

WEEKLY MARKET REPORT

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Refiners ramped up operations, crude stocks fell by 5 million bbl

Data from the US Energy Information Administration (EIA) for the week ending Nov. 29, 2024, indicate:

Refiners increased their operations throughout the week. This boost in refining activity caused a decline in crude inventories while product inventories expanded.

US crude oil refinery inputs averaged 16.91 million b/d, an expansion of 615,000 b/d from the previous week. Refineries operated at 93.3% of capacity, up 2.8 percentage points from the previous week, the highest since the end of summer. Gasoline production decreased by 248,000 b/d to 9.5 million b/d, while distillate fuel production increased by 219,000 b/d to 5.32 million b/d.

US crude oil imports averaged 7.3 million b/d for the week, up 1.21 million b/d from the previous week. Crude oil exports dropped by 428,000 b/d during the week, leading to an expansion in crude net imports of 1.64 million b/d.

US commercial crude oil inventories dropped by 5.07 million bbl from the previous week. This compared with analysts' expectations for a 1.2 million-bbl draw in a Wall Street Journal poll. At 423.4 million bbl, US commercial crude oil inventories were about 5% below the 5-year average for this time of year.

Total motor gasoline inventories expanded by 2.36 million bbl from the previous week to 214.6 million bbl, about 4% below the 5-year average. EIA data showed motor gasoline supplied inched up to 8.74 million b/d during the week from 8.51 million b/d in the prior week. As record output meets falling demand, distillate fuel inventories increased by 3.38 million bbl during the week to 118.1 million bbl, about 5% below the 5-year average.

Over the recent 4-week span, total products supplied averaged 20.45 million b/d, up 4% from the same period last year. Motor gasoline product supplied averaged 8.76 million b/d, up 2.8% from the same period last year. Distillate fuel product supplied averaged 3.75 million b/d over the past 4 weeks, flat with the same period last year. Jet fuel product supplied was 1.71 million b/d, up 7.1% compared with the same 4-week period last year.

The price for West Texas Intermediate (WTI) crude oil was \$68.26/bbl on November 29, 2024, \$3.42 less than a week ago, and \$5.44 less than a year ago. To support oil prices, OPEC+ announced on Dec. 5 a delay in the start of oil output hikes to April 2025, while also extending the full unwinding process by a year to the end of 2026

According to EIA estimates, working gas in storage was 3,937 bcf as of Friday, Nov. 29, 2024, a net decrease of 30 bcf from the previous week. Stocks were 185 bcf higher than last year at this time and 284 bcf above the 5-year average of 3,653 bcf.

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Managing Editor-Economics

Oil & Gas Journal

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Industry Statistics in Tables

EIA Weekly Petroleum Statistics (Unit: 1,000 b/d; stocks: 1,000 bbl)

Date	08-Nov	15-Nov	22-Nov	29-Nov	Last Week Change
US Crude Production	13,400	13,201	13,493	13,513	20
Refiner Inputs and Utilization					
Crude Oil Inputs	16,509	16,228	16,295	16,910	615
Gross Inputs	16,754	16,536	16,581	17,094	513
Operable Refinery Capacity	18,326	18,326	18,326	18,326	0
Refinery Utilization	91.4	90.2	90.5	93.3	2.8
Refinery Production	71.1	70.2	70.5	75.5	2.0
Gasoline Production	10,267	9,287	9,744	9,496	-248
Distillate Fuel Oil Production	4,969	4,837	5,096	5,315	219
Jet Fuel Production	1,721	1,753	1,872	1,795	-77
Residual Fuel Production	303	270	334	354	20
Propane/propylene Production	2,677	2,702	2,757	2,808	51
Stocks	2,077	2,702	2,737	2,000	31
Commercial Crude Stocks	429,747	430,292	428,448	423,375	-5,073
SPR Crude Stocks	387,790	389,190	390,362	391,807	1,445
Total US Crude Stocks	817,537	819,482	818,810	815,182	-3,628
Gasoline Stocks	206,873	208,927	212,241	214,603	2,362
Distillate Fuel Oil Stocks	114,415	114,301	114,717	118,100	3,383
	,				
Jet Fuel Stocks	42,211	42,866	42,500	41,656	-844
Residual Fuel Stocks	23,732	23,793	23,169	22,961	-208
Propane/propylene Stocks	98,368	97,705	96,694	96,032	-662
Fuel Ethanol Stocks	22,039	22,563	22,869	23,003	134
Other Oil Stocks	303,378	303,364	301,376	297,575	-3,801
Total Products Stock	811,016	813,519	813,566	813,930	364
Total Oil Stocks	1,628,553	1,633,001	1,632,376	1,629,112	-3,264
Total Commercial Oil Stocks	1,240,763	1,243,811	1,242,014	1,237,305	-4,709
Imports					
Crude Oil Imports	6,509	7,684	6,083	7,290	1,207
Gasoline Imports	628	374	636	511	-125
Distillate Fuel Oil Imports	108	123	144	116	-28
Jet Fuel Oil Imports	117	156	125	75	-50
Total Products Imports	1,788	1,464	1,740	1,479	-261
Exports					
Crude Oil Exports	3,440	4,378	4,663	4,235	-428
Gasoline Exports	1,177	816	1,063	994	-69
Distillate Fuel Oil Exports	1,179	1,201	1,463	1,550	87
Jet Fuel Oil Exports	199	218	152	381	229
Residual Fuel Exports	203	175	79	70	-9
Propane/propylene Exports	1,783	2,180	1,369	2,190	821
Total Products Exports	6,958	6,577	6,657	7,542	885
Net Imports					
Crude Oil Net Imports	3,069	3,306	1,420	3,055	1,635
Products Net Imports	-5,170	-5,113	-4,917	-6,063	-1,146
Total Net Imports	-2,101	-1,808	-3,496	-3,008	488
Product Supplied/Demand	-,	-,	2,	2,222	
Gasoline Demand	9,383	8,419	8,506	8,738	232
Distillate Fuel Oil Demand	4,098	3,775	3,718	3,398	-320
Jet Fuel Demand	1,741	1,598	1,897	1,610	-287
Residual Fuel Demand	213	172	458	402	-56
Propane/propylene Demand	1,319	740	1,685	825	-860
Total Product Demand	21,583	19,771	20,471	19,968	-503
1 otal 1 loudet Delliand	41,303	17,771	4U,T/1	17,700	-303

Oil & Gas Journal Industry Statistics

REFINERY RE	PORT						
	REFINERY (PERATIONS	Total	REFINERY	OUTPUT		
District	Gross inputs (1,	Crude oil inputs 000 b/d)	motor gasoline	Jet fuel Kerosine	Distillate		Propane/ propylene
PAD 1	763	761	3,066	79	218	42	227
PAD 2	3,959	3,952	2,395	304	1,281	52	562
PAD 3	9,486	9,401	2,259	911	3,131	125	1,757
PAD 4 PAD 5	607 2,279	609 2,188	358 1,417	25 <u>477</u>	207 <u>477</u>	10 <u>126</u>	261 ==
November 29, 2024 November 22, 2024	17,094 16,581	16,911 16,295	9,495 9,744	1,796 1,872	5,314 5,096	355 334	2,807 2,757
December 1, 2023 2	16,537	16,201	9,517	1,799	5,070	229	2,633
	18,326	Operable ca	pacity		93.3	% utilization	n rate
¹ Includes Pad 5. ² Rev Source: US Energy Infor		tration.					

		Motor ga	asoline				
District	Crude oil	Total	Blending Comp.	Jet fuel Kerosine -(1,000 bbl)	Distillate	Residual	Propane/ propylene
PAD 1	8,551	53,033	50,542	9,903	34,868	4,201	8,46
PAD 2	107,740	45,290	41,503	7,688	27,399	1,038	26,61
PAD 3	235,574	81,787	76,960	12,840	40,278	13,446	55,689
PAD 4	23,824	8,190	6,765	831	3,799	195	5,268
PAD 5	47,686	26,303	24,389	10,394	11,756	4,081	-
November 29, 2024	423,375	214,603	200,159	41,656	118,100	22,961	96,032
November 22, 2024	428,447	212,241	196,697	42,499	114,717	23,169	96,694
December 1, 2023 2	445.031	223,604	205,804	37.954	112.046	26.091	96,96

	Districts 1-4 District 5 Total US			Γotal US			
	11-29-24	11-22-24	11-29-24	11-22-24	11-29-24	11-22-24	12-1-23
			(1,000 b/d)			
Total motor gasoline	480	636	31	0	511	636	689
Mo. gas. blending comp.	420	538	12	0	432	538	574
Distillate	107	140	9	4	116	144	82
Residual	87	108	1	6	88	114	79
Jet fuel-kerosine	30	13	45	112	75	125	34
Propane/propylene	68	98	45	55	113	153	118
Other	547	537	29	31	576	568	888
Total products	1,319	1,532	160	208	1,479	1,740	1,890
Total crude	5,453	4,878	1,837	1,205	7,290	6,083	7,508
Total imports	6,772	6,410	1,997	1,413	8,769	7,823	9,398

EXPORTS OF CRU		Total US	
	11-29-24	11-22-24 1,000 b/d)	12-1-23
Finished motor gasoline Fuel ethanol Jet fuel-kerosine Distillate Residual Propane/propylene Ototal products	994 126 381 1,550 70 2,190 2,231 7,542	2,373	948 75 227 1,215 57 2,006 2,075 6,603
Total crude Total exports Net imports:	4,235 11,777	4,663 11,320	4,339 10,942
Total Products Crude	(3,008) (6,063) 3,055		(1,544) (4,713) 3,169
* Revised. Source: US Energy Information	n Administration.		

	11-29-24*	12-1-23* \$/bbl	Change	Change, %
ADAT DDIAFA		4		
SPOT PRICES	00.12	105.20	(17.10)	/10.0
Product value	88.13	105.32	(17.19)	(16.3
Brent crude	74.16	80.91	(6.75)	(8.3
Crack spread	13.91	24.41	(10.50)	(43.0
FUTURES MARKET PRICES				
One month				
Product value	86.56	102.98	(16,42)	(15.9
Light sweet crude	68.61	75.83	(7.22)	(9.5
Crack spread	17.95	27.15	(9.20)	(33.9
Six month	17.55	27.13	(5.20)	(33.3
Product value	90.53	103.37	(12.84)	(12.4
Light sweet crude	67.54	75.62	(8.08)	(10.7
Crack spread	23.00	27.75	(4.75)	(17.1

BAKER & O'BRIEN INC. US GROSS REFINING MARGINS					
District		11-29-24 \$/bbl	12-1-23 		
PADD 1 PADD 2 PADD 3 PADD 4 PADD 5 US avg.	13.88 13.88 13.62 14.44 21.18 14.68	12.71 10.03 13.04 13.87 20.15 13.25	22.45 21.64 15.98 26.11 34.85 20.39		

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

	Price	Pump	Pump
	ex tax 11-27-24	price* 11-27-24 (¢/gal)	price* 11-29-23
(Approx. prices fo Atlanta	r self-service 229.5		oline) 281.
Atlanta Baltimore	238.3	303.9	319
Boston	255.4	301.2	332.
Buffalo Miami	249.8 251.3	293.9 308.3	
Miami Newark	231.3	296.9	307.
New York	236.2 253.5 234.4	296.9 297.6	307. 326.
Norfolk Philadelphia	234.4	291.9 300.9	303.2
Pittsburgh	223.8 224.8	300.9	321.6 326.
Washington, DC	250.6	303.9	326.
PAD I Avg.	240.7	298.3	315.
Chicago	253.6 239.5	338.5 296.4	
Cleveland Des Moines	230.0	278.4	293.9
Detroit	219.7 219.3	286.1	319.8 317.0
Indianapolis Kansas City	219.3 233.4	289.4 276.7	317.0 288.8
Louisville		281.7	
Memphis	233.2 240.9	281.7 286.7	301.2 296.2
Milwaukee	244.5	295.8	300.8
MinnSt. Paul Oklahoma City	241.8 228.4	288.8 266.8	313.9 285.6
Omaha	229.3	277.7	291.8
St. Louis Tulsa	250.3 237.9	293.6 276.3	291.: 281.:
Wichita	237.9	275.6	295.
PAD II Avg.	235.6		
Albuquerque	220.3		
Birmingham Dallas-Ft. Worth	214.0 219.2		278.4 264.4
Houston	218.9	257.3	264.6
Little Rock	223.2	266.6	297.2
New Orleans	223.3 216.2	262.6 254.6	300.2 267.8
San Antonio PAD III Avg.	219.3	259.9	281.
Cheyenne	229.4	271.8	319.
Denver	235.9	283.6	282.
Salt Lake City PAD IV Avg.	240.8 235.4	296.4 283.9	325. 309.
Los Angeles	348.2	434.7	468.8
Phoenix	269.4	306.8	352.
Portland San Diego	286.4 272.7	344.8 359.2	392.3 482.0
San Francisco		454.9	478.0
Seattle	368.4 358.4		445.2
PAD V Avg.	317.3	388.3	436.
Week's avg.	245.9 247.0	299.8 301.0	321.9 334.1
Sept. avg. Aug. avg.		311.3	365.9
2024 to date	257.4 276.7	330.6	-
2023 to date	300.4	354.3	-
*Includes state and f sales tax. Local gove	ederal motor fu	el taxes and st	ate

PETRODATA	RIG COL	JNT - No	v. 29, 20	24
	Total supply of rigs	Marketed supply of rigs	Marketed contracted	Marketed utilization rate (%)
US Gulf of Mexico	48	35	25	71.4
South America	48	44	44	100.0
Northwest Europe	55	53	47	88.7
West Africa	43	36	28	77.8
Middle East	194	179	170	95.0
Southeast Asia	55	51	43	84.3
Worldwide	696	615	553	89.9
Source: S&P Global (Commodity Ir	nsights		

US NATURA	AL GAS ST	ORAGE ¹		
	11-29-24	11-22-24		Change, %
East Midwest Mountain Pacific South Central Salt	914 1,115 289 310 1,310 362	929 1,134 292 310 1,301 353	887 1,090 247 292 1,237 337	3.0 2.3 17.0 6.2 5.9 7.4
Nonsalt Total US	948 3,938	948 3,966 Sept24 3,616	901 3,753 Sept23 3,490	5.2 4.9 Change, % 3.6
¹ Working gas ² At Source: US Energ		Administration	on.	

BAKER HUGHES RIG (COUNT	
	11-29-24	12-1-23
Alabama Alaska	0 10	0 10
Arkansas	0	0
California	5	4
Land	4	3
Offshore	ĭ	1
Colorado	10	17
Florida	0	0
Illinois	Ö	Ö
Indiana	0	0
Kansas	0	0
Kentucky	0	0
Louisiana	30	41
Land	18	23
Inland waters	2	1
Offshore	10	17
Maryland	0	0
Michigan	1	1
Mississippi	0	0
Montana	1	1
Nebraska	. 0	0
New Mexico	102	106
New York	0	0
North Dakota Ohio	34 10	32 12
Oklahoma	44	38
Pennsylvania	15	21
South Dakota	0	0
Texas	281	306
Land Inland waters	279 0	304
Offshore	2	0
Utah	11	12
West Virginia	10	8
Wyoming	18	16
Others-HI, NV	0	0
Juliers-Hi, NV	U	U
Total US	582	625
Total Canada	205	192
Total Gallaga	200	132
Grand total	787	817
US Oil Rigs	477	505
US Gas Rigs	100	116
Total US Offshore	13	21
Total US Cum. Avg. YTD	600	693
Total OS Culli. Avg. 11D	000	093
By Basin		
Ardmore Woodford	0	0
Arkoma Woodford	ĭ	ŏ
Barnett	2	ĩ
Cana Woodford	21	18
DJ-Niobrara	7	14
Eagle Ford	48	50
Fayetteville	ő	ő
Granite Wash	5	6
Havnesville	30	
Marcellus	25	39 29
Mississippian	0	0
Other	95	109
Permian	303	314
Utica	10	12
Williston	35	33
Rotary rigs from spudding in to total dep	oth	
Definitions, see OGJ Sept. 18, 2006, p.		
Source: Baker Hughes Inc.		

REFINED PRODUCT PRICES	
	11-29-24* (¢/gal)
Spot market product prices Motor gasoline (ConventionalRegular) New York Harbor Gulf Coast	203.5 188.9
Motor gasoline (RBOB-Regular) Los Angeles	208.2
No. 2 Heating oil New York Harbor	210.3
No. 2 Distillate Ultra-low sulfur diesel fuel New York Harbor Gulf Coast Los Angeles	216.5 209.5 223.5
Kerosine jet fuel Gulf Coast	204.0
Propane Mt. Belvieu	82.3
Source: EIA Weekly Petroleum Status Repor	t

OGJ PRODUCTION REPORT	Г	
Crude oil and lease condensate	¹ 11-29-24 (1,000	
Alabama Alaska California Colorado Florida Illinois Kansas Louisiana Michigan Mississippi Montana New Mexico North Dakota Ohio Oklahoma Pennsylvania Texas Utah West Virginia Wyoming Other states Total	10 446 290 471 3 18 76 1,618 12 36 76 2,085 1,190 108 390 12 6,125 195 35 290 34 13,520	10 428 315 483 3 19 74 1,574 1,574 1,278 91 418 15 6,029 174 49 288 28 13,281
¹ OGJ estimate. ² Revised. Source: Oil & Gas Journal.		

US CRUDE PRICES	
	11-29-24 (\$/bbl)*
Alaska-North Slope ²⁷ Light Louisiana Sweet California-Midway Sunset ¹³ California-Buena Vista Hills ²⁶ Southwest Wyoming Sweet Eagle Ford ⁴⁶ East Texas Sweet West Texas Sour ²⁴ West Texas Intermediate Oklahoma Sweet Texas Upper Gulf Coast Michigan Sour Kansas Common North Dakota Sweet	66.125 63.37 63.41 68.31 61.06 64.50 61.75 59.50 64.50 63.50 63.50 63.50
*Current major refiner's posted prices except North Si 40° gravity crude unless differing gravity is shown. Source: Oil & Gas Journal	

WORLD CRUDE PRICE	S			
OPEC reference basket, wkly. av	/g. (\$/bbl)	11-29-24	72.71	
Spot Crudes	Monthly a Sept24	vg., \$/bbl Oct24	Year to 2023	date 2024
OPEC Reference Basket Arab light - Saudi Arabia Basrah Medium - Iraq Bonnv lishtt ³⁷ - Nigeria Djeno - Congo Es Sider - Libya Iran heaw - Iran Kuwait export - Kuwait Merey - Venezuela Murban - UAE Rabi lisht - Gabon	73.59 75.16 72.31 77.08 66.81 73.21 73.59 74.69 54.91 73.41 73.80	74.45 75.89 73.08 77.75 68.13 74.03 74.06 74.87 58.30 74.84 75.12	83.11 85.04 80.65 83.52 75.49 82.51 83.31 84.44 63.64 83.28	81.21 82.84 79.65 83.65 74.49 81.22 81.03 82.01 66.21 81.02 81.48
Saharan blend ⁴⁴ - Algeria Zafiro - Equatorial Guinea	76.21 76.31	77.53 76.98	83.97 83.69	83.08 83.40
Other crudes North Sea dated Fateh ³² -Duhai Light Louisiana Sweet - USA Mars - USA Urals - Russia West Texas Intermediate - USA	74.26 73.39 71.61 68.44 61.65 69.67	75.58 74.60 73.63 70.34 62.99 71.60	82.94 82.32 80.53 77.48 58.57 78.11	81.93 80.87 79.58 76.80 66.82 77.11
Differentials North Sea dated/WTI North Sea dated/LLS North Sea dated/Dubai	4.59 2.65 0.87	3.98 1.95 0.98	4.83 2.41 0.62	4.82 2.35 1.06
Crude oil futures NYMEX WTI ICE Brent DME Oman Spread ICE Brent-NYMEX WTI	69.37 72.87 72.91 3.50	71.56 75.38 75.03	78.14 82.63 82.41 4.49	76.95 81.13 80.88 4.18
Source: OPEC Monthly Oil Market	et Report			

Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

	0		9 month av		Change vs		0	•	
COUNTRY	Sept. 2024	Aug. 2024	producti 2024	on 2023	previous yea Volume	r %	Sept. 2024	Aug. 2024	Cum. 2024
,			Oil (1,000 b/d)			-	Ga	s (bcf)	
Argentina	711	711	682	625	57	9.2	145.0	144.8	1,181.7
Bolivia	22	22	22	24	(2)	(9.8)	59.0	59.0	531.0
Brazil Canada	3,358	3,452	3,365	3,334	31 181	0.9 4.0	180.0 575.4	174.8 575.4	1,462.0
Colombia	4,463 780	4,851 780	4,684 780	4,502 772	8	1.0	30.0	30.0	5,132.5 270.0
cuador	485	485	479	471	7	1.5	1.0	1.0	9.0
Mexico	1,717	1,717	1,738	1,822	(84)	(4.6)	110.0	110.0	1,007.1
Peru	40	40	41	40	1	2.3	36.0	36.0	324.0
rinidad	51	51	50	55	(5)	(9.0)	80.8	80.8	685.3
United States	13,205	13,401	13,146	12,808	338	2.6	3,503.4	3,408.0	30,985.8
/enezuela ¹	930	920	884	766	119	15.5	40.0	40.0	360.0
Other Latin America	77	77	77	77	0	0.0	4.5	4.5	40.8
Western Hemisphere	25,839	26,508	25,947	25,297	650	2.6	4,765.2	4,664.4	41,989.5
ustria	8	10	9	9	(0)	(1.8)	1.5	1.7	14.7
Denmark	62	58	59	59	(1)	(1.0)	5.6	6.0	42.0
rance	11	11	11	12	(1)	(6.0)	0.0	0.0	0.2
Germany	32	31	29	32	(3)	(10.8)	11.1	11.1	102.9
taly	91	90	83	79	3	4.2	8.1	8.2	75.5
letherlands	8	8	7	6	0	7.3	23.5	29.8	256.0
lorway	1,605	1,832	1,798	1,824	(26)	(1.5)	255.6	391.8	3,384.0
urkey	108	104	100	76	24	31.0	7.6	7.7	55.3
nited Kingdom	518	461	590	659	(69)	(10.5)	80.6	76.1	804.4
ther Western Europe Western Europe	3 2,445	3 2,608	3 2,688	3 2,760	0 (73)	0.0 (2.6)	4.2 397.8	4.3 536.6	38.4 4,773.8
•	,								
zerbaijan	600	600	595	622 11	(27)	(4.3)	110.6	92.2 2.6	997.8
roatia	10 22	10 21	10		(1)	(9.1)	2.4 5.3		19.2
lungary azakhstan	1,880	1,870	21 1,849	18 1.843	6	13.4 0.3	174.0	5.1 174.0	46.6 1,566.0
lomania	60	60	60	1,043	0	0.0	26.0	26.0	234.0
ussia	9,700	9,659	9.863	10.123	(260)	(2.6)	2.000.0	2.000.0	18.973.8
ther FSU	290	290	290	290	0	0.0	500.0	500.0	4,500.0
ther Eastern Europe	51	51	52	51	1	2.1	26.5	26.5	238.6
Eastern Europe and FSU	12,613	12,561	12,740	13,019	(278)	(2.1)	2,844.8	2,826.5	26,576.2
lgeria ¹	900	910	909	978	(69)	(7.0)	300.0	300.0	2,719.8
ngola	1,080	1,080	1,080	1,091	(11)	(1.0)	4.0	4.0	36.0
ameroon	65	65	65	65	0	0.0	2.0	2.0	18.0
ongo (former Zaire)	23	23	23	23	Ö	0.0	0.0	0.0	0.0
ongo (Brazzaville) ¹	260	270	260	274	(14)	(5.3)	0.0	0.0	0.0
gypt	570	566	566	565	1	0.2	134.7	142.1	1,343.1
guatorial Guinea ¹	60	70	57	58	(1)	(1.9)	0.1	0.1	0.5
abon ¹	220	230	222	207	16	7.5	1.6	1.6	14.4
ibva ¹	570	980	1,070	1,149	(79)	(6.9)	45.0	45.0	405.0
ligeria ¹	1,310	1,360	1,324	1,210	114	9.5	70.0	70.0	630.0
udan and South Sudan	230	230	230	220	10	4.5	0.0	0.0	0.0
unisia	30	30	30	30	0	0.0	7.5	7.5	67.5
ther Africa	274	274	274	274	ő	0.0	6.1	6.1	54.9
Africa	5,593	6,088	6,110	6,144	(33)	(0.5)	570.9	578.4	5,289.3
ahrain	159	155	174	185	(11)	(6.1)	84.0	87.2	719.4
an ¹	3,410	3,420	3,317	2,913	403	13.8	990.0	990.0	8,910.0
aq ¹	4,300	4,380	4,293	4,278	16	0.4	90.0	90.0	818.2
uwait ^{1,2}	2,500	2,520	2,487	2,618	(131)	(5.0)	60.0	60.0	518.7
man	1,040	1,040	1,040	1,051	(11)	(1.0)	87.0	87.0	776.0
atar	1,322	1,322	1,322	1,322	0	0.0	623.7	657.2	5,498.0
audi Arabia ^{1,2}	9,040	9,010	8,997	9,864	(868)	(8.8)	250.0	250.0	2,250.0
yria	95	95	95	95	0	0.0	14.0	14.0	126.0
nited Arab Emirates ¹	3,260	3,300	3,253	3,276	(22)	(0.7)	165.0	165.0	1,485.0
emen	51	51	51	51	0	0.0	0.0	0.0	0.0
ther Middle East	1	1	1	1	0	0.0	26.5	26.5	238.5
Middle East	25,178	25,294	25,029	25,654	(624)	(2.4)	2,390.2	2,426.8	21,340.0
ustralia	220	251	247	258	(11)	(4.3)	453.4	488.9	4,288.3
runei	92	106	89	78	11	14.3	25.6	30.5	269.0
hina	4,200	4,211	4,273	4,209	64	1.5	707.0	707.0	6,217.0
dia	567	577	590	593	(4)	(0.6)	105.9	105.9	964.3
donesia	566	576	580	609	(29)	(4.8)	188.1	194.0	1,627.6
pan	12	12	12	11	1	5.1	9.2	9.5	95.7
alaysia	500	500	502	497	5	1.0	200.0	200.0	1,864.
ew Zealand	15	15	15	18	(3)	(14.5)	9.0	9.8	87.7
akistan	83	83	83	83	0	0.0	110.0	110.0	990.0
apua New Guinea	31	31	31	36	(5)	(13.9)	0.5	0.5	4.5
ailand	157	157	136	136	(0)	(0.1)	89.9	82.8	778.3
etnam	170	170	170	178	(8)	(4.5)	23.0	22.0	199.0
ther Asia-Pacific	34 6,647	34 6,722	34 6,761	34 6,741	0 20	0.0 0.3	109.8 2,031.3	109.8 2,070.7	988.1 18,374.4
Asia Pacific	0,047								
						,			
Asia Pacific TOTAL WORLD OPEC	78,314 26,760	79,781 27,370	79,276 27,073	79,614 28,553	(338) (1,480)	(0.4) (5.2)	13,000.3 2,012.7	13,103.3 2,012.7	118,343.5 18,120.7

4 wk. average	4 wk. avg. year ago ¹	Change. %	Year-to-date average ¹	YTD avg. year ago ¹	Change. %
8,761 3,747 1,712 311 5.917	8,525 3,747 1,598 310 5.482	2.8 0.0 7.1 0.3 7.9	8,854 3,711 1,655 287 5,711	8,829 3,807 1,615 236 5.666	0.3 (2.5) 2.5 21.6 0.8
20,448	19,662	4.0	20,218	20,153	0.3
13,402 6,962 6,891 1,618 2,275 31,148	13,175 6,663 6,561 1,603 2,710	1.7 4.5 5.0 0.9 (16.1)	13.234 6.763 6.583 1,814 2,408	12,540 6,188 6,496 1,994 3,241	5.5 9.3 1.3 (9.0) (25.7) 1.1
(5,316)	(4,761)		(4,820)	(4,201)	
16,486 16,741 91.4	15,782 16,148 88.4	4.5 3.7 	16,139 16,455 89.7	15,844 16,333 89.9	1.9 0.7
Latest	Previous	Channa	Same week	Change	Change, %
week	week*	Change	year ago	Change	%
423,375 214,603 118,100 41,656 22,961	428,448 212,241 114,717 42.500 23.169	(5,073) 2,362 3,383 (844) (208)	445,031 223,604 112,045 37,953 26,091	(21,656) (9,001) 6,055 3,703 (3,130)	(4.9) (4.0) 5.4 9.8 (12.0)
25.7 24.5 31.5 84.1	26.2 24.2 30.6 86.8	Change, % (1.9) 1.2 2.9 (3.1)	28.2 26.2 29.9 95.8	Change, % (8.9) (6.5) 5.4 (12.2)	
68.61 3.37	69.70 3.23	Change (1.09) 0.14	75.83 2.84	Change (7.22) 0.53	Change, % (9.5) 18.6
	8,761 3,747 1,712 311 5,917 20,448 13,402 6,962 6,891 1,618 2,275 31,148 (5,316) 16,486 16,741 91.4 Latest week 423,375 214,603 118,100 41,656 22,961	8.761 8.525 3.747 3.747 1.712 1.598 311 310 5.917 5.482 20,448 19,662 13.402 13.175 6.962 6.663 6.891 6.561 1.618 1,603 2.275 2,710 31.148 30.712 (5,316) (4,761) 16,486 15,782 16,741 16,148 91.4 88.4 Latest week week 423.375 428,448 214,603 212,241 118,100 114,717 41.656 42,500 22.961 23.169 25.7 26.2 24.5 24.2 31.5 30.6 84.1 86.8	R.761	average year ago¹ % average¹ 8.761 8.525 2.8 8.854 3.747 3.747 0.0 3.711 1.712 1.598 7.1 1.655 311 310 0.3 287 5.917 5.482 7.9 5.711 20,448 19,662 4.0 20,218 13.402 13.175 1.7 13.234 6,962 6.63 4.5 6,763 6,891 6,561 5.0 6,583 1,618 1,603 0.9 1,814 2,275 2,710 (16.1) 2,408 31,148 30,712 1.4 30,802 (5,316) (4,761) (4,820) 16,486 15,782 4.5 16,139 16,741 16,148 3.7 16,455 91.4 88.4 89.7 Latest week Previous week¹ Change Vear ago¹ 423,375	average year ago¹ % average¹ year ago¹ 8.761 8.525 2.8 8.854 8.829 3.747 3.747 0.0 3.711 3.807 1.712 1.598 7.1 1.655 1.615 311 310 0.3 287 236 5.917 5.482 7.9 5.711 5.666 20,448 19,662 4.0 20,218 20,153 13.402 13.175 1.7 13.234 12.540 6,962 6.663 4.5 6.763 6.188 6,891 6.561 5.0 6.583 6.496 1,618 1,603 0.9 1,814 1,994 2,275 2,710 (16.1) 2,408 3,241 31,148 30,712 1.4 30,802 30,459 (5,316) (4,761) (4,820) (4,201) 16,486 15,782 4.5 16,139 15,844 16,741

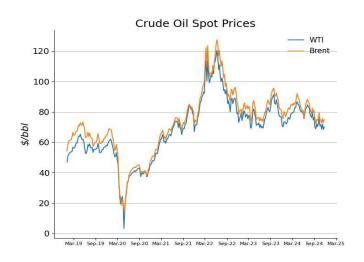
¹Based on revised figures. ²Includes other liquids, refinery processing gain, and unaccounted for crude oil. ³Stocks divided by average daily product supplied for the prior 4 weeks. ⁴Weekly average of NYMEX daily closing futures prices. Source: Energy Information Administration, Wall Street Journal

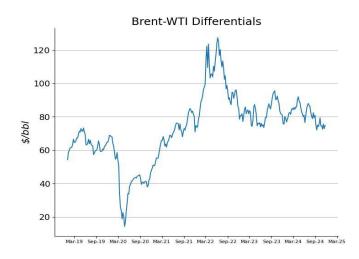
COMMODITY PRICES					
	11-27-24	11-28-24	11-29-24	12-2-24	12-3-24
ICE Brent (\$/bbl)	72.30	72.78	71.84	71.83	73.62
Nymex Light Sweet Crude (\$/bbl)	68.72	NA	68.00	68.10	69.94
WTI Cushing spot (\$/bbl)	69.03	NA	68.26	68.35	NA
Brent spot (\$/bbl)	73.91	73.92	74.16	72.81	NA
Nymex natural gas (\$/MMbtu)	3.204	NA	3.363	3.213	3.042
Spot gas - Henry Hub (\$/MMbtu)	3.390	NA	3.390	3.050	NA
ICE gas oil (¢/gal)	212.63	210.81	213.26	210.18	213.02
Nymex ULSD heating oil ² (¢/gal)	221.14	NA	219.24	217.77	221.77
Propane - Mont Belvieu (¢/gal)	82.30	NA	NA	80.00	NA
Butane - Mont Belvieu (¢/gal)	111.85	110.92	111.95	111.95	111.95
Nymex gasoline RBOB ³ (¢/gal)	192.84	NA	189.88	191.72	196.24
NY Spot gasoline ⁴ (¢/gal)	207.70	NA	203.50	206.80	NA

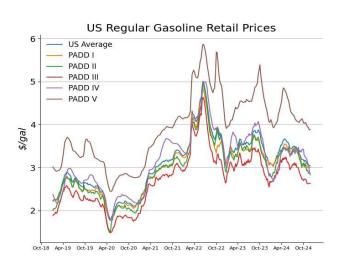
Historical data are available through Oil & Gas Journal Research Center at http://www.ogjresearch.com

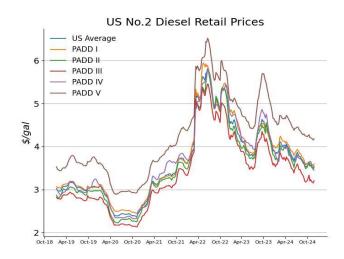
Baker Hughes II	nternational Rig C												
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-2
Total World	1,776	1,794	1,739	1,783	1,813	1,793	1,726	1,674	1,707	1,713	1,734	1.751	1.75
Total Onshore	1,533	1,553	1,498	1,538	1,570	1,536	1,470	1,439	1,470	1,474	1,500	1,516	1,51
Total Offshore	243	241	241	245	243	257	256	235	237	239	234	235	24
Baker Hughes R	tig Count												
	9-15-23	9-22-23	9-29-23	10-6-23	10-13-23	10-20-23	10-27-23	11-3-23	11-10-23	11-17-23	11-24-23	12-1-23	
US	641	630	623	619	622	624	625	618	616	618	622	625	
Canada	190	190	191	180	193	198	196	196	199	196	197	192	
	9-13-24	9-20-24	9-27-24	10-4-24	10-11-24	10-18-24	10-25-24	11-1-24	11-8-24	11-15-24	11-22-24	11-29-24	
US	590	588	587	585	586	585	585	585	585	584	583	582	
Canada	218	211	218	223	219	217	216	213	207	200	201	205	

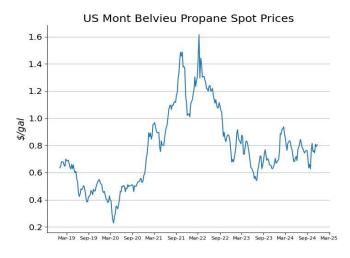
Commodity Prices

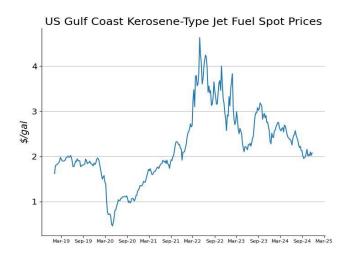




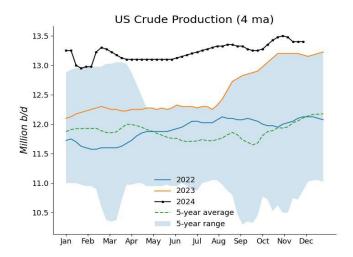




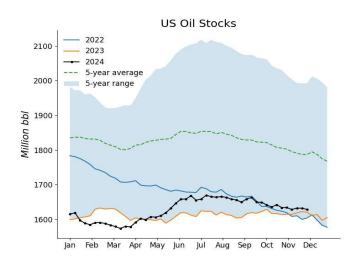


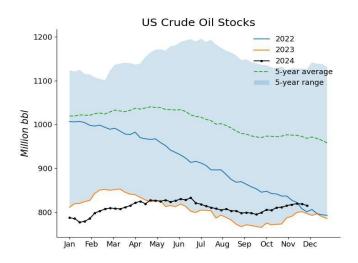


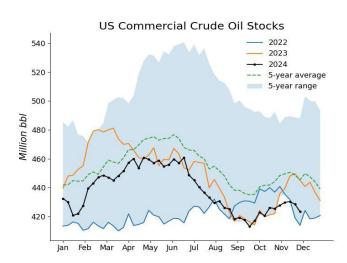
US Crude Production

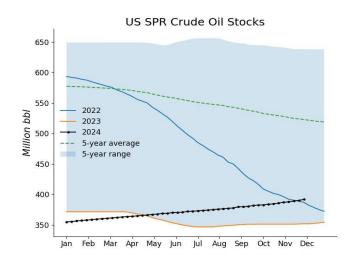


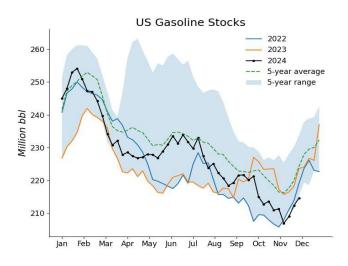
US Oil Stocks

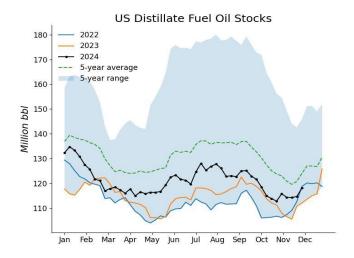


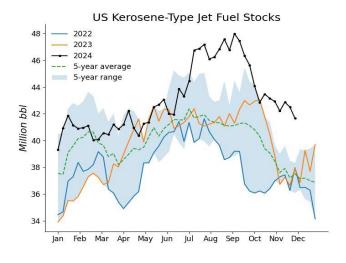


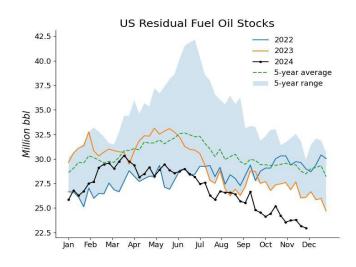


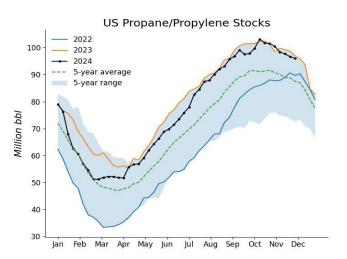


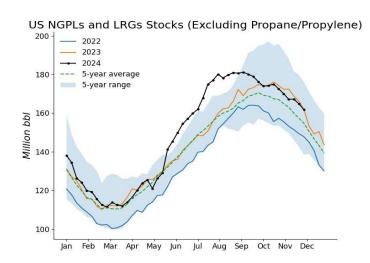


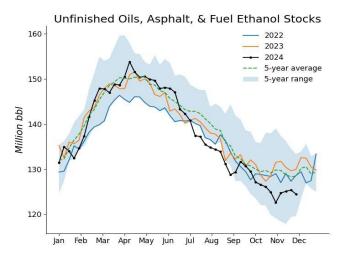




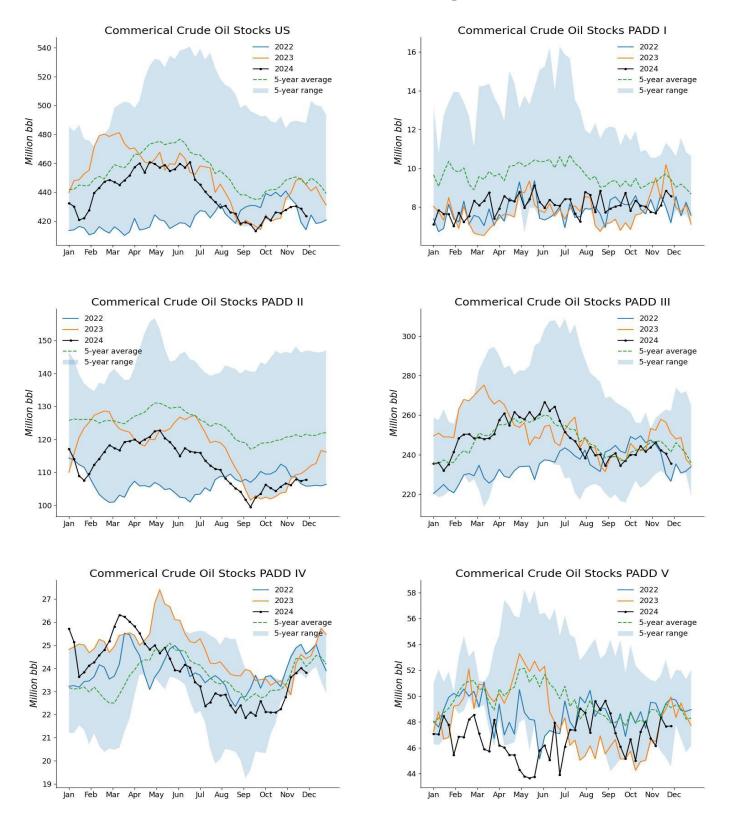




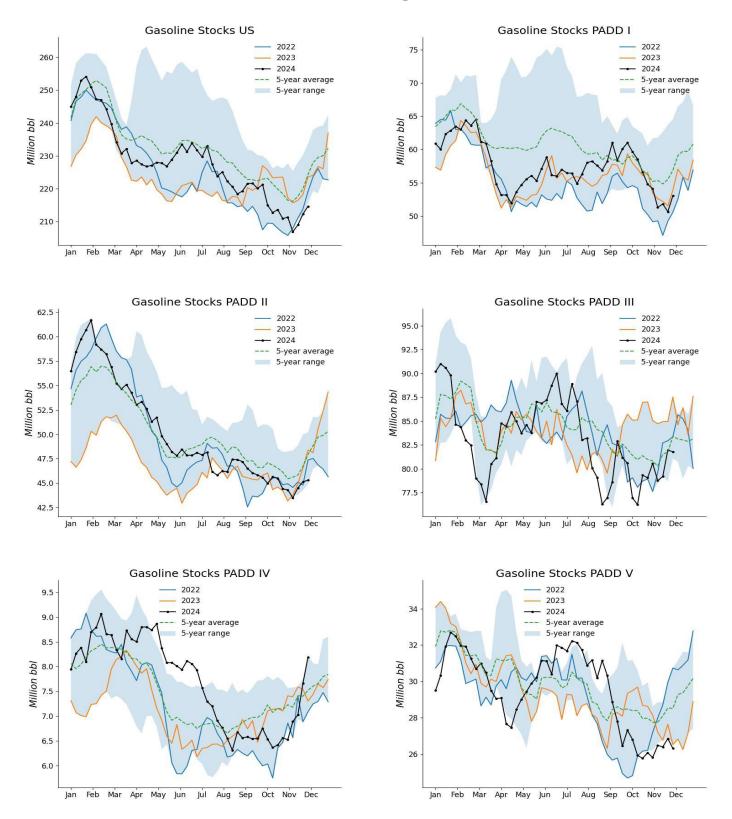




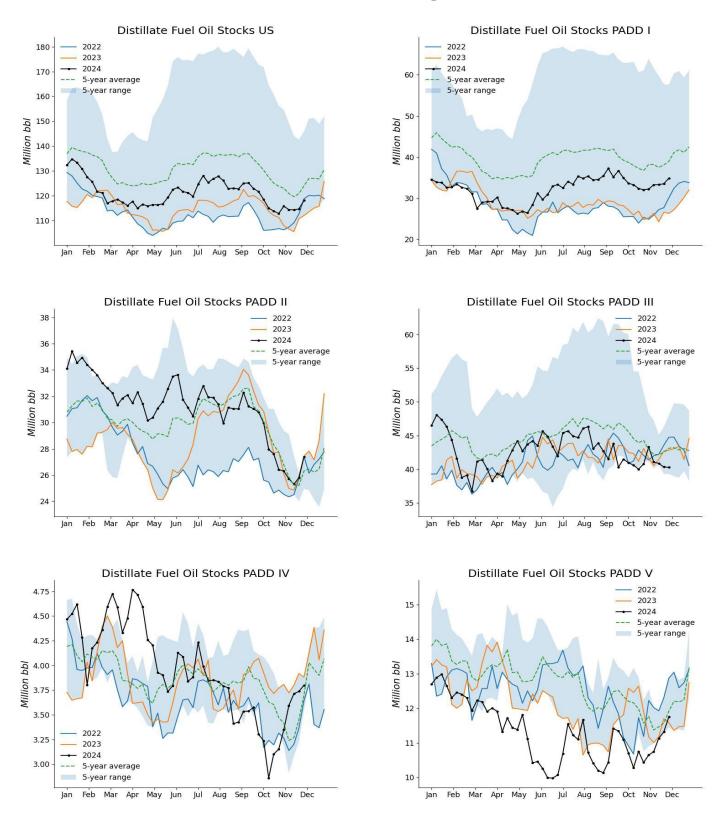
Commercial Crude Oil Stocks, Regional Details



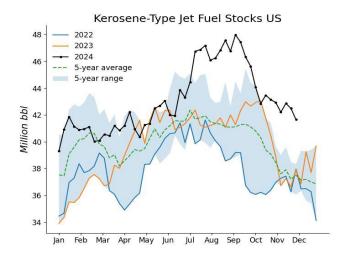
Gasoline Stocks, Regional Details

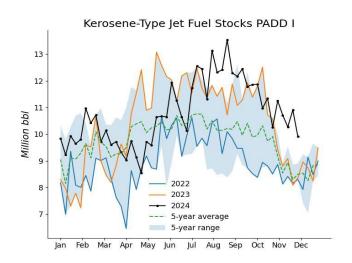


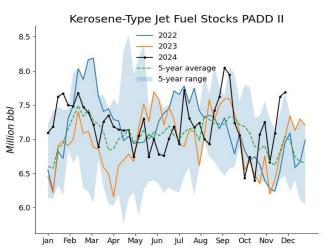
Distillate Fuel Oil Stocks, Regional Details

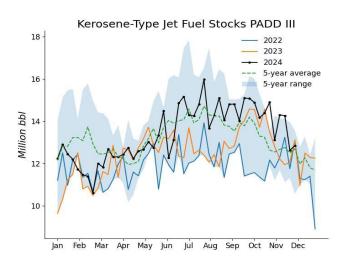


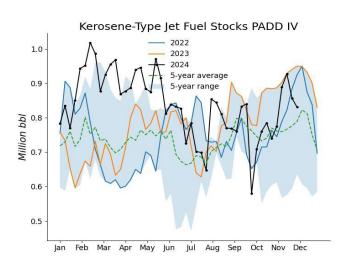
Kerosene-Type Jet Fuel Stocks, Regional Details

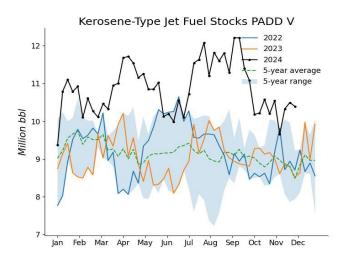




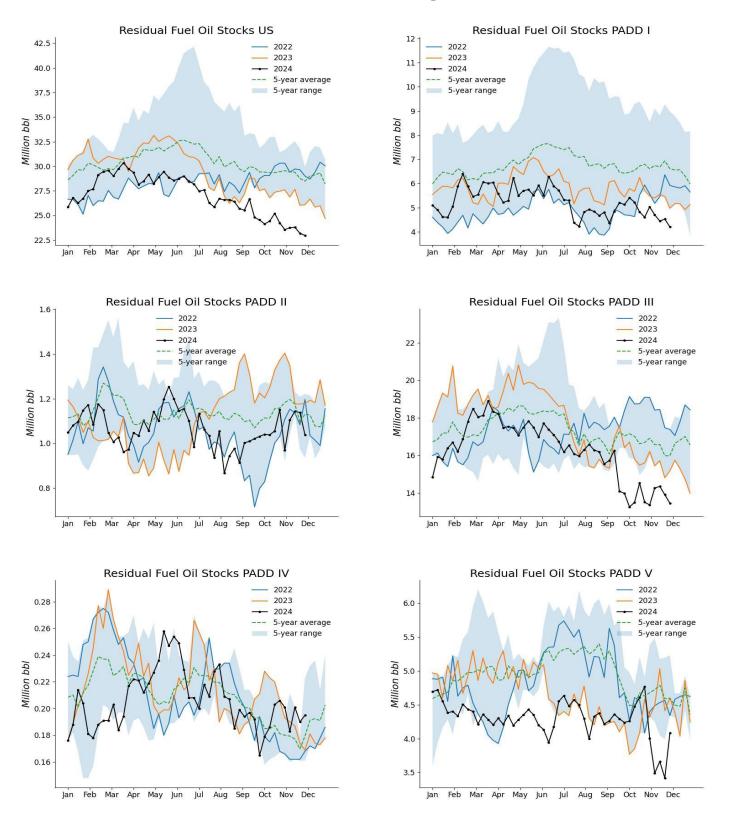




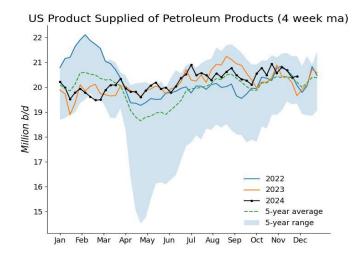


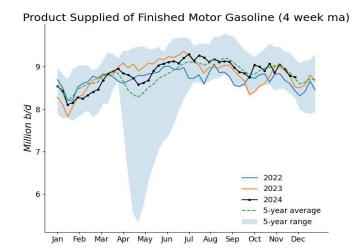


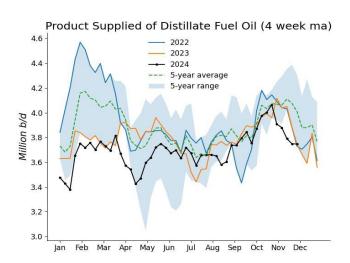
Residual Fuel Oil Stocks, Regional Details

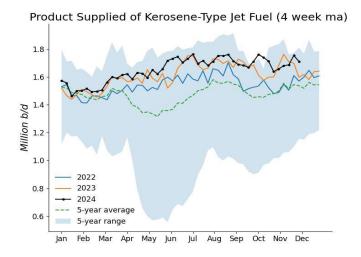


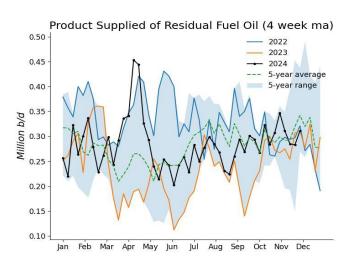
Product Supplied

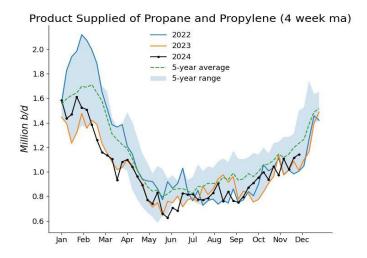




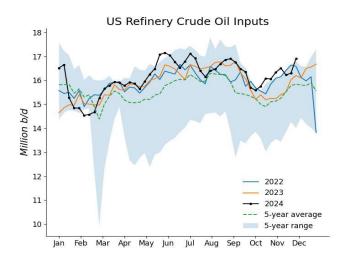


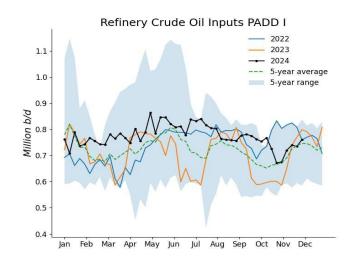


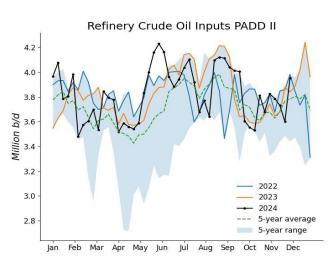


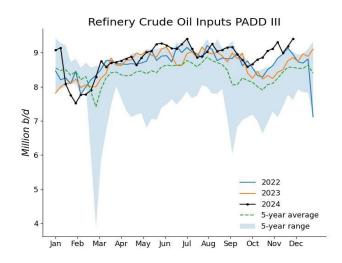


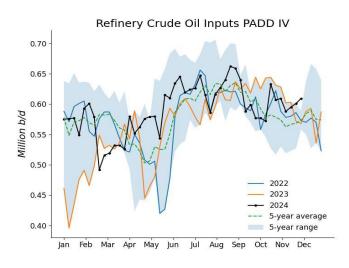
Refinery Runs, Regional Details

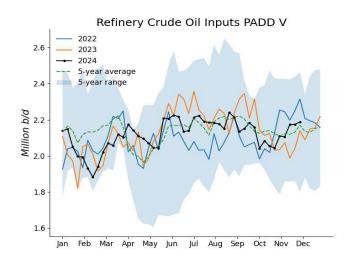




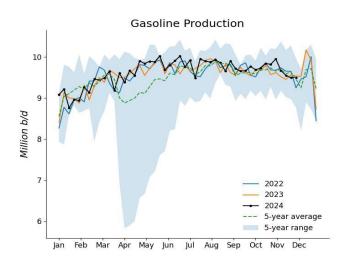


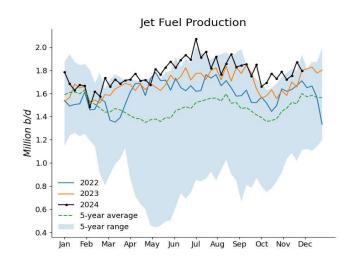


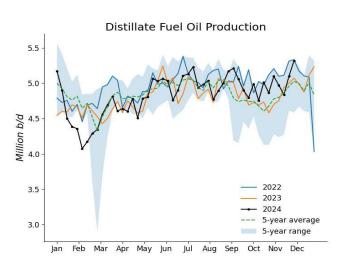


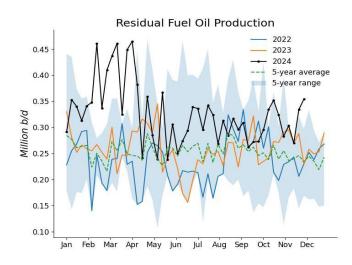


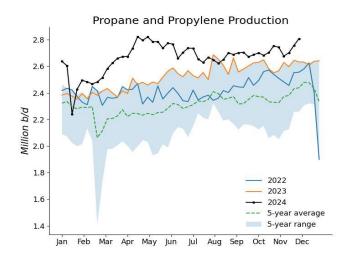
Refining Production



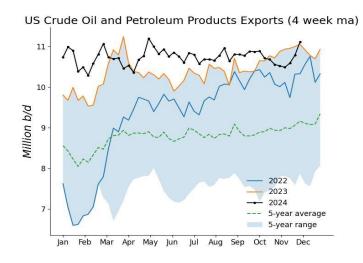


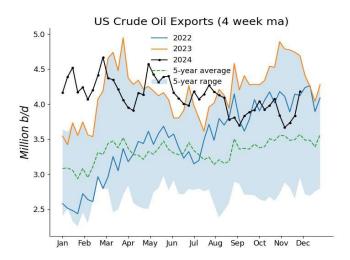


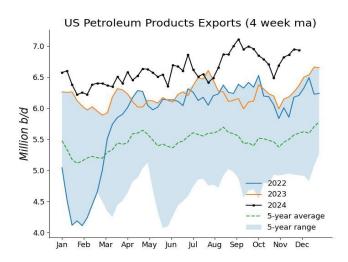


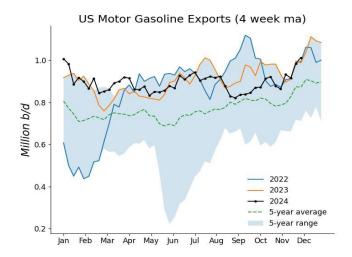


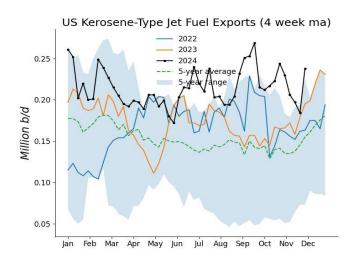
Oil Exports

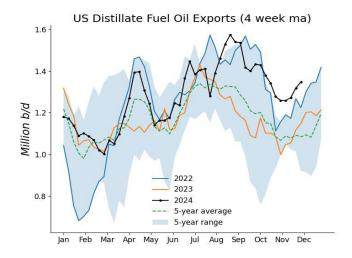


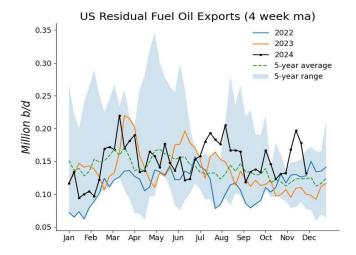


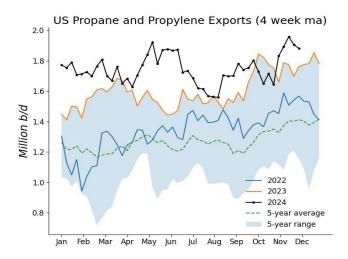


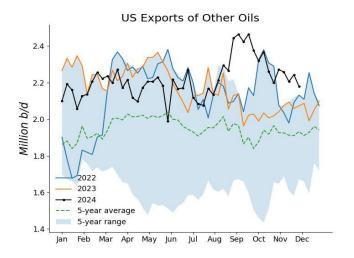




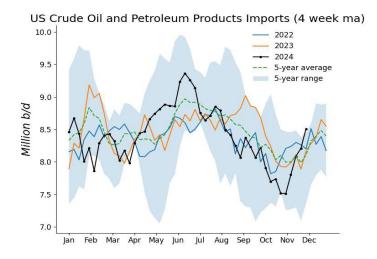


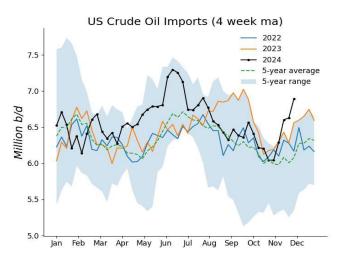


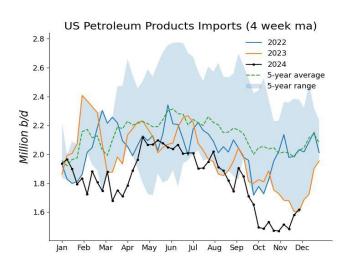


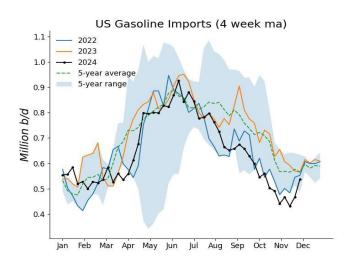


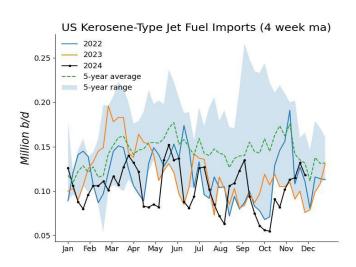
Oil Imports

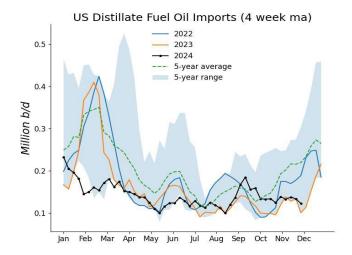


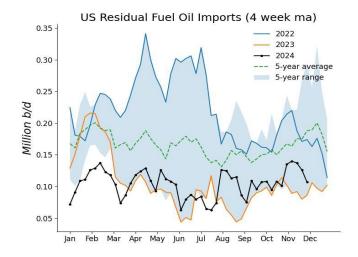


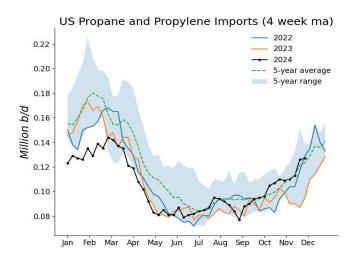


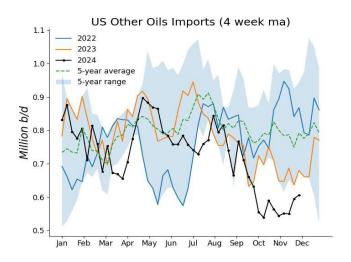




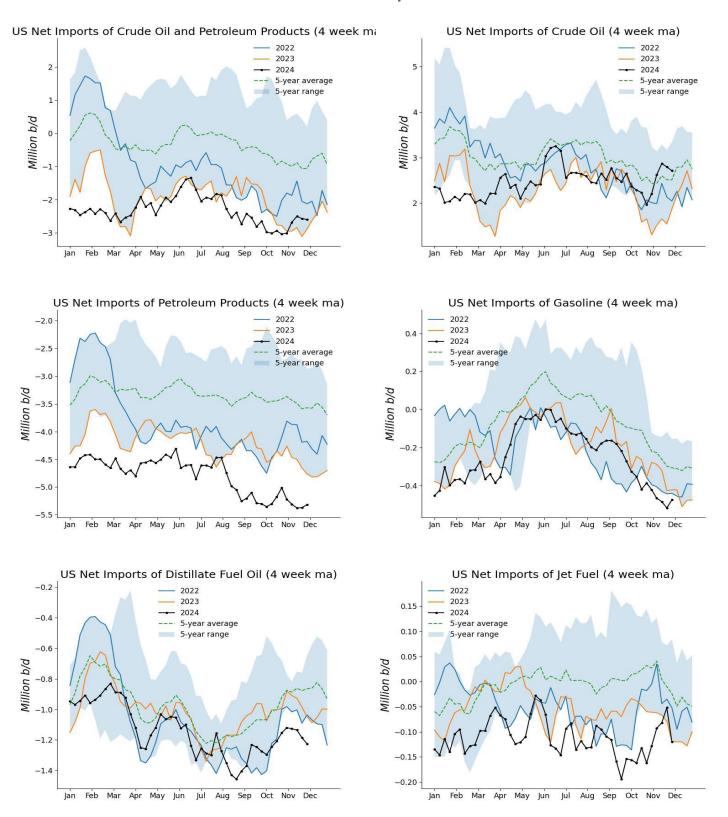




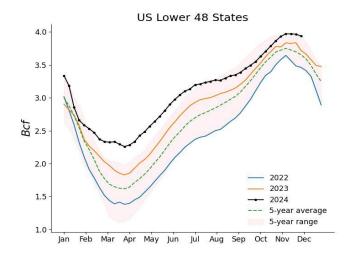


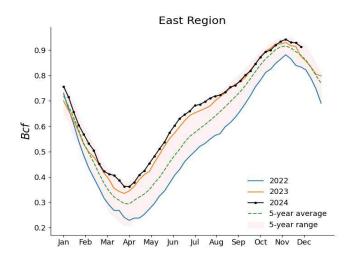


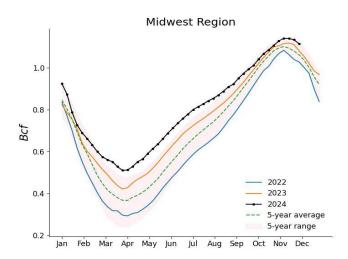
Oil Net Imports

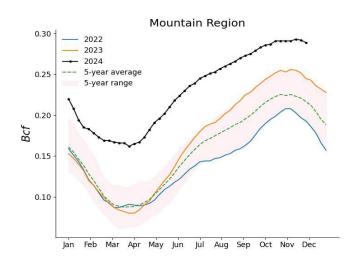


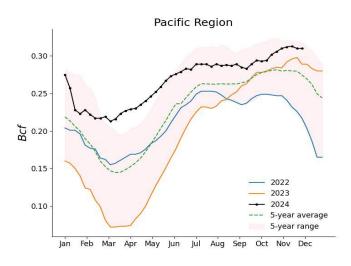
Working Gas in Underground Storage, Regional Details

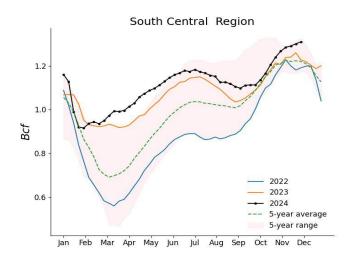












Appendix

1, 4 week ma: 4 week moving average

2, Natural Gas Storage Regions:

East Region: Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia

Midwest Region: Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin Mountain Region: Arizona, Colorado, Idaho, Montana, Nebraska, New Mexico, Nevada, North Dakota, South Dakota, Utah, and Wyoming

Pacific Region: California, Oregon, and Washington

South Central Region: Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas

Disclosures

The content presented in this report relies on data sourced from deemed reliable channels. However, its accuracy is not guaranteed, and it should not be considered exhaustive. This report is exclusively intended for informational purposes and should not be used as the primary foundation for making investment decisions.