2024 5-year average 0.9 5-year range 0.8 Million bbl 0.7 0.6 0.5 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



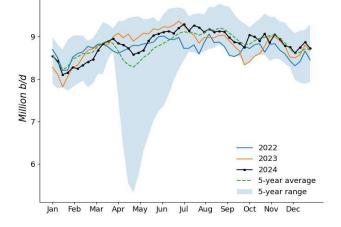
Residual Fuel Oil Stocks, Regional Details



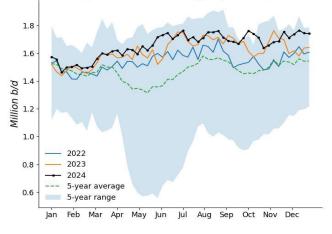
US Product Supplied of Petroleum Products (4 week ma)

Product Supplied

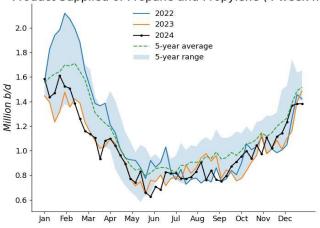
Product Supplied of Finished Motor Gasoline (4 week ma)

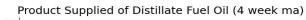


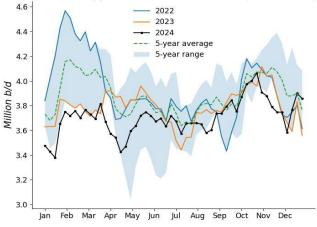




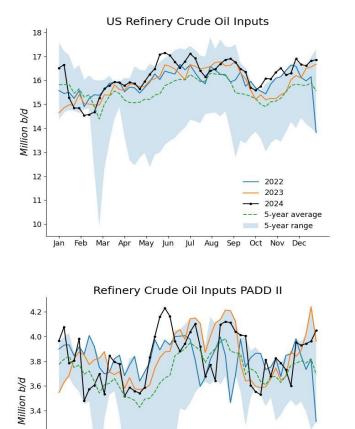








Product Supplied of Residual Fuel Oil (4 week ma) 0.50 2022 2023 0.45 2024 5-year average 5-year range 0.40 0.35 Million b/d 0.30 0.25 0.20 0.15 0.10 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



2022

2023

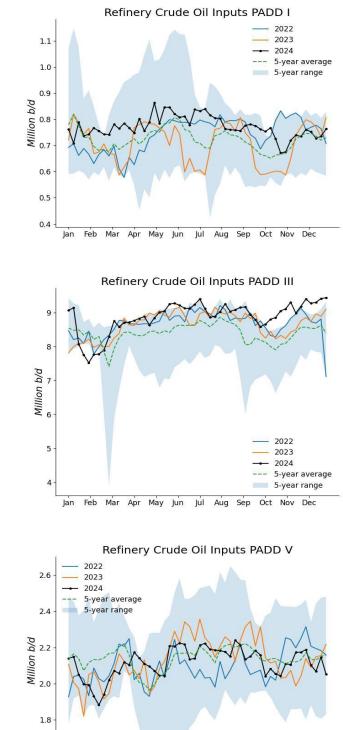
2024

Jul Aug Sep Oct Nov Dec

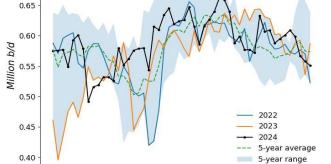
5-year range

5-year average

Refinery Runs, Regional Details



Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec



Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Refinery Crude Oil Inputs PADD IV

Sources: EIA, OGJ

Jan

3.2

3.0

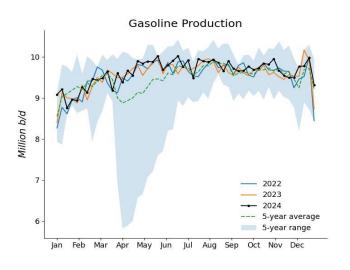
2.8

0.70

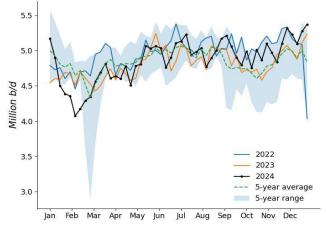
Jan Feb Mar Apr May Jun

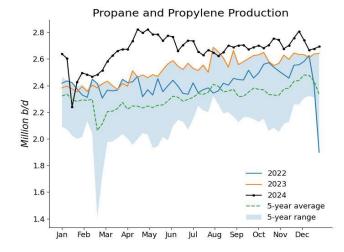
1.6

Refining Production

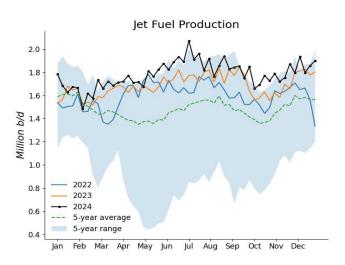


Distillate Fuel Oil Production

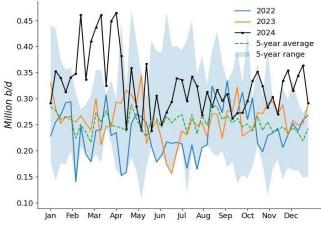




Sources: EIA, OGJ

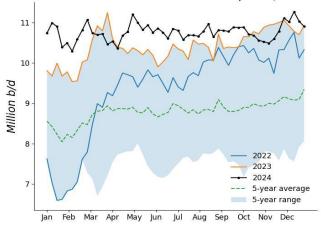


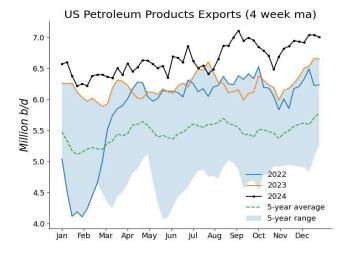
Residual Fuel Oil Production

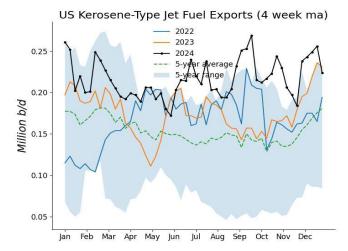


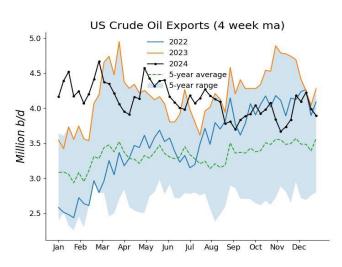
Oil Exports

US Crude Oil and Petroleum Products Exports (4 week ma)

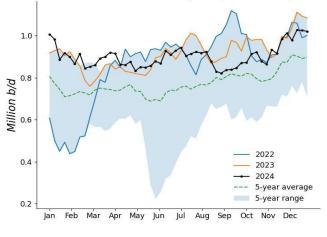


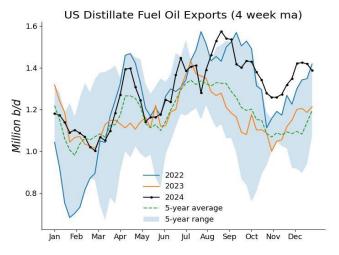


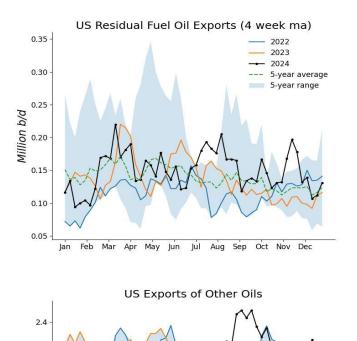


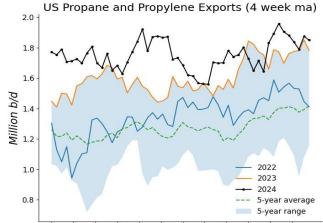


US Motor Gasoline Exports (4 week ma)









Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Sources: EIA, OGJ

2022 2023

2024 ____

5-year average 5-year range

Feb Mar Apr May Jun

Jul Aug Sep Oct Nov Dec

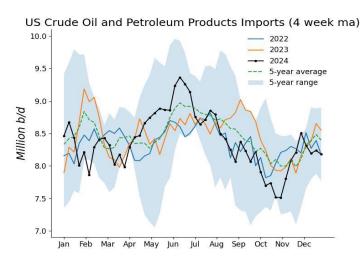
2.2

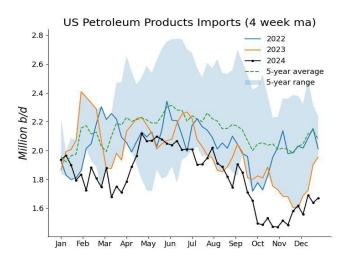
1.8

1.6

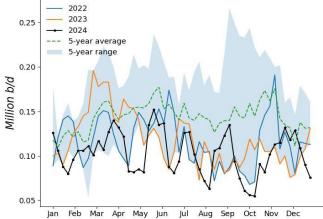
1.4 Jan

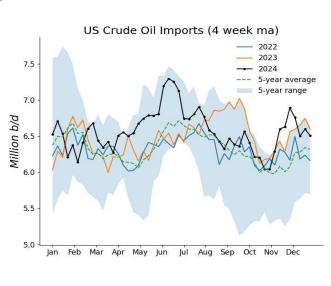
Million b/d 2.0



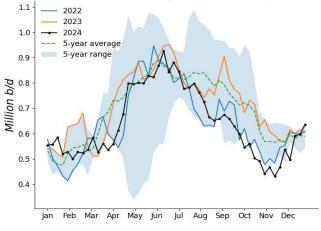


US Kerosene-Type Jet Fuel Imports (4 week ma)

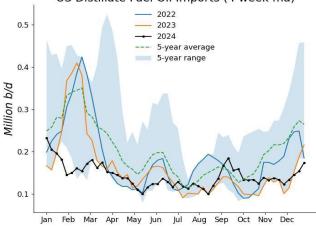




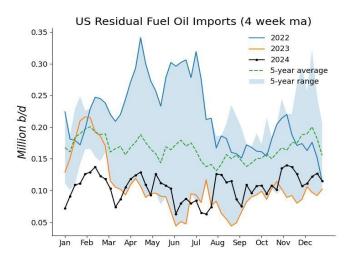


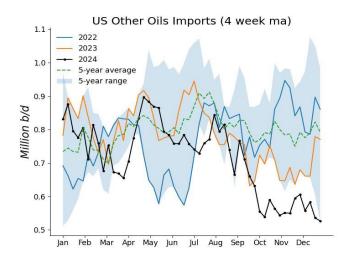


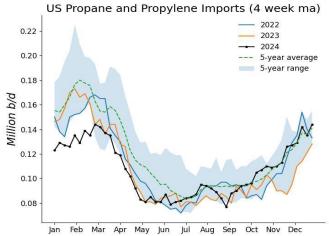




Oil Imports

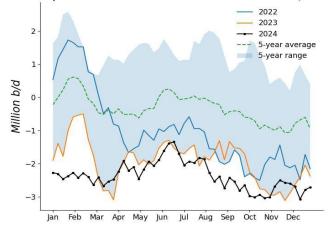




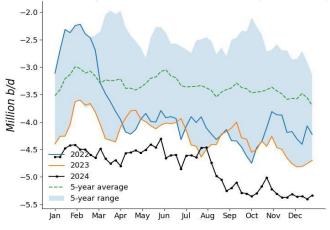


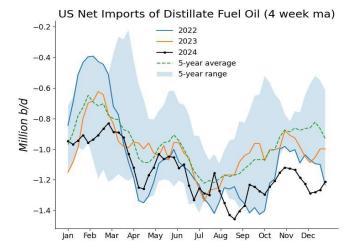
Oil Net Imports

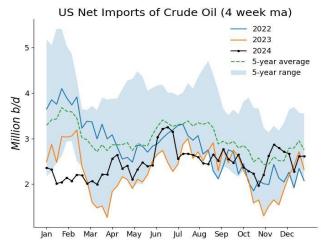
US Net Imports of Crude Oil and Petroleum Products (4 week ma

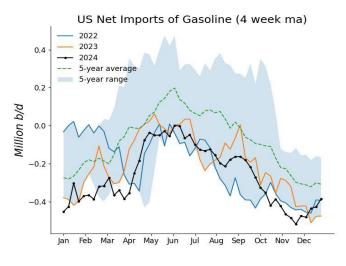


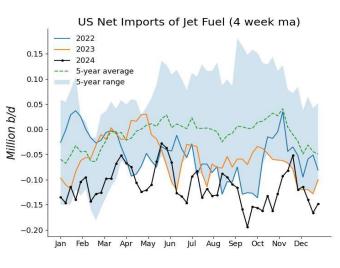
US Net Imports of Petroleum Products (4 week ma)

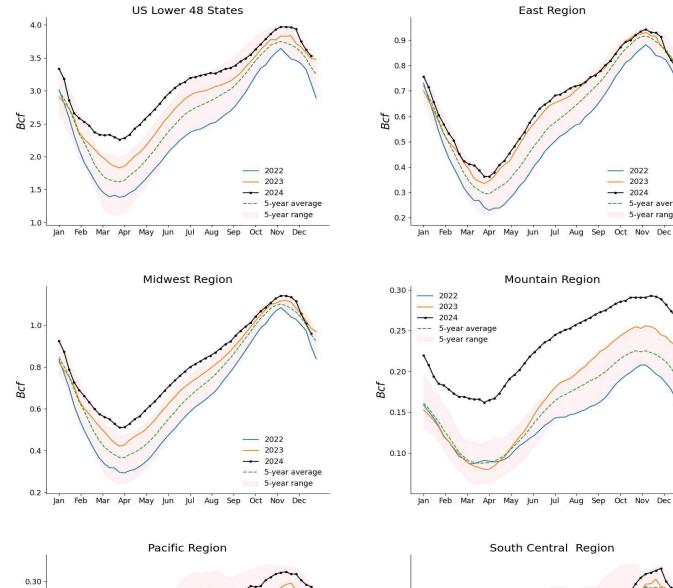




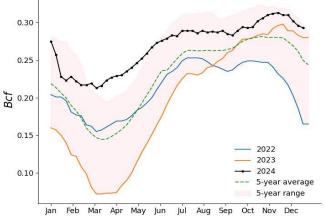








Working Gas in Underground Storage, Regional Details





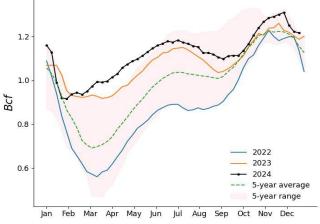
2022

2023

2024

5-year average

5-year range



Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming Pacific Region: California, Oregon, and Washington South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.