

WORLDWIDE GAS PROCESSING

Capacities as of Jan. 1, 2003, and average production

Jeannie Stell, Survey Editor

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	
ALGERIA											
Sonatrach—											
Camel Plant, Arzew	212.5	170.0	4,7	218.6	218.6
Hassi R'Mel, Laghouat Module 0	1,972.4	1,578.0	6	62,309.0	2,309.0
Hassi R'Mel, Laghouat Module 1	2,606.5	2,085.2	6	63,140.2	3,140.2
Skikda	543.8	435.0	4,7	414.2	414.2
Total	5,335.2	4,268.2		0.0	0.0	0.0	0.0	632.8	0.0	0.0	5,449.2
ANGOLA											
Cabinda Gulf Oil Co.—											
Delta Gip, Malembo	100.0	70.0	7	110.0	110.0
Fox Gip, Malembo	100.0	67.0	7	89.0	89.0
Total	200.0	137.0		0.0	0.0	0.0	0.0	0.0	199.0	0.0	199.0
ARGENTINA											
Cuenca Marine Austral-1—											
CMA-1, Tierra del Fuego	208.9	142.4	72	423.3
Petrobras—											
Sierra Chata, Neuquen	182.0	115.0	26,3,4	30.0	30.0
Pioneer Natural Resources—											
Estacion Fernandez Oro, Rio Negro	22.0	15.0	7	0.8	0.6	6	7.4
Luna Negra, Neuquen	75.0	46.0	7	2	1	7.0	1.5	11.5
Repsol YPF SA—											
Caimancito, Ledesma Santa Cruz	35.3	56.5	13,1,162	11.9	12.9	6.7	31.5
Canadon Alfa, Tierra del Fuego	52.9	74.6	13,1,3,4	17.7	17.7
Canadon Piedras, Tierra del Fuego	52.9	45.2	13,1,3,4	7.9	7.9
Canadon Seco, San Jorge Santa Cruz	17.7	21.2	13,1,162	6.4	7.6	5.3	19.3
Centenario, Neuquen	17.7	17.7	13,1,162,2,4	8.2	8.6	7.3	24.1
Chimen Aike, Rio Gallegos Santa Cruz	28.2	28.2	35,1,3	14.7	14.7
El Huemul, Pico Truncado Santa Cruz	63.6	35.3	35,1,4
El Medanito, Colonia Catriel Neuquen	45.9	21.2	35,1,3,4	8.7	8.7
Loma La Lata #1, Neuquen	1,300.0	1,218.0	7	1,030.0	520.0	140.0	155.0	225.0	2,070.0
Loma La Lata #2, Neuquen	220.0	95.0	128.0	36.0	39.5	105.0	308.5
Planta Etano, Buenos Aires	635.6	678.0	23,4,5,7	687.7	360.0	212.2	95.2	1,355.1
Plaza Huincul, Central Neuquen	17.7	17.7	31,4,5	60.8	0.8
Rio Neuquen, Neuquen	105.9	109.5	31,4,5	40.9	40.9
Sierra Barrosa, Neuquen	26.5	15.9	31,4,5
Transportadora de Gas del Sur—											
Cerri, Bahia Blanca	1,635.0	820.0	6,7	712.0	443.0	270.0	98.5	1,523.5
Proyecto Mega	1,300.0	1,040.0
Total	5,833.9	4,470.0		2,429.7	1,689.2	176.0	849.8	0.0	7.0	742.4	0.8

GAS PROCESSING SURVEY

To arrive at more accurate totals, natural-gas throughput and liquids production are estimated at 80% capacity in those cases where only capacities are available. The sums of sub categories may not equal total due to rounding.

- * indicates cycling operations
- + indicates fractionation
- § indicates sulfur production
- < denotes less than 100 gal/day

The process/conditioning methods in the third column are identified by the following numbers:

- 1—absorption
- 2—refrigerated absorption
- 3—refrigeration
- 4—compression
- 5—adsorption
- 6—Joule-Thomson
- 7—Turbo expander
- 8—H₂S removal

Process agents used are indicated by superscripts as follows:

- ¹absorption oil
- ²activated alumina
- ³amine
- ⁴anhydrous ammonia

- ⁵Absorball
- ⁶coal
- ⁷DEA
- ⁸desiccant
- ⁹DGA
- ¹⁰diesel-No. 1
- ¹¹ep naphtha
- ¹²freon
- ¹³glycol
- ¹⁴hot potassium carbonate
- ¹⁵iron sponge
- ¹⁶Jet A
- ¹⁷kerosine
- ¹⁸kero-propane
- ¹⁹lean oil
- ²⁰MDEA
- ²¹MEA
- ²²mineral seal oil
- ²³mole sieve
- ²⁴naphtha
- ²⁵natural gasoline
- ²⁶propane
- ²⁷Purisol
- ²⁸Q-Sol
- ²⁹Selexol
- ³⁰Sepasolv
- ³¹silica gel
- ³²Sorbead

- ³³Sulfinol
- ³⁴Sulphalene
- ³⁵TEG
- ³⁶Varsol

Products listed in the last column are identified by numbers:

- 1—iisopentane
- 2—ethane-propane mix
- 3—solvent naphtha
- 4—jet fuel
- 5—normal pentane
- 6—condensate
- 7—other

Figures in parentheses do not represent primary production, and are not added into totals.

Since this compilation includes cycling plants reprocessing pipeline gas, totals shown here for gas throughput do not relate directly to government data on total gas processed, or sold. Similarly, liquids production figures are based on yearly average and do not necessarily reconcile with government data.

Data from this survey are available on diskette from Oil & Gas Journal Energy Database. Call 800-345-4618 or 918-832-9346 for more information.

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
AUSTRALIA												
ExxonMobil Corp.— Gippsland, Longford, Vic.	1,000.0	548.0	2,7	1,761.0	1,761.0
Santos Ltd.— Moomba, Cooper basin	710.0	550.0	6,7	2,500.0	213.0	106.5	345.0	⁶ 296.0	3,460.5
Heytesbury, Otway basin	21.5	13.5	⁶ 5.6	5.6
Shell Oil Co.— Karratha,	1,900.0	1,520.0
Woodside Offshore Petroleum Pty. Ltd.— Withnell Bay, Karratha	1,900.0	400.0	7	⁶ 850.0	850.0
Total	5,531.5	3,031.5		2,500.0	213.0	0.0	106.5	0.0	1,761.0	345.0	1,151.6	6,077.1
AUSTRIA												
OMV AG— Aderklaa 1, Lower Austria	49.0	46.0	²⁰⁸	0.6	0.6
Aderklaa 2, Lower Austria	37.0	34.5	²⁰⁷	58.0	² 76.0	134.0
Total	86.0	80.5		0.0	0.0	0.0	0.0	0.0	0.0	58.6	76.0	134.6
BAHRAIN												
Bahrain National Gas Co.— Jebel Al-Dukhan, Sitra	280.0	263.0	¹⁹²	126.5	55.3	55.3	185.3	422.4
Total	280.0	263.0		0.0	126.5	55.3	55.3	0.0	0.0	185.3	0.0	422.4
BANGLADESH												
Bangladesh Gas Fields Co. Ltd.— Bakhrabad field	+
Titas field	+
Titas field	+
Occidental of Bangladesh Ltd.— Lakatura, Jalabad	140.0	83.4	2	⁶ 41.9	41.9
Total	140.0	83.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	41.9
BOLIVIA												
BG Group PLC— La Vertiente	148.3
Chaco SA— Carrasco, Carrasco Prov., Cochabamba ...	70.0	50.0	7	75.0	15.0	⁶ 160.0	250.0
*Vuelta Grande, Hernando Siles Prov., Chuquisaca	100.0	90.0	7	96.0	37.0	⁶ 55.0	188.0
Petrobras Bolivia— San Alberto, Gran Chaco de Tarija	210.0	168.0	⁶ 168.0	168.0
Repsol YPF— *Rio Grande, Cordillera Prov., Santa Cruz	170.0	160.0	1,2	100.0	100.0
Total	698.3	468.0		0.0	0.0	0.0	0.0	271.0	0.0	52.0	383.0	706.0
BRAZIL												
Petrobras— Asfor, Ceara	12.4	7.5	¹⁹²	14.3	2.4	16.7
Atalaia, Sergipe	104.2	95.0	¹⁹²	152.4	48.5	200.9
Cabiunas, Rio de Janeiro	21.5	19.8	¹⁹²	50.7	18.0	68.7
Cabiunas, Rio de Janeiro	98.7	8
Candeias, Bahia	70.6	96.0	¹⁹²	138.6	³ 0.5	139.1
Carmopolis, Sergipe	12.4	8.0	6	0.9	0.9
Catu, Agua Grande Bahia	67.1	56.0	¹⁹²	100.7	³ 1.1	101.8
Guamare, Rio Grande do Norte	77.7	77.0	3	154.0	35.9	189.9
Lagoa Parda, Espirito Santo	19.5	11.0	¹⁹²	6.8	3.2	10.0
UGN-RPBC	81.2	3
UPGN-U-2500-REDUC	70.6	¹⁹²
UPGN-U-2500-REDUC	70.6	¹⁹²
UPGN-Uruçu	23.7	¹⁹²
UPGN-Uruçu II	211.9	7
Total	942.1	370.3		0.0	0.0	0.0	0.0	516.8	101.6	108.0	1.6	728.0
BRUNEI												
Brunei Shell Petroleum Co. Sdn. Bhd.— Seria	82.0	67.4	4
Brunei LNG Sdn. Bhd.— Seria, Belait district	1,100.0	900.0	²⁶³	85.0	390.0	475.0
Total	1,182.0	967.4		0.0	85.0	0.0	0.0	0.0	0.0	390.0	0.0	475.0
CANADA												
ALBERTA												
Acanthus— Garden Plains, 5-15-33-13w4	10.0	5
Sedalia, Provost, 9-29-31-5w4	14.0	6.0	5	1.0	1.0
Acclaim— Judy Creek, 1-21-63-11w5	5.0	0.4	3
Alberta Energy Co. West— McLeod, 2/7-34-54-14w5	7.5	5.8	3	5.0	5.0
Alberta Oil & Gas— Pembina, 11-31-49-5w5	2.5	1.2	3	0.5	0.5

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Alberta Selecta—												
Sedgewick, Bellshill Lake, Killam, 7-21-42-12w4	9.0	0.6	3									
Altogas Services—												
Antelope, 16-13-30-1w4	10.0	8.5	3									
Bantry, 4-33-17-12w4	20.0	10.0	3		1.1		1.8	2.4	3.2			8.5
Carbon, Acadia, Graindale,												
Alsask, Sibbald, 13-12-26-2w4	15.0	5.8	3									
Chigwell, Nelson, 9-19-43-25w4	30.0	18.3	3					6.9	1.1			8.0
Doris, 1-27-63-6w5	18.0	5.8	3					0.5	0.5			1.0
Doris, Jarret, 2-23-64-6w5	18.0	2.7	3						0.3			0.3
Esther, Hudson, 4-14-31-2w4	30.0	12.1	3						0.3			0.3
Ferrybank, 14-33-43-27w4	8.1	1.6	3					1.1				1.1
Greencourt E., 9-20-59-6w5	12.3	0.6	3									
Hobbema, 3-18-45-25w4	30.0	6.7						1.8				1.8
Killam North, Killiam, Wavy Lake, 4-5-45-12w4	24.9	6.7										
Killam, Forestburg, Halkirk E., Alliance, Provost, Bellshill Lake, 6-27-41-13w4	15.0	6.4	3					2.1				2.1
Manola, 11-18-59-2w5	15.0		3									
Mikwan, 5-22-36-22w4	9.9	3.9	3					2.1				2.1
Nelson, Louise, Bull, 3-18-45-25w4	30.0		3									
Norris, 9-28-53-18w4	10.0	3.0	3									
Parkland NE, 7-11-15-27w4	39.8	26.5	3							6.9		6.9
Parkland NE, Peacock, Oxley, Conhemara, Ensign, Vulcan, 7-5-15-26w4	41.1	22.3	3							4.0		4.0
Pembina, 10-25-50-6w5	21.0	5.9	3					5.5				5.5
Pembina, 11-33-45-8w5	45.0	19.8	3					10.8	5.3			16.1
Pembina, Alder, 10-25-45-9w5	13.0	3.9	3					2.6	6.6			9.2
Provost, Kirpatrick Lake, 5-30-32-10w4	10.1	4.9	3					1.1				1.1
Sturgeon Lake S., Ante Creek N., 2-26-68-25w5	30.1	10.9	3					14.5				14.5
Windfall, 1-15-62-15w5		10.0	3					3.2				3.2
Windfall, Baseline, Bessie, Chickadee, Sakwatamau, Two Creek, 02-15-026-03w4	26.5		3									
Altaquest—												
Gilby, 10-10-41-3w5	15.0	3.5	5	1.0				2.6	0.8			4.4
Amber—												
Hoole, Goodlow, 10-24-81-25w4	32.4	10.1										
Pelican, Desmarais, 6-22-79-25w4	37.6											
Anadarko Canada Corp.—												
Cecilia, Wild River, Berland River, Fir, 14-36-57-23w5	55.0	13.6	3						2.6			2.6
Ferrier, 1-34-40-9w5	20.0	11.7	3					14.5				14.5
Kaybob S., 11-19-60-19w5	5.2	3.5	3					0.5				0.5
Knopick, 9-10-74-11w6	70.6	25.2	3		5.3		8.2		12.9			26.4
Puskwaskau, 10-20-73-1w6	7.1	10.3	3									
Apache Canada Ltd.—												
Blueberry, 11-16-82-7w6	40.0	2.8	3						0.5			0.5
Chigwell, 12-11-41-24w4	32.0	1.9	3									
Ferrier, 7-24-39-9w5	1.5	0.3	3					0.5				0.5
Garrington, 13-5-34-3w5	19.9	7.4	3					10.6				10.6
Hamburg, Ladyfern, 12-29-96-11w6	398.3	65.3	3					39.6				39.6
Nevis, NW 7-41-22w4	31.2	26.8	3									
Nevis, Clive, 6-24-39-23w4	14.8	9.1	3									
Swan Hills, SE 8-70-10w5	9.0	2.8	3					18.0				18.0
Virginia Hills, Sakwatamau, 10-17-64-13w5	8.8	5.8	3					4.2	0.3			4.5
Willesden Green, 15-31-39-5w5	32.3	17.3	3					21.9	11.9			33.8
Willesden Green, 2-36-40-7w5	3.0	1.1	7					2.4				2.4
Zama, 4-12-116-6w6		21.9							23.7			23.7
APF Energy Trust—												
Countess, Bantry, Verger, 8-36-20-15w4	26.1	21.2	5						40.4			40.4
Joarcam, 13-11-48-20w4	4.0	0.9	3									
Arc Resources Ltd.—												
Baptiste, 5-18-67-22w4	6.5											
Jenner, Atlee Buffalo, 4-23-20-9w4	10.0		3									
Archean Energy Ltd.—												
Kaybob S., 10-22-61-20-w5	10.0	0.7	3					0.3				0.3
Archer Resources Ltd.—												
Bruce, 4-6-47-15w4	29.8	15.0	5									
Argonauts—												
Thorsby, 5-4-49-1w5	4.3	3.8	3					3.7				3.7
Artemis Energy Ltd.—												
Gilby, 6-36-40-3w5	2.5	0.4	3						0.3			0.3
Mikwan, 9-16-37-22w4	12.1	6.9	3					5.0				5.0
Ascot Energy Resources—												
Watelet, 7-14-47-26w4	4.1	0.9	3					0.3				0.3
Atco Midstream Ltd.—												
Atim, 8-5-54-26w4	35.0	35.0	7					79.0				79.0
Campbell-Namao, various, 1-26-55-25w4	56.0	40.0	8					3.5				3.5
Cranberry, 4-20-96-3w6	36.0	16.0	263					92.0	10.0			102.0
Empress, 1-10-20-1w4	1,100.0	600.0	6					452.0				452.0
Ft. Saskatchewan, 1-3-55-22w4	35.0	35.0	7					79.0				79.0
Golden Spike, Holburn, 8-27-51-27w4	40.0	24.8	7,8					79.0				79.0
Riviere, 9-30-54-27w4	5.0	2.0	6					0.1				0.1
Viking-Kinsella, 1-30-47-9w4	14.0	3.0	6					0.3				0.3
Viking-Kinsella, 4-28-10w4	10.0		3									

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	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Watelet, Thorsby, Wizard Lake, Leduc-Woodbend, 8-18-48-26w4	20.0	19.0	263,7.8	6.0	7.0	13.0
Widewater, Mooney, 6-8-73-7w5	7.0	7.0	6	2.6	2.6
Avalanche—												
Bashaw, 11-24-41-21w4	7.0	4.0	3
Watts, Craigmyle, 13-28-31-16w4	10.0	4.1	3
Barrington Petroleum Ltd.—												
Jumpbush, 6-25-20-21w4	12.0	1.7	3
Barrington Resources—												
Niton, 6-28-54-12w5	7.0	1.1	3	1.6	1.6
Sakwatamau, 6-12-63-15w5	11.2	3.0	3	...	0.3	...	0.3	...	1.8	0.3	...	2.7
Vega, 12-25-62-4w5	4.1	...	3
Baytex Energy Ltd.—												
Kaybob, Kaybob S., 7-32-63-20w5	6.0	1.7	3
Redwater, Legal, 8-25-57-23w4	8.0	1.0	3
Stettler N., Donald, Leahurst, 6-19-39-19w4	40.0	6.3	3	1.6	1.6
Twining, 4-2-33-25w4	3.1	0.2	3	0.3	0.3
Woking, 16-9-75-4w6	4.1	...	3
Bears paw Petroleum Ltd.—												
Dizzy, 4-15-122-19w5	40.0
E. Drumheller, 4-30-29-19w4	6.0	2.3	3	0.5	0.5
Mariow, 1-28-122-22w5	40.0	6.1	3	0.3	...	0.3
Belair Energy Corp.—												
Penhold, 5-1-36-28w4	10.0	2.9	3	0.3	0.3
Best Pacific Resources Ltd.—												
Willesden Green, 8-29-40-6w5	3.2	0.3	3	0.8	0.8
Big Sky Resources Inc.—												
Eaglesham, 10-1-77-25w5	1.5	...	3
Bonavista Petroleum—												
Benton, 10-28-28-3w4	2.0	...	3
Blood, 16-35-6-22w4	13.0	5.0	3	0.3	...	0.3
Blood, 7-8-6-22w4	11.5	3.0	3	0.3	0.3
Cessford, 11-27-23-13w4	5.0	2.4	3	0.3	0.3
Cherhill, Sangudo, Majeau, 2-25-56-6w5	19.5	11.2	3	5.5	5.5
Chigwell, 11-31-41-24w4	3.0	0.2	3
Oyen, 16-26-29-4w4	2.5	0.1	5
Rockyford, 10-24-26-23w4	6.3	0.9	5	0.3	0.3
Sibbald, 5-6-28-2w4	7.0	...	5
Worsley, 3-32-87-3w6	2.0	...	3
Border Midstream Services Ltd.—												
Gladys, 6-15-20-27w4	15.0	3.0	3
BP PLC—												
Baptiste, 5-18-67-22w4	6.5
Baptiste, 8-18-68-23w4	8.7	1.8
Big Bend, 2-7-67-26w4	13.2	3.3	3
Bigoray, 6-28-51-8w5	30.0	18.0	3	13.7	...	13.7
Bigstone, 6-10-61-22w5	31.8	...	3
Bigstone, Berland River, Fir, 10-61-22w5	55.7
Brazeau River, Peco, Hanlan, Columbia, 12-10-47-14w5	145.9	101.8	3	52.3	116.2	...	168.5
Callum, 2-24-12-2w5	30.0	1.8	3	2.6	2.6
Caroline, Garrington, 1-11-35-6w5	42.4	26.1	65.0	65.0
Caroline, Garrington, Harmattan E., 3&4-20-34-4w5	44.6
Carrot Creek, 2-18-52-11w5	6.9	10.4	3	17.2	17.2
Cranberry, 1-24-96-5w6	88.3	63.7	3	45.7	56.0	...	101.7
Cranberry (Kemp River), 01-24-096-05w6
Crossfield E., Lone Pine Creek, Irricana, 9-14-28-1w5	181.1	211.5	3	0.2	0.2	...	0.4
Elerslie Edmonton Ethane Extraction, 4-4-52-24w4	242.3	678.2
Empress (Medicine Hat), 4-12-20-1w4	6,241.7	3,045.5	7	435.9 1,804.1	1,092.1	2,896.2
Ft. Saskatchewan, 14 & 23-55-22w4	+	...	(195.8)	(405.2)	...	(601.0)
Garrington, 11-17-34-3w5	19.9	9.3	3,7	21.4	21.4
Hotchkiss, 2-35-94-2w6	19.9	9.6
Kaybob S., 13-22-60-19w5	15.7	7.4	3	13.2	13.2
Kaybob S., Fox Creek, Meekwap, Fir, Cecilia, 1 & 12-62-20w5	394.8	215.8	3	124.2	111.7	...	235.9
Marten Hills, 12-18-76-25w4	142.3	72.1	5
Pembina, 10-15-47-7w5	9.4	1.8	21.4	0.3	...	23.5
Pembina, 13-24-48-7w5	0.5	28.3	...	28.3
Pembina, 4-2-50-6w5	6.1	1.8	...	1.8
Pembina, 4-34-47-9w5	8.2	20.9	20.9
Pembina, 5-5-49-9w5	6.9	7.7	7.7
Ricinus, Caroline, Lanaway, Garrington, 11-30-35-8w5	220.0	175.0	3,5,7	212.9	6.9	...	219.8
S. Caroline, 3-20-34-4w5	38.6	8.2	...	12.4	34.1	...	54.7
Wapiti, Bilbo, 16-36-67-9w6	455.6	276.6	3	33.0	...	33.0
Windfall, Pine Ck., Pine N. W., Marlboro, Kaybob S., Clover, Chickadee, Fox Creek, Fir, Oldman, Groat, McLeod, 8-17-60-15w5	421.7	162.6	61.0	97.0	...	158.0
Wintering Hills, 6-25-23-16w4	2.0	...	3
Burlington Resources Inc.—												
Alder, 10-9-45-8w5	22.2	3	7.7	...	7.7
Bigstone, 14-7-60-22w5	12.0	...	3
Elmworth, Sinclair, Noel, 4-8-70-11w6	298.5	188.7	7	420.6	1.3	421.9

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Ferrybank, Bonnie Glen, Honeysuckle, Westerose, 12-35-45-27w4	15.9	1.5	3
Garrington, Ferrier, 13-13-37-6w5	5.3	2.4	3	2.4	2.4
Gilby, 11-20-41-4w5	12.0	8.8	3	6.3	2.9	9.2
Granum, 12-19-11-25w4	5.0	1.2	3	0.3	0.3	0.6
Granum, Eastmont, 13-31-11-26w4	24.4	18.5	3	4.0	4.0
McLeod, 6-25-56-14w5	18.0	8.8	3	7.9	1.8	9.7
McLeod, 7-26-55-14w5	22.5	11.9	3	14.5	1.3	15.8
McLeod, Niton, 16-12-56-14w5	16.0	8.9	3	9.0	1.8	10.8
O'Chiese, Pembina, Alder Flats, 6-25-45-10w5	67.9	46.0	3	90.3	27.2	117.5
Pedigree, 13-1-101-13w6	6.0	3
Pembina, 15-22-48-2w5	10.0	5.8	3	4.0	4.0
Resthaven, 1-36-60-3w6	15.2	5.3	3
Sturgeon Lake S., Calais, 2-2-69-22w5	22.7	11.1	3	8.5	1.6	10.1
Waskahigan, 11-14-63-22w5	10.5	4.6	3	3.2	3.2
Wolf S., Whitehorse, Edson, W. Pem, Cyn Pem, 5-1-51-15w5	51.0	37.7	3	38.8	31.2	70.0
Bushmills Energy Corp.— Medicine Lodge	9.0
Cabre— Manola, Lunnford, 14-18-59-2w5	3.0	6.5	3	1.3	1.3
Calahoo Petroleum Ltd.— Haro, 13-17-102-2w6	7.1	0.8	3
Calcrude— Cherhill, Alexis, 4-24-56-5w5	7.0	3.7	3	1.8	1.8
Calibre Energy Inc.— Berry, Richdale, 16-21-28-13w4	10.0	2.4	3	0.3	0.3
Calpine Corp.— Cessford, 3-6-24-10w4	14.8
Simonette, 9-6-63-25w5	7.9	3
Sinclair, 15-15-50-2w5	8.0	3
Telfordville, 2-14-72-12w6	7.5	3
Tindastoll, 14-10-36-1w5	0.6	0.3	3	1.1	1.1
Worsley, 12-22-87-9w6	14.0	0.8
Calpro— Pouce Coupe S., 7-20-78-12w6	3.0	0.9	3	2.9	2.9
Canadian Abraxas— Manaska, 4-18-57-12w5	9.9	1.4	3	0.8	0.8
Canadian Conquest— Ghost Pine, Twining, 10-4-32-23w4	3.0	3
Hotchkiss, 8-14-93-1w6	21.3	10.4	3
Rich, 16-22-035-21w4
Thunder Lake, 15-30-60-5w5	8.0	1.8	3	0.3	0.3
Vega, 8-7-61-4w5	9.7	5.6	3	0.3	0.3
Canadian Forest— Bigoray, 10-22-51-8w5	12.9	2.2	3	16.9	16.9
Bittern Lake, Furness, Joarcam, 11-27-46-21w4	20.0	5.4	3	1.3	1.3
Grande Cache, 11-25-59-9w6	81.6	12.2	3
Herronton, 1-15-19-25w4	10.0	3.6	3	1.6	0.5	2.1
Pembina, 15-35-46-3w5	12.0	0.7	3	0.3	0.3
Penhold, 10-30-36-27w4	6.9	2.3	3	3.7	0.3	4.0
Canadian Montana— Black Butte, Aden, 1-18-1-8w4	10.0	2.9
Canadian Natural Resources Ltd.— Ansell, 7-27-51-19w5	9.9	16.3	3	21.1	10.8	31.9
Ansell, Edson, 1-24-52-20w5	60.0	38.0	3	34.0	34.0
Ansell, Edson, 14-14-53-20w5	105.9	57.7	3	47.6	33.8	81.4
Ante Creek, 10-18-65-23w5	30.4	7.2	3	7.4	7.4
Ante Creek, Dunvegan, 10-4-66-23w5	13.5	3.6	3	4.5	4.5
Baptiste, 1-18-68-23w4	12.0	3.4
Baptiste, 5-28-67-22w4	10.5	2.4
Big Bend, 13-36-66-27w4	34.8	19.0
Big Bend, 5-14-67-2w5	12.9	5.8
Bigstone, 11-9-61-22w5	4.4	3
Bittern Lake, Bruce, Holmberg, Battle S., Kelsey, 5-31-45-20w4	15.9	4.1	3
Boundary Lake S., Clear Hills, Clear Prairie, 16-11-88-13w6	80.5	58.2	3	32.0	32.0
Bouvier, Smith, Crooked, Canal, Meyer, 15-29-70-24w4	18.0	7.0
Brintnell, 13-1-81-23w4	25.0	3
Calling Lake S., Crooked, Sawdy, Canal, Tomato, Smith, Marten Hills, 1-20-70-22w4	20.9	13.6
Cessford, 7-17-26-14w4	7.0	4.5	3	0.8	0.8
Cessford, Connorsville, Winterring Hills, 4-15-27-15w4	21.9	1.9	5	0.3	0.3
Chinchaga, Chinchaga N., 1-5-96-7w6	14.8	0.1	3
Crooked Lake, 06-05-063-22w5	25.0	23.7	6.6	6.6
Drumheller, Delia, Rowley, 6-33-30-19w4	10.0	3.9	3	0.5	0.5
Duhamel, 3-32-45-21w4	3.7	3
Edson, Pine Creek, 3-29-54-19w5	12.0	3.2	3	0.5	1.3	1.8
Garden Plains, Richdale, 16-9-32-12w4	14.9	2.9	3	2.1	2.1
George, 6-32-82-5w6	20.0	3.7	3	0.3	0.3
Godin, 15-19-81-1w5	15.4	2.3
Gold Creek, Elmworth, Karr, Bilbo, 13-26-67-5w6	98.9	73.0	3	14.3	72.6	86.9
Grand Forks, 8-7-12-13w4	3.4	1.5	3	2.4	2.4
Greencourt, 9-26-59-9w5	37.1	5.2	1	2.4	3.4	5.8

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gas.	
Hudson, Sedalia, 4-26-30-4w4	8.5	2.7	3
Joarcam, 7-14-50-22w4	10.0	3.8	3	1.8	1.8
Joffre, Three Hills Creek, 14-36-38-27w4	20.0	2.8	3	1.3	0.3	...	1.6
Karr, Lator, 10-10-65-2w6	109.5	59.8	3	115.2	20.1	...	135.3
Killam, 12-23-43-11w4	19.9	2.3	5	9.2	...	9.2
Killam, 4-5-44-9w4	10.0	4.1	3
Meanook, 10-23-63-22w4	3.1
Montgomery, Claresholm, Eastmont, 15-36-12-27w4	15.0	12.6	3	4.2	4.2
Newby, 7-2-85-6w4	13.9
Nipisi, Utikum Lake, 12-30-72-4w5	24.9	...	3
Nipisi, Utikum Lake, 2-11-80-8w5	65.0	7.0	3	40.9	40.9
Pembina, 5-35-49-6w5	7.4	1.8	3	2.4	2.4
Pouce Coupe, Gordondale, 11-19-79-11w6	11.7	3.2	3
Provost, 15-7-36-15w4	16.0	...	3
Resthaven, 7-11-60-3w6	12.0
Rich, 1-19-35-21w4	10.0	6.0	3	3.2	0.5	...	3.7
Sandy, Brintnell, Deadman, 6-26-82-20w4	25.1	...	3
Smoky, 7-36-58-3w6	40.0	...	3
Stanmore, 11-16-30-10w4	3.7	2.3	3
Stanmore, 5-1-29-12w4	36.0	12.6	3	2.9	...	2.9
Strome, Holmberg, 13-14-44-17w4	15.9	7.6	3	0.5	...	0.5
Sunnynook, Pollockville, 1-17-26-10w4	40.0	2.9	3
Three Hills Ck., Joffre, 13-4-37-25w4	40.3	17.8	3	14.3	0.5	...	14.8
Tony Creek N., 07-16-064-21W5	...	10.4	6.1	6.1
Tony Creek N., Kaybob, McKinley, Giroux Lake, 7-16-64-21w5	15.9	14.7	3	8.2	...	8.2
Waskahigan, 15-7-64-23w5	42.4	34.1	3	15.9	1.8	...	17.7
Waskahigan, Grizzly, 6-5-63-22w5	20.1	...	3
Wayne-Rosedale, Hussar, 14-12-26-19w4	60.5	17.4	3	...	10.8	...	6.1	...	4.8	...	21.7
Westlock, 13-24-60-26w4	10.0	4.4	3
Wild Hay, 13-24-55-25w5	25.0	...	3
Worsley, 14-28-87-7w6	10.0	5.9	3
Worsley, 4-23-87-5w6	10.0	33.4	3
Canadian Oxy— Pembina, 5-35-48-4w5	20.5	5.5	3	8.8	...	8.8
Canoil— Alexander, Cardiff, 11-2-56-2w5	5.0	3.2	3	0.3	0.3
Canor Energy Ltd.— Antelope, 10-4-30-1w4	1.2
Clear Hills, Worsley, 14-15-87-10w6	5.0	...	3
Esther, 6-9-31-1w4	2.6
Esther, 6-9-31-1w4	2.6	0.5
Whitecourt, Carson Creek, 2-3-61-11w5	7.5	5.6	3	0.8	...	0.8
Worsley, 8-19-87-5w6	5.0	...	3
Worsley, 8-26-87-4w6	5.0	...	3
Causeway Energy Corp.— Medicine Lodge, 13-31-52-21w5	15.0	...	3
ChevronTexaco Corp.— Acheson, Acheson E., Armisie, 6-2-53-26w4	22.0	21.0	7	143.4	143.4
Bigoray, Pembina, 10-7-51-9w5	84.8	44.2	7	92.2	2.1	...	94.3
Brazeau River, Westpem, 9&16-35-48-12w5	49.4	13.8	3.7	7.1	7.1
Fort. Saskatchewan, S1/2-14-55-22w5	+	...	(396.0)	...	(360.9)	...	(254.9)	...	(1011.8)
Kaybob S., Fir, Groat, Obed, Pine Creek, Fox Creek, Berland River W., Simonette, Berland River, Colt, Findley, Minnow, Cowlick, Apetown, Medicine Lodge, Plante, Karr, 11-14-15 & 22-59-18w5	671.1	21.6	3.7	77.7	77.7
Medicine Lodge, 9-9-52-21w5	18.0	0.7	3	0.5	0.5
Mitsue, 10-30-72-4w5	60.0	7.6	3.7	37.5	37.5
Pembina, Westpem, 11-22-49-12w5	43.1	20.7	3	12.7	5.0	0.5	...	18.2
CNWE— Blueberry, 11-16-82-7w6	7.0	...	3
Coastal Corp.— Cessford, Berry, 16-2-27-14w4	9.2	3.1	3	1.3	1.3
Sounding, 11-29-30-9w4	10.0	3.2	3	0.3	0.3
Compton Petroleum Corp.— Bigoray, 9-8-51-9w5	1.1
Clayhurst, 12-13-83-5w6	1.1	3.5
Connemara, 6-4-16-27w4	15.0	...	3
Okotoks, 2-35-19-28w4	...	61.0	3	28.5	...	28.5
Pembina Bigoray, 09-08-051-09w5	1.0	...	3
Worsley, 8-21-87-9w6	4.0	0.8	0.5	0.5
Conoco Corp.— Atlee-Buffalo, 9-13-21-7w4	9.5	...	3
Berry, 2-4-27-13w4	2.3	1.6	3	0.3	...	0.3
Berry, Stanmore, 6-19-27-12w4	8.5	3.4	3	1.1	...	1.1
Bilawchuk, 9-7-81-7w6	...	1.0	3
Blueberry, Royce, 16-31-82-7w6	23.2	...	3
Brazeau River, Ferrier Sunchild, Willesden Gr., 6-10-44-12w5	75.0	57.5	5	4.5	29.9	...	34.4
Connorsville, Cessford, Wintering Hills, 9-32-25-15w4	29.8	20.4	3	2.1	...	2.1
Crossfield, 4-2-30-3w5	6.6	1.1	0.8	0.8
Dizzy, Marlowe, Russet, 9-17-122-20w5	44.9	22.5	3	1.8	...	1.8
Dobson, 8-21-29-9w4	5.0	3.2	3	0.3	...	0.3

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Elnora, 4-29-34-23w4	4.9	2.5	3	1.8	1.8
Empress, 4-11-20-1w4	2,387.9	1500.0
Fenn-Big Valley, Byemoor, 2-3-35-19w4	4.0	...	3
Ghost Pine, Rowley, Drumheller, W. Drumheller, Trochu, 1 & 8-11-31-21w4	109.4	44.1	3	20.9	21.9	...	42.8
Gilby, Medicine River, 15-22-40-3w5	70.6	30.2	3.5	...	30.4	...	16.9	18.0	...	65.3
Hanna, 8-25-31-14w4	17.9	3.0	5	0.5	...	0.5
Haro, 9-28-103-4w6	6.5	...	3
Homeglen-Rimbey, Westerose, Westerose S., Gilby, Bonnie Glen, Ferrybank, Medicine River, Sylvan Lake, Wilson Creek, Morningside, Crystal, Pembina, Honeysuckle, Watelet, Minnehik Buck Lake, 2-5-44-1w5	420.9	262.4	3	...	241.2	...	135.8	100.1	...	477.1
Hotchkiss, 7-13-94-3w6	15.0	5.5	3
Hotchkiss, 7-13-94-3w7	22.0	...	3
Huxley, 7-6-35-24w4	4.0	...	3
Huxley, Twining, Three Hills Creek, Elnora, 6-17-34-24w4	29.8	12.0	5	12.4	0.3	...	12.7
Jarvie, 15-5-62-1w5	11.4	5.2	3
Jenner, 10-34-19-9w4	14.1	8.1	3	1.3	1.3
Leaman, 11-10-56-11w5	17.7	11.9	3	9.5	...	9.5
Little Bow, Robin, Vulcan, Peacock, Claresholm, McGregor, Long Coulee, 16-31-14-18w4	19.9	12.6	3	1.3	...	1.3
Long Coulee, 8-25-14-23w4	4.0	...	3
Long Coulee, Vulcan, LittleBow, Robin, Claresholm, Peacock, McGregor, Pageant, Majorville, Parkland, 6-24-15-22w4	55.2	35.5	3	4.5	...	4.5
Majeau, 9-16-57-3w5	12.7	4.0	3	1.1	1.1
Majorville, Jumpbush, 4-31-18-19w4	18.0	9.5	3	1.1	1.6
Manning, 4-22-90-23w5	6.5	1.0
Medicine River, 10-14-39-3w5	6.1	5.3	3	2.6	2.6
Medicine River, 6-16-38-4w5	7.9	2.1	3	2.1	2.1
Niton, 10-16-55-13w5	10.0	4.7	3	4.0	1.3	...	5.3
Niton, 14-18-54-12w5	63.0	17.8	3	15.1	3.2	...	18.3
PaddleRiver, Helder, Bridge, Leaman, 13-6-57-8w5	86.2	29.8	3.7	32.2	2.4	...	34.6
Peco, various, 12-1-49-16w5	149.9	45.5	3.7	47.8	6.9	...	54.7
Provost, 12-15-40-8w4	1.8	4.1	3
Richdale, 7-9-30-12w4	10.0	5.3	3	1.1	...	1.1
Rumsey, Fenn Big Valley, 8-12-34-21w4	10.0	...	3
Sinclair, Albright, Beaverlodge, 4-19-72-11w6	69.6	23.1	3	6.3	...	6.3
Stanmore, 7-9-30-11w4	17.9	7.2	1
Sunnynook, 10-26-26-11w4	5.0	...	3
Sutton, 3-31-91-1w6	...	5.0
Three Hills Ck., 13-13-35-26w4	21.9	...	5
Tomahawk, 11-14-30-52-6w5	15.5	1.3	3	1.3	1.3
Twining, Ghost Pine, 4-31-32-23w4	10.0	6.0	3	5.8	5.8
Valhalla, Saddle Hills, 1-29-75-9w6	65.3	31.8	3
Wembley, Valhalla, 6-19-73-8w6	137.1	78.3	7	158.0	158.0
Westlock, 10-11-59-25w4	...	6.5	7
Worsley, 11-22-87-7w6	26.0	5.8	3
Crestar Energy Inc.—												
Cessford, 2-8-24-12w4	124.4	41.0	3	0.5	...	0.5
Gilby, 4-12-41-4w5	4.6	...	3
Goodwin & Whitecourt, 10-36-59-13w5	6.6	...	3
Leaman, 2-10-56-11w5	...	11.1	8.2	1.8	...	10.0
Oyen, 14-36-28-5w4	4.0	...	5
Three Hills Creek, 13-13-35-26w4	...	14.2	29.0	...	29.0
CWNG—												
Carbon, SE 17-29-22w4	522.4	168.1	3
Defiant Energy—												
Sunset, Stump, Valleyview, 06-22-070-20w5	10.7	5.8	2.1	...	2.1
Devon Energy Corp.—												
Belloy, Dunvegan, Cindy, 13-16-78-1w6	25.0	15.0	3.8	4.3	2.4	...	6.7
Carstairs, Crossfield, Crossfield E., Harmattan E., 4-3-30-2w5	320.0	43.0	3.8	3.9	7.8	...	11.7
Cecil, 8-15-84-8w6	9.2	4.1	3	1.8	1.8
Cessford, 2-24-24-13w4	1.2	0.3	3	0.3	0.3
Chinchaga, 11-33-96-8w6	24.0	18.0	3	42.5	42.5
Coleman	60.0	40.0	3.8	480.0	480.0
Dunvegan, 16-36-79-3w6	17.9	10.2	3	0.5	...	0.5
Dunvegan, Gage, George, 15-3-81-4w6	150.0	115.0	3.8	185.0	326.0	...	511.0
Eaglesham, 5-13-77-26w5	7.9	2.4	3	0.8	...	0.8
Eaglesham, 2-14-77-25w5	28.4	14.8	3	6.1	6.1
Elmworth, Wapiti, 4-8-69-8w7	119.4	...	3
Elmworth, Wapiti Deep Cut, 4-8-69-8w6	330.0	300.0	3	738.5	738.5
Falher, 4-21-78-23w5	5.2	2.2	3	0.3	...	0.3
Girouxville E., 6-1-77-21w5	8.7	3.6	3	0.3	...	0.3
Hamburg, 11-14-97-11w6	32.3	32.0	3	120.0	120.0
Harmattan-Elkton, 2-3-31-4w5	9.7	2.4	3	0.8	...	0.8
Maple Golen Leo	24.0	18.5	3	5.1	5.1
Marten Hills, 14-22-74-24w4	35.0	21.4
Marten Hills, 14-29-74-25w4	16.0	9.4	3
McClellan Creek, 11-5-76-22w5	8.0	3.8	3
Montag, 3-28-85-6w6	15.0	0.4	3
N. Cecil, 16-4-85-8w6	40.0	23.0	3.8	2.6	2.6

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Normandville, 13-9-79-22w5	12.5	3	0.4	0.4	0.8
Palliser, Narroway, Netook, 10-8-62-10w6	145.0	120.0	3	0.2	0.2
Pembina, Genessee, 5-30-49-3w5	6.0	3.4	3	3.7	0.3	4.0
Puskwaskau, 3-26-74-1w6	19.0	9.5	3,8	63.7	63.7
Rycroft, Shane, 7-2-77-4w6	24.0	12.0	3,8	4.4	4.4
S. Eaglesham, Culp, Belloy, 5-34-78-25w5	20.0	10.5	3	4.4	1.7	6.1
Tangent, 16-20-80-24w5	7.5	3.2	3
Valhalla, 8-30-75-9w6	14.2	6.0	3	1.6	1.6
Valhalla, Pouce Coupe S., 8-20-76-9w6	47.8	8.1	3
Valhalla, Saddle Hills, 1&8-3-77-7w6	24.9	9.6	3	1.3	1.3
W. Culp, 16-2-79-24w5	22.0	8.0	3	1.0	15.4	16.4
W. Normandville, 3-36-79-23w5	20.0	9.0	3	2.0	2.0
Wimborne, 16-5-35-26w4	3.6	1.1	3	0.3	0.3
Wimborne, Three Hills Creek, 4-12-34-26w4	40.0	22.0	3,8	19.0	19.0
Woking, 11-30-75-4w6	5.7	3
Woking, 16-9-75-4w6	6.0	4.8	3
Domcam Boundary Corp.— Bruce, 10-1-48-15w4	8.0	2.9	3
Dow— Fort Saskatchewan, 12 & 13-55-22w4	+	(1,237.9)	(436.2)	(403.7)	(163.0)	(2,240.8)
Due West— Joffre, 13-12-38-27w4	6.0	1.2	3	1.3	1.3
Duke Energy Field Services Inc.— Gordendale East, 11 & 14-26-79-9w6	90.0	72.1	13.7	13.7
Gordondale, Bonanza, Farmington, Pouce, 11-24-79-11w6	26.0	6.9	3	3.8	3.8
Nevis, 6-12-46-14w5	151.0	69.7	2	159.6	159.6
Nevis, Stettler, stettlerS., Fenn-B Valley, Hackett, Erskine, Rich, Alix, Clive, Oberlin, Bashaw, Wood R, Buffalo Lake, Gadsby, Malmo, N. Norway, Rumsey, Drumheller, Ghost Pine, Rowley, Trochu, W. Drumheller, Haynes, Chigwell, Mikwan, Leahurst, Joffre, 16-33-38-22w4	219.0	111.0	3	119.0	119.0
Pouce Coupe, Doe, 2/5-23-80-13w6	60.0	29.1	3	7.9	7.9
Turtle Creek, 16-11-82-9w6	69.0	51.1	3	13.7	13.7
Dynegy— Okotoks, Medallion, Gladys, Silver, Conemmara, High River, Herrington, 26&35-19-28w4	79.8	3.2	3
Elk Point— Pembina, Brazeau River, 13-35-47-10w5	29.8	10.1	3	6.1	13.2	19.3
Pouce Coupe S., 16-7-78-11w6	1.8	0.9	3	1.1	1.1
Telfordville, 15-15-50-2w5	8.0	3
Enbridge Inc.— Provost, Dolcy, Hayter, 8-14-40-3w4	23.0	18.0	3	6.4	1.8	8.2
EnCana Corp.— Alderson, 10-28-15-15w4	36.7	21.7	3	5.3	5.3
Alderson, Johnson, Rainier, Countess, Newell, 6-2-16-15w4	8.8	4.4
Badger, 13-19-16-17w4	1.6	0.8	3	0.5	0.5
Bantry, 1-8-20-13w4	32.7	13.2	3	0.3	0.3
Bassano, Leckie, Eyremore, Kitsi, 10-5-22-18w4	54.7	45.2	5	3.2	0.5	3.7
Cavallier, Blackfoot, 15&16-32-23-23w4	44.1	31.7	3	2.6	2.6
Countess, 10-20-18-15w4	12.7	9.3	3	4.0	1.8	5.8
Countess, Hussar, 12-33-22-18w4	82.0	59.6	1	7.9	0.3	8.2
Countess, Leckie, Eyremore, Kitsim, 4-12-18-17w4	22.0	9.2	3
Countess, Verger, 8-21-21-15w4	59.0	35.7	3	3.7	3.7
Empress, 10-11-20-1w4	2,391.7	1,652.8	3	949.5	482.9	180.2	105.7	89.6	1,807.9
Empress, 16-2-20-1w4	1,200.0	953.5	3	267.6	389.7	657.3
Entice, 10-7-28-23w4	7.0	3
Entice, 1-24-28-24w4	10.2	5.0	5	0.3	0.3
Ferrybank, 2-1-44-28w4	25.8	11.2	3	13.2	13.2
Fontas, Pyramid, Charm, Argus, 2-28-102-11w6	37.0	24.5
Granor, Wabiska, McMurray, 7-9-83-18w4	16.0
Halkirk, Leahurst, 3-36-37-17w4	7.9	1.1	3	2.8	2.8
Hooie, 16-36-80-25w4	41.0	30.8
Hussar, 14 & 15-1-24-22w4	27.9	23.1	3	9.2	3.4	12.6
Hussar, 6-33-23-18w4	11.2	13.8	3.4	3.4
Hythe, 14-18-074-12w6	13.7
Marten, 10-2-77-5w5	7.5	5.9	3
Peoria, 6-20-76-2w6	19.6	1.4	3
Provost, 13-30-40-10w4	19.4	3.1	3	5.5	5.5
Saddle Hills, Grande Prairie, Sexsmith, Knopcik, Manir, Clairmont, Webster, Wembly, LaGlace, 4-8-75-7w6	208.9	143.9	3,5	69.5	72.9	142.4
Saddle Hills, LaGlace, Sexsmith, Valhalla, Webster, 1-7-75-7w6	49.8	20.5	3	8.7	1.3	10.0
Sinclair, Knopcik, 14-18-74-12w6	175.5	102.9	3	9.8	22.7	32.5
Spur, Martin Hills, 7-20-73-2w5	4.0	109.5	9.8	9.8
Strathmore, Herronton, 16-21-22-25w4	14.1	10.5	3	0.5	0.5
Suffield, 16-15-20-8w4	25.6	3
Verger, 4-28-22-16w4	23.9	19.7	3	3.4	3.4
Verger, Countess, 16-20-21-14w4	19.7	3

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
W. Hill, 10-33-85-11w6	2.0	0.3	3
Wayne-Rosedale, Hussar, 5-17-27-19w4	34.3	29.4	5	11.4	0.3	11.7
Wayne-Rosedale, Redland, Carbon, Entice, Hussar, 1-20-28-21w4	34.3	3.4	3	8.2	8.2
Wayne-Rosedale, Redland, Carbon, Entice, Hussar, 1-20-28-21w4	25.5	22.9	3	17.2	0.3	17.5
Wembley, 11-14-72-8w6	12.0	...	3
Wintering Hills, 1-18-25-17w4	48.7	24.3	3	10.8	19.0	29.8
Encounter—												
Iron Springs, Keho, 14-07-10-21w4	5.7	2.6	3
EnerMark Inc.—												
Bashaw, 8-10-42-22w4	11.9	3.9	5
Chigwell, 11-20-42-25w4	8.8	2.9	3	2.9	2.9
Hackett, 11-20-35-17w4	7.0	3.0	3	0.3	0.3
Joarcam, 11-3-49-21w4	8.1	4.4	3	0.3	0.3
Joarcam, 5-23-49-21w4	9.9	5.7	3	0.3	0.3
Joarcam, 6-29-49-21w4	19.3	9.0	3	8.5	8.5
Malmo, 6-3-44-22w4	5.4	0.7	3	0.5	1.6	2.1
Valhalla, 10-17-75-10w6	10.0	3.9	3	2.9	2.9
Wildmere, 5-24-47-5w4	2.5	0.9	3
Enerplus Inc.—												
Grimshaw, 11-23-83-23w5	2.0	0.6
Jayar, 6-8-62-3w6	2.5	1.3	3	1.6	1.6
Enerpro Midstream Inc.—												
Chinchaga N., Venus, Gutah, Chinchaga, Lapp, Snowfall, 5-32-98-7w6	148.0	101.0	3,8	17.5	17.5
Enron Corp.—												
Highvale, 10-4-51-4w5	12.9	8.6	3	2.4	1.6	4.0
Pembina, 9-16-49-8w5	7.0	2.3	3	1.8	0.3	2.1
Sangudo, Cherhill, 9-31-56-6w5	2.5	3.0
Esprit Exploration Ltd.—												
Claresholm, Oxley, Eastmont, Montgomery, Parkland NE, Peacock, Stavelly, 4-30-13-27w4	20.1	...	3
Crossfield E., 16-33-30-1w5	20.0	...	3
Garrington, Innisfail, Crossfield E., Harmattan E., Stewart, 6-18-32-1w5	84.1	57.3	3	0.5	21.4	...	19.8	...	34.9	76.6
Twining, Ghost Pine, Three Hills Creek, 4-33-31-23w4	39.9	13.1	3	16.4	1.6	...	18.0
ExxonMobil Corp.—												
Carson Creek, Carson Creek N., Judy Creek S., 4-23-61-12w5	34.0	25.0	9	65.0	65.0
Lone Pine Creek, Crossfield E., Irracanna, Swalwell, Twining, Beiseker, 5-27-29-28w4	48.0	45.0	10	15.0	15.0
Pembina, 9-16-49-8w5	10.9	6.0	11	10.0	10.0
Rainbow, 10-10-110-6w6	59.5	56.6	3	137.6	137.6
Fletcher Challenge Energy—												
Leahurst, Donald, Red Willow, 15-18-40-18w4	14.9	5.2	5	0.5	0.5
Monitor, Provost, 10-3-35-4w4	10.3	5.3	3	0.3	0.3
Provost, 10-21-40-9w4	2.5	...	5
Provost, 11-10-36-5w4	3.9	2.2
Provost, 12-5-39-8w4	6.0	2.7	5	0.5	0.5
Provost, 13-17-40-9w4	10.0	2.2	5	0.3	0.3
Provost, 13-5-39-8w4	6.0	3.7	3
Provost, 2-10-39-10w4	8.0	3.0	3
Provost, 2-2-39-11w4	19.9	14.3	5	2.1	2.1
Provost, 3-30-37-2w4	18.0	4.5	5	0.5	0.5
Provost, 4&5-3-38-13w4	19.9	5.5	5	0.3	0.3
Provost, 5-24-39-15w4	1.0
Provost, 8-19-36-5w4	70.6	14.8	2.1	2.1
Provost, 9-2-35-9w4	19.9	9.5	5	0.5	0.5
Red Willow, Leahurst, Halkirk E., 14-11-39-16w4	6.9	1.7
St. Albert-Big Lake, Morinville, 14-36-53-26w4	33.0	8.0	3
Genesis Exploration Ltd.—												
Big Bend, 11-3-67-26w4	1.4
Big Bend, 2-7-67-26w4	13.2	2.6	3
Fox Creek, 5-36-61-18w5	12.0	...	3
Steele, 10-19-66-24w4	9.0	...	1
Gibson Petroleum—												
Hardisty, NW1/4-20-42-9w4	+	(9.0)	(49.7)	...	(58.1)	...	(59.4)	(176.2)
Pouce Coupe, Doe, 3-3-81-13W6	47.0	8.7	3	1.6	1.6
Rainbow, Fire, Sousa, Black, 12-24-110-8w6	31.8	13.0	3	6.9	1.1	8.0
GJS Energy Inc.—												
Sibbald, Benton, 4-3-28-3w4	2.5	...	3
Glencoe Resources Ltd.—												
Chigwell, 5-22-41-25w4	5.2	2.2	3	2.6	2.6
Chigwell, Morningside, 14-13-42-26w4	12.0	7.7	3	7.1	7.1
Grand Prix—												
Blackfoot, 2-30-22-22w4	3.0	...	3
Grandir Resources Ltd.—												
Mikwan, 9-21-38-23w4	1.0	0.1	3
Grey Wolf Exploration Inc.—												
Caroline, 2/3-26-33-6w5	20.0	14.2	3	13.7	8.5	22.2
Valhalla, Progress, 13-21-76-9w6	33.9	12.3	3	4.2	1.6	5.8

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	
Hadrian Energy Inc.— Highvale, 7-14-52-4w5	9.0	1.5	3	0.3	0.3
Highland Energy Inc.— Morinville, Riviere, 10-19-54-26w4	5.0	2.3	3	0.3	...	0.3
Hunt Oil Co.— Eyremore, 16-7-17-18w4	7.5	2.0
Gilby, 10-34-40-4w5	19.9	5.5	3	9.0	9.0
Hamelin Creek, 5-21-80-6w6	3.2	2.3	3
Lathom, 13-6-21-18w4	26.9	13.7	3	4.5	4.5
Pine Creek, Groat, Wolf, McLeod, 10-12-56-17w5	24.0	16.6	3	18.5	6.6	...	25.1
Husky Oil Ltd.— Ansell, 7-27-51-19w5	26.1	14.3	3	...	14.8	...	6.6	...	16.4	...	37.8
Boyer, 1-17-105-01w6	24.9	...	3
Cadotte, 10-34-86-18w5	12.0	10.7
Cessford, 1-31-22-11w4	...	3.1	0.8	...	0.8
Davey, 13-35-34-27w4	9.5	2.3	3	0.5	...	0.5
Delia, 1-13-32-19w4	17.7	7.6	3	0.3	0.3
Drumheller, 14-20-29-19w4	3.0	10.0	3	9.0	0.5	...	9.5
Drumheller, Ghost Pine, 4-9-31-20w4	23.0	3.4	3	3.7	...	3.7
Elnora, Ghost Pine, Mikwan, Trochu, Twining, 5-19-35-22w4	19.1	13.5	3	10.0	1.1	...	11.1
Galahad, 1-14-41-15w4	33.3	6.3	3	4.5	4.5
Garrington, 16-21-33-1w5	...	0.7	3	0.5	...	0.5
Goodlow, 2-33-83-25w4	31.7	16.7
Hussar, 13-36-24-21w4	83.6	32.0	3	...	19.5	...	20.6	...	18.8	...	58.9
Hussar, 2/7-7-25-20w4	201.1	...	3
Hussar, 2-1-27-21w4	15.4	6.7	3	3.2	3.2
Mitsue, 11-32-72-3w5	10.0	...	3
Mitsue, 2-2-69-3w5	0.7	0.2	3	0.8	0.8
Nipisi, 12-28-80-9w5	0.6	0.1	3	2.6	2.6
Provost, 06-27-040-07w4	0.1	...	3
Rainbow, Rainbow S., Black, Haro, Hay, 10-10-109-8w6	236.6	118.0	3	509.1	509.1
Redwater, 15-16-56-20w4	3.0	1.0	3
Rumsey, Rowley, 8-36-33-21w4	10.0	2.4	3
Rumsey, Trochu, 5-35-33-21w4	11.9	9.1	3	4.8	4.8
Saleski, 5-8-18-w4	13.4	5.5
Smoky River, 14-9-58-2w6	19.3	...	3
Steele, 14-34-65-24w4	20.3	4.8
Stewart, Lone Pine Creek, Bowden, 1-23-32-28w4	32.0	8.0	3	3.7	3.7
Strachan, Blackstone, Ricinus, Stolberg, Ricinus W., Brazeau River, Hanlan, Nordegg, Saunders, Limestone, Columbia, Deanne, Clearwater, Ram, Ricinus W., 4-2-37-10w5	536.9	152.3	3	32.8	...	32.8
Sundance, 12-5-54-20w5	19.9	...	3
Sylvan Lake, Medicine River, 1-21-38-2w5	28.6	27.0	3	...	25.1	...	14.8	...	12.4	...	52.3
Valhalla, 1-12-75-9w6	7.1	2.9	3	8.7	8.7
Wayne-Rosedale, 11-27-28-20w4	44.8	8.2	3	5.3	5.3
Wayne-Rosedale, 12-4-28-20w4	20.2	10.3	5	3.7	2.1	...	5.8
Wildmere, 10-19-47-4w4	3.5	...	3
Imperial Oil Ltd.— Bonnie Glen, SW1/4-17-47-27w4	149.2	105.1	...	86.4	113.6	...	43.1	...	45.4	...	288.5
Bonnie Glen, Glen Park, Wizard Lake, SW1/4-17-47-27w4	109.4	82.7	3	311.7	275.0	144.2	83.7	...	814.6
Ferrier, 14-20-38-7w5	15.2	8.5	3	8.5	8.5
Leduc-Woodbend, 2-34-50-26w4	57.6	27.7
Pembina, Cyn-Pem, Northville, SW1/4-28-49-11w5	60.0	52.1	7	349.8	349.8
Quirk Creek, Moose, Whiskey, N. Valley, 2-4-21-4w5	89.6	57.7	3	106.2	106.2
Redwater, SE 29-57-21w4	22.1	3.7	3	...	5.5	...	3.2	...	1.0	...	9.7
Swan Hills, 3-18-67-10w5	55.1	19.1
Willesden Green, 1-17-42-6w5	14.2	10.8	3	11.6	4.8	...	16.4
Wilson Creek, Willesden Green, Gilby, 9&10-34-42-5w5	12.0	9.9	3	10.0	10.0
Invasion Energy Inc.— Bison Lake, 10-30-51-8w5	20.4	2.2	3
Inverness Petroleum Ltd.— Boundary Lake S., 1-14-85-13w6	...	21.1	2.9	...	2.9
Leech, 6-33-60-9w5	15.1	1.4	3	1.3	...	1.3
Jarrold Oils Ltd.— Princess, 6-19-19-12w4	0.4
Jofco— Joffre, 16-12-38-25w4	3.5	...	3
Jordan Petroleum Co.— Provost, 16-28-38-15w4	4.0	...	3
Kaiser Energy Ltd.— Kaybob, 11-36-63-19w5	6.0	1.3	3	0.5	...	0.5
Leland, Negus, Berland River, Placid, 11-3-60-25w5	15.0	8.2	3	2.9	2.9
Negus, 11-3-60-25w5	15.0	...	3
Kanex Energy Corp.— Scandia, Ranier, 16-35-16-16w4	6.9	4.1	3
Kerr McGee Canada Ltd.— Ferrybank, 3-31-44-27w4	8.5	...	3
Ketch Energy Ltd.— Tangent, 13-29-80-23w5	9.9	17.8	3	0.8	0.8

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	
Key West—											
Strachan, Ricinus, Stolberg, Cheddarville, Hanlan, Columbia, Brown Creek, Big Horn, Cordel, Voyager, Garrington, Caroline, Lanaway, Sylvan Lake, Ferrier, Ricinus W., 11-35-37-9w5	273.6	3
Swalwell, 10-15-29-24w4	2.1	1.3	0.3	0.5	0.5
Wayne-Rosedale, 7-6-29-21w4	8.5	2.5	3	1.3
Lario Oil & Gas Ltd.—											
Cessford, 7-5-26-12w4	5.0	0.5	3	0.3
Chip Lake, 10-29-53-10w5	4.8	0.7	3	0.8
Leland Energy Ltd.—											
Provost, 16-36-35-16w4	8.0	3.8	3	0.3	4.0
Liberty Oil & Gas Ltd.—											
Aerial, 16-18-29-18w4	10.0	3
Magin Energy Inc.—											
Pembina, 10-14-48-3w5	5.0	0.7	3
Provost, 16-12-40-4w4	6.0	0.3
Provost, 4-16-33-7w4	5.6	2.2	3	0.5
Three Hills Creek, Wimborne, Penhold, 1 & 8-32-35-26w4	22.0	9.1	3	8.7
Marathon Oil Co.—											
Connorsville, 11-11-26-15w4	3.0	3
Coyote, 10-33-28-15w4	11.9	9.7	3	4.5
Ghost Pine, Trochu, 13-27-32-23w4	9.0	1.3	3	1.3
Ghost Pine, Twining, 10-4-32-23w4	3.0	3
Ghost Pine, Twining, Trochu, 4-18-32-22w4	19.9	5.8	3	10.0
Ghost Pine, Wayne Rosedale, Carbon, 8-34-29-22w4	24.4	13.2	3	11.1
Hector, Badger, Enchant, 3-5-17-17w4	10.0
Kakwa, 10-7-63-5w6	44.5	40.0	3	31.4
Liege, Chip River, 6-29-92-20w4	25.0	10.4	3
Queenstown, 4-22-19-21w4	17.9	9.3	4	6.6
Seal, Chipmunk, 7-20-82-13w5	35.3	4.3	3
Slave, 9-15-84-14w5	33.3	18.4
Strachan, 3-6-39-11w5	20.0	5.2	3	4.2
Swalwell, Twining, Carbon, Ghost Pine, Lone Pine Creek, Huxley, Workman, Three Hills Creek, 14-35-29-24w4	23.9	9.7	3	5.8
Twining, Swalwell, Carbon, Ghost Pine, Lone Pine Creek, Huxley, Workman, Three Hills Creek, 12-10-31-24w4	16.4	3
Willow, Drumheller, Cessford, Wayne-Rosedale, 2-5-17w4	19.9	15.6	3	3.2
Meota Resources Corp.—											
Long Coulee, Robin, 6-30-15-21w4	13.2	3
Merit Energy—											
Sedalia, 1-13-30-5w4	9.5	3.7	3
Mid Coast Energy Ltd.—											
Leduc-Woodbend, 7-23-49-27w4	30.0	15.8	3
Monolith Oil Corp.—											
Redwillow, 7-26-39-16w4	10.0	0.2	3
Murphy Oil Canada Ltd.—											
Edson, 9-29-53-17w5	9.9	1.7	3	2.1
Gilby, 1-4-42-3w5	11.9	7.7	3	8.5
Gilby, 6-21-40-2w5	2.1	0.3	3	0.3
Hamburg, 13-23-94-13w6	20.0
Niton, 14-5-55-11w5	44.1	7.6	3	10.0	1.3
NAL Resources—											
Garden Plains, 5-11-34-12w4	15.0	6.6	3	1.1
Hanna, Richdale, 6-1-31-14w4	5.1	3.0	3	0.5
Sturgeon Lake S., 13-7-69-24w5	23.0	15.8	3	14.3
Sylvan Lake, Medicine River, 14-32-37-3w5	68.6	69.0	48.2	29.0
NCE Energy Corp.—											
Pembina, 1-32-47-10w5	1.5	0.2	3	0.3
Norcen Energy Resources—											
Campbell-Namao, 4-26-54-25w4	19.9
Hays, Enchant, Alderson, Grand Forks, Taber N., 11-31-13-14w4	42.8	24.8	3	21.9	2.1
Mirage, 10-2-79-8w6	2.1	1.5	3	0.3
Progress, Pouce Coupe S., Gordondale, Valhalla, Knopcik, Wembley, Hythe, Albright, Sinclair, Beaverlodge, Glacier, 1-1-78-10w6	139.6	111.3	3	13.5	31.4
Provost, 4-31-37-2w4	6.7	1.2	3
Northrock Resources Ltd.—											
Deanne, 5-4-39-11w5	19.9	1.7	3	1.3
Deanne, 6-36-38-11w5	1.5	3
Judy Creek, 12-19-64-11w5	5.0	1
Pembina, 11-14-50-8w5	20.0
Wildmere, 11-22-48-4w4	2.0	3
Northstar Energy Corp.—											
Claresholm, 6-30-12-25w4	6.0	3
Craigmyle, 13-5-32-17w4	6.6	3.4	3
Cyn-Pem, Pembina, 7-7-51-11w5	31.3	23.2	3	35.9	4.0
Enchant, 11-35-13-17w4	80.0	18.3	5	4.5	0.5
Gadsby, Leahurst, 8-24-38-19w4	20.0	10.5	3	2.9
Goodfish, Red Earth, Joan, 3-32-91-8w5	62.0	41.9
Halkirk, 2-34-38-16w4	5.3	2.2	3	1.8

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Muskwa, Dixonville, Corn Lake, 6-10-87-1w6.....	42.4	9.7	
Pouce Coupe, 7-8-80-12w6.....	20.2	5.7	3	1.8	1.8
Retlaw, Enchant, Taber N., Vauxhall, Turin, Carmangay, N. Robin, S. Robin, 12-19-12-18w4.....	44.0	40.2	3	11.6	1.6	13.2
Retlaw, Turin, Enchant, 12-2-13-19w4.....	14.9	8.0	5	215.8	159.2	121.3	150.4	646.7
Savanna Creek, Coleman, 1-11-8-5w5.....	99.3	30.9		0.3	0.3
Northwestern Utilities Ltd.— Fairydell-Bon Accord, NE1/4-20-56-23w4.....	14.9	13.8	3	0.8	0.8
Percy Lake, 4-28-48-10w4.....	8.3	3	0.3	0.3
Novagas Canada Ltd.— Harmattan-Elkton, Harmattan E., Sections in Caroline, Garrington, Crossfield, 27 & 34-31-4w5.....	490.9	109.6		338.9	338.9
NU Gas Ltd.— Eyremore, Armada, Anglo, Majorville, 1-18-17-18w4.....	30.0	21.3	3	2.6	2.6
Wintering Hills, 16-7-24-16w4.....	6.0	9.4	3
Numac Energy Inc.— Crystal, 9-6-46-3w5.....	7.5	5.0	3	5.8	5.8
Ferrier, 1-20-39-7w5.....	19.4	12.3	3	22.2	22.2
Ferrier, 9-22-39-8w5.....	9.0	6.7	3	11.4	11.4
Kaybob S., 9-34-60-18w5.....	6.5	1.4	3	0.3	0.3
Provost, Leo, Hackett, 15-36-36-16w4.....	50.1	19.0	3	5.3	5.3
Ocelot Energy Inc.— Sylvan Lake, 14-32-37-3w5.....	44.2	3	25.6	37.8	16.9	80.3
Olympia Energy Ventures Ltd.— Compeer, Altario, 4-31-33-1w4.....	15.0	8.1	3
Omers Resources Ltd.— Link, Leo, 8-32-34-17w4.....	7.8	5.3	3	0.8	0.8
Michichi, Craigmyle, Watts, 13-32-31-17w4.....	6.7	2.8	3	1.0	1.0
Michichi, Watts, Gartley, Delia, 4-8-31-18w4.....	15.0	6.3	3	1.1	1.1
Spiers, Endiang, 6-28-34-15w4.....	13.8	3.1	3	0.3	0.3
Watts, 2-4-31-15w4.....	10.8	3.6	3	2.1	2.1
ONCL— Watts, 2-4-31-15w4.....	+
Orbit Oil & Gas Ltd.— Redwater frac. plant, 9-01-56-22w4.....	+	(864.4)	(575.6)	(360.6)	(230.4)	(2,031.0)
PanCanadian Energy— Black Butte, Aden, 1-18-8w4.....	10.0	2.2	
Gayford, 12-35-26-25w4.....	21.2	3
Paragon— Carson Creek N., 13-9-62-11w5.....	8.5
Paramount Resources Ltd.— Bistcho, Cameron Hills, Tate, Zama, 6-32-122-2w6.....	51.2	24.7	3	2.6	2.6
Kaybob, 5-1-64-17w5.....	41.1	23.1	3	5.8	5.8
Kaybob S., 9-34-60-18w5.....	7.6	3
Kaybob, Goose River, Snipe Lake, 8-9-64-19w5.....	203.6	3
Liege, 1-10-94-21w4.....	35.5	3.9	
Liege, 12-31-94-18w4.....	43.7	28.8	
Liege, 15-30-90-19w4.....	25.5
Liege, 6-27-90-20w4.....	20.0	6.1	
Rainbow, Sousa, 11-31-111-4w6.....	11.9	6.1	3	0.5	0.5
Saleski, 8-36-86-19w4.....	16.8	5.0	
Pengrowth— Judy Creek, 14-6-64-10w5.....	12.0	3
Judy Creek, Swan Hills, Swan Hills S., Virginia Hills, Carson Creek N., Judy Creek S., 15-25-064-11w5.....	263.7	104.8	3.57	519.4	348.4	0.3	868.1
McLeod, 16-12-56-14w5.....	22.0	11.9	3	17.8	4.5	22.3
Nipisi, 04-08-079-08w5.....	2.4	0.5	3	4.0	4.0
Penn West Petroleum Ltd.— Bigoray, 6-28-51-8w5.....	30.0	17.4	3	13.7	0.3	14.0
Compeer, 6-36-33-2w4.....	6.2	3.7	
Esther, 12-15-31-1w4.....	1.1
Esther, 6-36-31-1w4.....	0.7	5.2	
Killam, 15-11-43-9w4.....	10.5	9.3	3
Minnehik-Buck Lake, Pembina, 10-5-46-6w5.....	158.7	66.2	1	75.6	26.7	102.3
Misty, 14-25-033-05w4.....
Pembina, 10-15-47-7w5.....	16.0	3
Pembina, 15-25-48-7w5.....	5.5	+	16.6	0.5	17.1
Pembina, 4-34-47-9w5.....	13.7	3
Pembina, 5-5-49-9w5.....	10.9	5.5	3	9.8	3.2	13.0
Pembina, 6-19-45-6w5.....	15.0	2.3	3	2.6	0.8	3.4
Pembina, 9-25-48-7w5.....	8.2	3
Pembina, Bigoray, 9-17-50-7w5.....	59.2	22.4	3	17.2	0.5	17.7
Provost, 1-22-41-8w4.....	10.0	3
Provost, 2-3-35-5w4.....	6.5	1.4	3
Sedgewick, 2-16-42-12w4.....	6.0	0.4	
Twining, 11-16-31-23w4.....	5.0	0.6	3	0.5	0.5
Willesden Green, 13-16-40-5w5.....	5.2	4.4	3	5.5	0.5	6.0
Willesden Green, 13-27-42-8w5.....	39.8	23.7	3	38.6	38.6

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
PetroCanada—												
Banshee, Shaw, Hanlan, Mountain, Lambert, Basing, 10-12-19-20w5	380.1	310.7	3	1.3	1.3
Basing, 1-11-49-20w5	44.0	3
Bellshill Lake, 3-28-41-12w4	5.7	3.0	3	4.8	4.8
Brazeau River, Peco, 4-31-48-12w5	184.7	122.4	3	105.7	94.6	200.3
Ferrier, Willesden Green, 2-6-41-7w5	99.5	57.8	3	61.0	132.8
Gilby, Willesden Green, Wilson Creek, 2-27-40-3w5	52.1	23.1	3	26.4	5.8	32.2
Hanlan, 10-12-49-20w5	290.1	3	3.7	15.3	19.0
Kabob, 8-9-64-19w5	67.9	31.7	18.5	50.2
Medicine River, Gilby, 5-5-40-3w5	63.9	36.7	3	19.0	10.0	29.0
Ricinus, 6-31-33-7w5	94.5	42.6	3	16.9	16.9
Whitecourt, Blueridge, Greencourt, Leaman, 12-26-59-11w5	64.7	30.0	5	8.5	8.5
Wildcat Hills, Salter, Benjamin Creek, 6-16-26-5w5	124.4	106.8	14.8	14.8
Wilson Creek, Minnehik-Buck Lake, Westerose S., 1-29-43-4w5	45.9	18.2	5	11.6	11.6
Petromet Resources Ltd.—												
Fir, Bigstone, Placid, 14-28-59-22w5	85.0	71.3	3	64.2	1.1	65.3
Wild River, 10-20-56-23w5	60.9	35.5	3	26.7	0.3	27.0
Petrorep—												
Provost, 7-34-34-6w4	60.9	6.5	3
Peyto Exploration & Development Corp.—												
Oldman, Sundance, Plante, Obed, Watch, Medicine Lodge, 11-17-55-21w5	105.2	29.7	3	21.4	20.0	41.4
Phillips Petroleum Resources Ltd.—												
Pouce Coupe, 7-8-80-12w6	4.1	3
Sylvan Lake, Markerville, Lanaway, 13-25-37-3w5	38.5	22.6	5	4.4	4.4
Zama, Amber, Amigo, Lame, Shekilie, Virgo, 13-12-116-6w6	77.7	90.0	3	0.8	6.1	23.2	30.1
Zama, Virgo, Shekilie, Amber, Amigo, Fire, 13-12-116-6w6	37.1	3
Pioneer—												
Boundary Lake S., B.C. Gas, 10&15-13-86-13w6	12.0	3.5	3	0.8	0.8
Provost, 11-14-39-7w4	0.5
Provost, 12-11-39-8w4	4.0	2.5
Provost, 5-27-40-10w4	7.0	3
Rycroft, 8-25-77-6w6	4.0	3.3	3	4.5	4.5
Spirit River, 8-34-77-6w6	4.0	2.3	3	2.6	2.6
Swan Hills, 10-28-69-10w5	1.0	0.5	3	3.0	3.0
Prime West Energy—												
Caroline, 10-32-33-6w5	1.0	3
Crossfield E., Lone Pine Creek, Irricana, 9-14-28-1w5	181.1	93.3	3	1.1	23.0	24.1
Farrow, Bran, Milo, 14-5-19-24w4	10.0	3
Farrow, Mossleigh, Brant, 6-31-20-24w4	13.1	6.7	3	1.3	0.3	1.6
Hotchkiss, 14-5-19-24w4	10.0	3
Neerlandia, 8-14-93-1w6	21.3	3
Pembina, 15-22-48-2w5	5.0	2.8	3	1.3	0.8	2.1
Thorsby, 7-14-49-1w5	19.9	14.2	3	17.4	0.8	18.2
Thorsby, Holbum, 4-27-49-1w5	20.0	13.9	3	18.0	2.6	20.6
Thorsby, Wizard Lake, 6-11-49-48w4	10.0	3
Thunder Lake, 15-30-60-5w5	8.0	3
Provident Energy Ltd.—												
Clive, 6-24-40-24w4	7.0	2.0	3	0.5	0.5
Gilby, 10-8-41-1w5	8.5	3.4	3	2.6	2.6
Ranchmen's Resources Ltd.—												
Kelsey, 15-34-43-18w4	1.0
Real Resources Ltd.—												
Provost, 10-12-36-8w4	11.9	5.3	3	0.5	0.5
Renaissance Energy Ltd.—												
Bolioque, 4-26-64-26w4	10.1	3.6	3
Bolioque, Steele, 16-2-65-25w4	25.0	3
Cessford, 2-31-22-11w4	21.9	3
Kilsyth, Akuinu, Hartman, Jarret, Foley Lake, Deep, Doris, 5-27-65-4w5	19.9	5.3	3	0.3	0.3
Michichi, 16-32-30-17w4	10.0	3
Richdale, Provost, 2-31-31-11w4	7.1	3
Rochester, 11-9-62-24w4	15.0	3
Westlock, 15-11-59-25w4	21.1	3
Renata Resources Inc.—												
Prevo, 14-27-39-1w5	1.5	3
Richland Petroleum Corp.—												
Bow Island, 9-5-10-11w4	11.0	1.8
Rider Energy—												
Pembina, 11-17-49-4w5	3.0	1.6	3
Rife Resources Ltd.—												
Ferintosh, 8-12-44-21w4	23.9	6.2	3	0.3	0.3
Rigel Oil & Gas Ltd.—												
Bonanza, 11-25-81-11w6	3.2	2.3
Roan Resources Ltd.—												
Manyberries, 7-28-5-5w4	6.0	0.6	3
Rozsa Petroleum Ltd.—												
Keho, 16-13-12-22w4	8.0	2.0	3	0.3	0.3

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Samson Resources—												
Ferrybank, 14-11-45-27w4	7.8	3.4	3	3.4	3.4
Hudson, 4-31-30-2w4	6.0	0.6	3
Medicine Lodge, 9-9-52-21w5	6.0	14.6	3	1.6	...	1.6
Rainbow, 15-7-108-6w6	24.0	19.8	3	2.6	...	2.6
Rainbow, 7-14-108-7w6	6.9	0.3	3
Seagull Energy—												
Peco, 11-27-48-16w5	3.5	...	3
Search Energy—												
Bezanson, 1-18-71-3w6	20.0	4.7	3	0.3	...	0.3
Shaman Energy—												
Fenn-Big Valley, Fenn West, 15-22-35-20w4	5.0	...	3
Shapco Resources Ltd.—												
Huxley, 1-30-34-23w4	4.0	2.8	3	0.8	...	0.8
Shell Canada Ltd.—												
Burnt Timber, Hunter Valley, Wildhorse Creek, Panther River, Benjamin, Boggy Lake, Winchell, Coulee, 10-13-30-7w5	127.5	106.2	263,338	3.7	...	3.7
Caroline, 34&35-34-6w5	383.2	341.1	7	1,224.2	714.1	...	1,938.3
Jumping Pound, Jumping Pound W., Sarcee, Moose, 13-23 & 24-25-5w5	271.4	165.5	263,67,8	13.8	54.2	...	41.2	97.5	...	206.7
Waterton, Pincher Creek, Lookout Butte, 17 & 20-4-30w4	470.6	202.6	263,338	93.3	51.8	...	37.8	139.5	...	322.4
Worsley, 7-22-87-7w6	56.7	...	1
Shiningbank Energy Ltd.—												
Kakut, 14-12-75-3w6	...	2.5	3	1.6	1.6
Leech, 6-33-60-9w5	15.1	3.3	3	0.8	0.3	...	1.1
Lochend, 5-11-29-4w5	5.0	1.9	3	2.6	...	2.6
Pembina, 11-31-49-5w5	2.5	7.6	3	3.1	...	3.1
Signalta Resources Ltd.—												
Bigoray, 10-30-51-8w5	1.1	0.7	3	1.3	1.3
Forestburg, Strome, Killam, Sedgewick, Holmberg, Kelsey, Galahad, Donald, Redwillow, Ankerton, Wavy Lake, Leahurst, Manir, 13-14-42-16w4	33.0	19.6	3	1.3	...	1.3
Iron Springs, 12-6-11-20w4	2.0	1.9	3
Pembina, 6-36-50-7w5	7.0	2.5	3	1.8	1.8
Viking-Kinsella, 11-10-47-12w4	4.1	5.0	3
Southward Energy Ltd.—												
Inland, Warwick, 4-25-51-15w4	7.5	...	3
Spire Energy Ltd.—												
Abee, 1-32-61-22w4	15.0	8.1
Oyen, 10-18-29-3w4	12.0	...	3
Oyen, 8-4-29-5w4	10.0	...	3
Star Oil & Gas—												
Boundary Lake South, 10-10-84-12w6	2.2	...	3
Mikwan, Haynes, Hillsdown, Joffre, 10-8-37-23w4	17.0	7.5	3	6.3	6.3
Pouce Coupe, 11-34-79-12w6	40.8	11.8	3	0.5	2.9	...	3.4
Pouce Coupe, Gordondale, 6-30-79-11w6	23.3	...	3
Sylvan Lake, 16-19-38-1w5	7.0	1.9	3	2.4	0.5	...	2.9
Stittco—												
Kemp, 01-4-99-22w5	+	(14.8)	(13.5)	...	(28.3)
Strike Energy Inc.—												
Twining, SW1/4-31-32-24w4	8.3	8.1	3	5.5	5.5
Summit Resources Ltd.—												
Craigmyle, Chain, 6-11-33-18w4	21.0	4.7	3	0.5	...	0.5
Mirage, 4-20-79-7w6	4.9	47.9	3
Shouldice, Milo, Mossleigh, Farrow, Queenstown, 2-11-20-23w4	22.5	12.6	3	2.9	0.3	...	3.2
Two Creeks, Louise, Chickadee, 2/7-4-63-16w5	37.0	12.4	3	4.0	0.5	...	4.5
Suncor Energy—												
Boundary Lake S., SE 18-84-12w6	43.6	10.1	3	2.6	...	2.6
Deanne, Phoenix, 11-3-39-11w5m	7.0	...	3
Pine Creek, 10-23-57-19w5	20.0	12.1	3	20.1	...	20.1
Progress, Glacier, Pouce Coupe S., 7-22-78-9w6	43.8	19.5	3.7	4.8	...	8.5
Rosevear, Colt, Berland, 10-11-54-15w5	90.1	40.2	3	16.1	7.9	...	24.0
Rosevear, Pine Creek, McLeod, 16-33-54-15w5	36.8	2.5	5	0.8	...	0.8
Simonette, 9-6-63-25w5	63.7	1.4	1,3	0.3	...	0.3
Talisman Energy Inc.—												
Boundary Lake S., 1-14-85-13w6	47.9	...	1
Carvel, 15-28-53-2w5	12.0	1.3	3	0.8	0.8
Edson, 16-7-54-19w5	20.1	7.4	3
Edson, various, 4-11-53-18w5	372.6	189.2	3	136.1	55.7	...	191.8
George, 9-7-82-5w6	15.2	8.5	3	2.9	...	2.9
Josephine, Balsam, Fourth, Earring, Doe, Bonanza, 9-1-83-10w6	70.0	31.6	3	14.8	...	14.8
Knopck, Beaverlodge, 16-21-73-10w6	23.9	4.1	3	2.4	2.1	...	4.5
McLeod, 16-36-55-15w5	43.8	17.2	3	16.9	8.5	...	25.4
Medicine Lodge, 10-33-52-21w5	22.2	8.6	3	2.9	6.1	...	9.0
Pembina, 6-15-48-3w5	7.5	5.2	3	6.9	6.9
Shane, 7-18-78-2w6	9.9	0.2	3
Sundance, 6-25-54-21w5	19.4	...	3
Sundance, 7-9-54-21w5	6.0	...	3
Sundance, 8-36-54-21w5	23.5	10.0	3	4.8	8.7	...	13.5

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Teepee, Webster, Grande Prairie, Sexsmith, La Glace, Manir, 7-2-74-4w6	54.9	37.0	3	21.4	5.3	...	26.7
Wilson Creek, Minnehik-Buck Lake, 9-21-43-4w5	14.8	6.0	3	5.0	2.6	...	7.6
Taurus Resources Ltd.— Doe, 16-33-81-13w6	5.0
Doe, 7-34-34-6w4	14.9
Provost, 15-20-34-8w4	10.0	2.2	1.1	...	1.1
Taylor NGL Ltd.— Joffre	250.0	250.0	436.8	436.8
Tempest Energy Corp.— Red Earth, 2-23-88-8w5	30.0
Tethys Energy Inc.— Barrhead, 8-27-59-5w5	7.6	4.5	3	0.3	...	0.3
Carrot Creek, 2-26-52-12w5	14.0	5.2	3	6.3	4.5	...	10.8
Girouxville E., 12-28-76-22w5	1.7	0.3	3	2.1	2.1
Thunder Energy Inc.— Fenn-Big Valley, 8-27-35-19w4	8.0	5.9	3	0.5	0.5
Kelsey, 11-16-44-18w4	10.0	6.4	3	1.8	0.5	...	2.3
Kelsey, Holmberg, 6-13-44-18w4	10.0	5.3	3
Tom Brown Inc.— Carrot Creek, McLeod, 10-16-53-13w5	41.0	18.9	3	17.4	17.4
Edson, 1-13-54-19w5	10.0	4.2	3	5.0	5.0
Rowley, Rumsey, 13-33-33-20w4	8.5	1.8	3	1.8	1.8
Torrington Resources Ltd.— Provost, 16-32-32-6w4	20.0	1.5	3	0.3	...	0.3
Tri Seven— Judy Creek, 8-24-63-10w5	4.0	1.4	3
TriLink Resources— Bonanza, Farmington, 11-22-81-11w6	8.0	0.7	3
TriQuest Energy— Liege, 14-21-89-21w4	17.2	5.2
Union Pacific Resources Inc.— Valhalla, 6-22-75-11w6	17.7	4.6	3	2.6	2.6
Westlock, 7-15-60-2w5	6.0	...	3
Vermillion Resources Ltd.— Peoria, 6-20-76-2w6	11.7	...	3
Victoria— Mulligan, 16-6-81-8w6	1.5	...	3
Vintage Petroleum Inc.— Provost, 2-2-37-13w4	9.1	...	3
W. Drumheller, 12-1-30-21w4	3.4	0.7
Wood River, Dyberg, Malmo, Samson, 1-28-43-23w4	9.9	6.8	3	1.6	1.6
Vista Midstream— Kalkwa, Musreau, 4-25-62-6w6	100.0	5.8	3
Cutbank Plant, 7-16-62-8w6	70.0	45.0	3
Wascana Energy Inc.— Crossfield, Irricana, Crossfield E, 1&2-26-29w4	317.4	92.9	3	...	26.9	...	20.0	38.6	...	85.5
Graham, 11-19-80-4w4	22.0
Newby, 15-14-83-6w4	30.0
Westpoint Energy Inc.— Fenn W., 14-18-36-20W4	3.5	1.8	1.3	1.3
Westridge Petroleum Corp.— Prevo, Cygnet, Medicine River, Sylvan Lake, Gilby, Penhold, 5-1-39-1w5	30.0	16.7	3,4	24.8	2.1	...	26.9
Williams Energy— Cochrane, 16-16-26-4w5	2,487.9	2,009.9	...	2,297.3	1,174.3	3,471.6
Total	42,795.4	22,677.0		9,241.0	1,596.9	144.2	776.8	760.9	10,943.9	3,472.9	0.0	26,933.9

BRITISH COLUMBIA

AEC Oil & Gas— Ladyfern, b-47-h/94-h-1	169.1	169.0
BP Canada Petroleum Co. Ltd.— Cypress, b-99-c/94-b-16	45.0	44.6	211
Burlington Resources Inc.— Noel, b-59-d/93-p-8	150.1	146.6	5	23.8	23.8
Ring/Border, c-81-i/94-h-9	104.5	94.0	3	59.2	59.2
Canadian Hunter— South Ring, c-81-j/94-h-9
Coastal Energy Corp.— Caribou, c-4-g/94-g-7	44.8	41.7	203	...	13.5	...	20.9	...	14.0	48.4
Colin Partnership— Bougie Creek, d-31-f/94-g-15	14.0	13.8	2.7	2.7
Devon Energy Corp.— Kahntah, c-53-d-94-i-2	40.3	39.7	3	...	17.2	17.2
Duke Energy Field Services Inc.— Peggo, d-83-c/94-p-8	105.0	60.5	233	10.6	10.6
Sunrise, 14-4-80-16w6	7.9	7.4
Dulvermay Oil Corp.— Sunset, 5-3-81-18w6
Imperial Oil Ltd.— Boundary Lake, 7-2-85-14w6	11.0	8.3	1,3	...	31.7	31.7
Murphy Oil Co. Ltd.— Ladyfern, b-17-l/94-h-1	440.0	435.1
Olympia Energy— Buckinghorse, a-81-h/94-g-6	100.0	99.8	201
Pacific Northern Gas (N.E.) Ltd.— Tumbler Ridge, a-74-g/93-i-15	9.0	7.9	71

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Paramount Petroleum—												
Maxhamish, d-36-l/94-0-14	23.9	12.9						1.8	1.3			3.1
Tattoo, a-51-l/94-0-11	5.5	5.5						0.1				0.1
Penn West Petroleum Ltd.—												
Wildboy, d-75-a/94-p-11												
Petro-Canada Oil & Gas—												
Boundary Lake I, 11-24-84-15w6	19.9	19.7	6		14.0							14.0
Boundary Lake II, 14-24-84-15w6	45.8	44.8	201					24.1				24.1
Pioneer Natural Resources Canada Ltd.—												
Chinchaga, c-32-h/94-h-8	50.0	47.6	3					35.7				35.7
Taylor Gas Liquids LP—												
Younger NGL Extraction, 1-36-82-18w6	750.1	669.5	7		514.4		215.3	74.8				804.5
Unocal Canada Ltd.—												
*Aitken Creek, d-44-l/94-a-13	248.8	104.5	3,4		7.0			21.3				28.3
Westcoast Energy Inc.—												
Aitken Creek, d-44-l/94-a-13	82.0	78.0										
Fort Nelson, b-84-g/94-j-10	933.4	795.3	7,211									
Highway, b-36-l/94-b-16	109.5	104.0	33		34.9		36.2	40.7				111.8
Jedney, b-88-j/94-g-1	77.7	70.6	201		61.6			21.1				82.7
Jedney II, b-88-j/94-g-1	80.0	72.0	33		56.3							56.3
McMahon Plant, 15-25-82-17w6	680.3	620.3	21,13		51.5		87.2	278.7				417.4
Pine River, c-85-d/93-p-12	560.2	441.2	335									
Sikanni, b-41-l/94-g-3	102.1	100.0	71									
Williams Energy—												
W. Stoddart, 2-34-87-21-w6	158.9	113.7	333		285.3							285.3
Total	5,168.8	4,468.0			1,087.4	0.0	359.6	0.0	608.6	1.3	0.0	2,056.9
NORTHWEST TERRITORIES												
BP Canada Petroleum Co.—												
Pointed Mountain, 95-85-n24	188.0	15.8	13,14									
Imperial Oil Ltd.—												
Norman Wells,	31.9	12.5	5									
Total	219.9	28.3			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NOVA SCOTIA												
Sable Island Offshore Energy—												
Point Tupper, Goldboro	600.0	515.0	11					755.0				755.0
Point Tupper Frac Plant, Goldboro			+		(252.5)		(136.5)			6(441.0)		(830.0)
Total	600.0	515.0			0.0	0.0	0.0	0.0	755.0	0.0	0.0	755.0
ONTARIO												
BP Canada Petroleum Co. Ltd.—												
Sarnia			+		(3,360.0)	(756.0)	(1,218.0)			(336.0)		(5,670)
Total	0.0	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SASKATCHEWAN												
AltaGas Inc.—												
Coleville, 9-35-30-24w3	14.9				4.0							4.0
Marengo, 12-34-29-28-w3	9.0								0.8			0.8
Antelope Oil & Gas Ltd.—												
S. Smiley, 13-33-30-25w3	2.0	1.6						2.1				2.1
ARC Energy Trust—												
Lougheed, 11-12-6-15w2	1.0				16.9							16.9
BP Canada Energy Co.—												
Glen Ewen, 4-14-3-1w2	3.0				12.7							12.7
Steelman, w1/2-21-4-5 w2	16.4		3,7,8		36.5		113.9			6(11.4)		161.8
Empire Energy Inc.—												
Browning, 8-14-6-6 w2	4.9				5.0							5.0
Grimes Energy Ltd.—												
Kisbey, 5-13-8-6 w2	1.0				6.9							6.9
Husky Oil Operations Ltd.—												
Fosterton, 1-10-17-18w3	3.3	2.6	4							0.3		0.3
Gull Lake, 5-9-14-19w3	1.6	1.3	3,4							6.3		6.3
N. Dodsland, 13-11-32-21w3	4.9	3.9										
ISH Energy Ltd.—												
Prariedale, 2-23-32-26 w3	3.0								0.8			0.8
Verendrye, 4-14-28-23w3	3.0	2.4							13.2			13.2
NAL Resources—												
Nottingham, 7-17-5-32-w1	7.0	5.6	2		26.6		12.3			6.8		45.7
National Fuel Exploration Corp.—												
Hazelwood, 16-18-11-4 w2	1.0				4.8							4.8
NCE Petrofund Corp.—												
Kerrobot, 3-27-32-23w3	4.1	3.3						12.9				12.9
TransGas Limited—												
Coleville, 4-20-31-23w3	60.0	48.0			9.5							9.5
True Energy Corp.—												
N. Dodsland, 7-5-32-22w3w	2.0	1.6							0.3			0.3
Total	142.1	70.3			80.6	42.3	0.0	12.3	113.9	15.0	28.5	304.0
CHILE												
Empresa Nacional de Petroleo—												
*Cullen, Tierra del Fuego, Magallanes	159.0	127.2	2		39.6	12.9	14.3			19.3		86.1
*Posesion, Magallanes	318.0	254.4	7					185.0				185.0
Total	477.0	381.6			0.0	39.6	12.9	14.3	0.0	185.0	19.3	271.1

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
COLOMBIA												
Ecopetrol—												
Apiay, Meta.....	18.0	15.0	3	30.0	10.0	40.0
Barrancabermeja, Santander.....	100.0	60.0	7	76.5	16.8	93.3
Cicuco, Bolivar.....	15.0	9.0	3	5.0	1.5	6.5
La Cira, El Centro, Santander.....	47.0	14.5	1	28.6	13.4	42.0
Suerte, Provincia, Santander.....	72.0	72.0	1	24.0	24.0	36.0	84.0
Tibu, Norte Santander.....	8.0	3.8	1	8.4	2.1	10.5
Esso Colombiana Ltd.—												
Provincia, Santander.....	73.0	73.0	36 ¹ ,26 ²	34.0	39.0	27.0	100.0
Total	333.0	247.3		76.5	58.0	0.0	63.0	88.8	27.0	63.0	0.0	376.3
DENMARK												
Dansk Olie & Naturgas AS—												
Nybro, Ribe Amt Jutland.....	933.0	680.0	33-35 ¹ ,33 ⁸
Total	933.0	680.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ECUADOR												
CEPE—												
Ancon, Santa Elena Field Guayas.....	16.0	5.5	1 ¹	1.1	5.6	6.7
Shushufindi, Napo Province.....	25.0	15.0	3	96.0	31.7	127.7
Total	41.0	20.5		0.0	0.0	0.0	0.0	97.1	0.0	37.3	0.0	134.4
EGYPT												
Apache Corp.—												
Salam gas plant,.....	200.0
Tarek gas plant,.....	100.0
Arab Republic of Egypt—												
Abu Gharadig, AIGH,.....
Qarum & Badr el Din 1.....	140.0	95.0	1	116.0	6 ⁸ 7.2	203.2
Abu Madi, LTS, 1,2,3 & 4.....	240.0	192.0	1,7	62.0	6 ⁸ 9.0	151.0
Abu Qir, AIQ, N. IQ & W. AIQ.....	360.0	173.0	7	79.6	6 ¹ 95.0	274.6
Abu Rudeis, Belayim.....	50.0	43.0	160.0	6 ⁷ 7.6	237.6
Abu Sennan gas plant,.....	85.0	26.0	3	6 ¹ 7.0	17.0
Amerya, Bed-2,3 & AIS.....	346.0	300.0	1,3	184.0	6 ³ 4.8	218.8
Badr el Din 2&3, Badr el Din.....	333.0	315.0	7	6 ³ 14.0	314.0
E. Baltim gas plant,.....	140.0
El Gamil, N. PS, P.F&Wakar.....	440.0	353.0	6	6 ³ 61.0	361.0
El Qara, Lt3-5, 6, Qara, Delta, Nidoco & Baltim.....	300.0	255.0	1,7	84.0	6 ¹ 87.0	271.0
Hapy gas plant,.....	312.0
Obayied gas plant,.....	300.0
Ras Shukheir,.....	197.0	170.0	3,7,8	300.0	6 ¹ 45.0	445.0
Rosetta gas plant,.....	250.0
Temsah gas plant,.....	480.0
Trans-Gulf, October & Belayim.....	130.0	121.0	3	239.0	6 ¹ 06.5	345.5
Zeit Bay, Juco, Esso & Ashrafi.....	107.0	90.0	3	155.0	6 ⁵ 7.2	212.2
Total	4,510.0	2,133.0		0.0	0.0	0.0	0.0	1,379.6	0.0	0.0	1,671.3	3,050.9
EQUATORIAL GUINEA												
Marathon Oil Co.—												
Alba field,.....	150.0	170.0	6	102.8	6 ³ 6.7	139.5
Total	150.0	170.0		0.0	0.0	0.0	0.0	102.8	0.0	0.0	36.7	139.5
FRANCE												
Total SA—												
Usine de Lacq,.....	570.0	563.0	1	139.0	132.0	270.0	541.0
Total	570.0	563.0		0.0	139.0	0.0	132.0	0.0	0.0	270.0	0.0	541.0
GERMANY												
ExxonMobil Production Deutschland GMBH—												
Grossenkneten, Sulingen.....	330.0	300.0	27,29,33 ⁸
Grossenkneten, Voigtei.....	330.0	290.0	33 ⁸
Wintershall AG—												
Emlichheim, Emsland, Lower Saxony.....	20.0	6.0	1,8
Ruetenbrock, Emsland, Lower Saxony.....	31.0	16.4	8
Total	711.0	612.4		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HUNGARY												
Hungarian Oil & Gas Co.—												
Babocsa, Somogy.....	8.5	1.7	6	0.8	0.8
Barcs, Somogy.....	8.5	3.8	6,3 ⁸	25.3	25.3
Endrod, Bekes.....	90.0	38.0	2	32.9	32.9
Hajduszoboszo, Hajdu-Bihar.....	70.0	60.0	19 ²	30.0	20.0	15.0	65.0
Kardoskut, Bekes.....	240.0	80.0	2	2.2	2.2
Szank, Bacs-Kiskun.....	105.9	77.7	3	6 ² 3.8	23.8
*Szank NG Sweetening Unit, Bacs-Kiskun.....	35.3	31.8	20 ¹
*Szeged Plant, Algyo field, Csongrad.....	579.2	168.0	2,3,4,8	41.0	18.8	25.7	104.7	45.2	1-5-6 ² 04.5	439.9
Total	1,137.4	461.0		0.0	71.0	38.8	40.7	139.8	0.0	71.3	228.3	589.9

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
INDIA												
Gas Authority of India Ltd.—												
Maharashtra, Auraiya	423.7	360.2	7	441.0	761.7	² 32.7	1,235.4
Gandar gas plant, Gujarat.....	176.6	7	19.4	207.0	226.4
Lakwa, Assam	70.6	17.7	7	78.6	78.6
Vijaipur, Guna, Madhya Pradesh	529.7	617.9	7	208.4	1,312.3	6.5	^{1,7} 63.5	1,590.7
Vaghodia, Vadodora, Gujarat.....	88.3	88.3	7	202.8	202.8
Usar, Raigad, Maharashtra.....	177.0	134.0	²⁶ 3,6,7	119.5	119.5
Niko Resources Ltd.—												
Hazira, Hazira	125.0	100.0
Oil & Natural Gas Corp. Ltd.—												
Ankleshwar, Gujarat.....	17.0	10.0	²⁶ 3	17.1	10.8	27.9
Hazira, Surat, Gujarat.....	1,448.0	1,016.0	^{201,263,358}	790.5	418.7	1,209.2
Uran, Raigad, Maharashtra.....	565.0	530.0	331,263	700.0	284.8	² 788.3	1,773.1
Oil India Ltd.—												
Dulaijan, Assam	71.0	71.0	^{351,263,6,7}	70.9	70.9
Total	3,691.9	2,945.1		0.0	227.8	0.0	0.0	3,939.7	768.2	714.3	884.5	6,534.5
INDONESIA												
BP PLC—												
Ardjuna, Java Sea	180.0	74.0	7	252.0	134.4	386.4
Devon Energy Corp.—												
Arar, Arar-Kialin field Irian Jaya.....	20.0	18.0	7,8	10.0	⁶ 41.0	51.0
Walio, Irian Jaya.....	2.0	1.2	6	⁶ 8.4	8.4
ExxonMobil Oil Indonesia Inc.—												
Arun Field NGL, Aceh Province, North Sumatra B Block PSC.....	1,000.0	1,000.0	7	1,200.0	1,200.0
Gulf Resources Ltd.—												
South Sumatra.....	155.0
Pertamina—												
LPG Plant Mundu, West Java.....	37.3	27.0	1,3,4	3.1	36.7	³⁻⁶ 25.7	65.5
Rantau, North Sumatra	28.0	17.5	1	18.6	18.6
PT Arun NGL Co.—												
Arun, Aceh, Lhokseumawe	1,990.0	2,200.0	6	180.0	170.0	⁶¹ 890.0	2,240.0
PT Badak NGL Co.—												
Bontang, East Kalimantan.....	3,150.0	2,600.0	3	800.0	550.0	1,350.0
Total Indonesia—												
Handil CPA, East Kalimantan.....	200.0	160.0	¹²²	45.0	45.0
Senipah Terminal, East Kalimantan.....	25.0	20.0	¹³¹	16.0	16.0
Unocal Indonesia—												
Santan Lex, Attaka East Kalimantan	180.0	180.0	7	190.0	240.0	255.0	685.0
Total	6,967.3	6,297.7		0.0	1,425.1	550.0	304.4	305.3	1,516.0	0.0	1,965.1	6,065.9
IRAN												
National Iranian Oil Co.—												
NGL-100, Khuzestan	200.0	0.0	²⁶³
NGL-200, Khuzestan	160.0	77.7	²⁶³	69.3	69.3
NGL-300, Khuzestan	200.0	98.9	²⁶³	92.7	92.7
NGL-400, Khuzestan	525.0	393.1	²⁶³	356.8	356.8
NGL-400A, Khuzestan	260.0	0.0	²⁶³
NGL-500, Khuzestan	160.0	0.0	²⁶³
NGL-500A, Khuzestan	160.0	0.0	²⁶³
NGL-600, Khuzestan	505.0	391.9	²⁶³	169.9	169.9
NGL-700, Khuzestan	258.0	112.0	²⁶³	1,231.9	1,231.9
NGL-800, Khuzestan	172.0	83.7	²⁶³	879.4	879.4
NGL-900, Khuzestan	1,423.0	491.1	6	⁷ 504.0	504.0
NGL-1000, Khuzestan.....	750.0	700.0	6	⁷ 723.4	723.4
NGL-1500, Khuzestan.....	274.0	164.3	²⁶³	844.2	844.2
NGL-1600, Khuzestan.....	600.0	433.3	6	27.4	27.4
Razi Petrochemical Co.—												
Bandar Imam	220.0
Total	5,867.0	2,946.0		0.0	0.0	0.0	0.0	0.0	3,671.6	0.0	1,227.4	4,899.0
IRAQ												
State Co. for Oil Projects—												
West Qurna	250.0
Total	250.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ITALY												
AGIP SPA—												
Bordolano, Cremona.....	41.0	1
Bronte, Catania.....	35.0	19.0	³²⁵	3.2	3.2
Candela, Poggia.....	159.0	44.0	1	1.0	1.0
Carassai, Ascoli Piceno.....	49.0	4.0	7	<
Casalborsetti, Ravenna	636.0	208.0	1	<
Casteggio, Pavia	11.0	1.0	7	<
Caviaga, Lodi	21.0	1.0	³²⁵	<
Cortemaggiore/Colombardia, Piacenza.....	5.0	5	<
Cotemaggiore Str., Piacenza	424.0	180.0	1	<
Crotone, Crotone	353.0	140.0	1	<
Gagliano, Enna	88.0	14.0	³²⁵	13.6	13.6
Grottammare, Ascoli Piceno	113.0	16.0	1
Grottammare, Ascoli Piceno	35.0	16.0	7	7.2	7.2
Minerbio, Bologna.....	2,225.0	494.0	1	<
Ravenna Mare, Ravenna.....	424.0	198.0	1	0.1	0.1
Roseto, Foggia.....	71.0	31.0	1	<

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Rubicone, Forli.....	388.0	116.0	1	<
San Benedetto, Ascoli Piceno.....	53.0	2.0	1	<
Santerno, Ravenna.....	9.0	1.0	325	<
Spilamberto, Modena.....	35.0	10.0	325	0.7	0.7
Total	5,175.0	1,495.0		0.0	0.0	0.0	0.0	0.0	0.0	25.8	0.0	25.8
KAZAKHSTAN												
Kazakhstan—												
Zhanazhol.....	35.9	35.9
Kazakh.....	190.6	190.6
Tengizchevroil—												
Tengiz field.....	125.0	10.0	3,6	102.5	102.5
Total	125.0	10.0		0.0	0.0	0.0	0.0	293.1	35.9	0.0	0.0	329.0
KUWAIT												
Kuwait National Petroleum Co.—												
*Mina Al-Ahmadi.....	1,680.0	884.0	2	22.7	2,268.0	1,662.0	1,148.8	5,101.5
Mina Al-Ahmadi-1.....	+	(290.8)	(348.3)	(320.5)	(959.6)
Mina Al-Ahmadi-2.....	+	(541.5)	(648.5)	(596.8)	(1,786.8)
Total	1,680.0	884.0		22.7	2,268.0	0.0	1,662.0	0.0	0.0	1,148.8	0.0	5,101.5
LIBYA												
National Oil Co.—												
*Bahi, Concession 32.....	15.0	10.0	2,4	6160.0	160.0
*Dahra, Concession 32.....	140.0	20.0	2,4	611.0	11.0
Defa, Concession 59 and 71.....	104.0	47.0	4	6210.0	210.0
Waha, Concession 59W.....	52.0	52.0	4	6170.0	170.0
103A, Sirte Basin Petroleum Zone II.....	670.0	450.0	3	666.0	666.0
Sirte Oil Co.—												
Attahady.....	275.0
Socialist People's Libyan Arab Jamahiriya—												
Marsa, Brega.....	450.0	393.0	37.8	453.0	490.8
Zueitina Oil Co.—												
*103D, Sirte Basin Petroleum Zone II.....	356.0	278.6	26,2,4	624.0	624.0
LPG Terminal.....	+	(210.0)	(88.2)	(163.8)	(92.4)	(420.0)	(974.4)
LPG Terminal.....	+	(231.0)	(88.2)	(163.8)	(92.4)	(420.0)	(995.4)
Total	2,062.0	1,250.6		0.0	0.0	0.0	0.0	37.8	1,743.0	0.0	551.0	2,331.8
MALAYSIA												
Petronas Gas—												
Dew Point Control Unit 2, Kertih.....	250.0	200.0	6,7	23.2	28.2	57.0	108.4
GPP 1, Kertih.....	1,000.0	800.0	1,19,2,3,6,7,8
GPP 2, Kertih.....	1,000.0	800.0	1,19,2,3,6,7,9
GPP 3, Kertih.....	1,000.0	800.0	1,19,2,3,6,7,10
GPP 4, Kertih.....	1,000.0	800.0	1,19,2,3,6,7,11
Total	4,250.0	3,400.0		0.0	23.2	0.0	28.2	0.0	0.0	57.0	0.0	108.4
MEXICO												
Petroleos Mexicanos—												
Cactus, Chiapas.....	1,275.0	1,020.0	6,7	4,151.5	4,151.5
Cd. Pemex, Tabasco.....	915.0	732.0	7	2,318.4	2,318.4
La Venta, Tabasco.....	382.0	305.6	19,2,7	660.9	660.9
Matapionche, Veracruz.....	125.0	100.0	6	158.6	158.6
Nuevo Pemex, Tabasco.....	1,500.0	1,200.0	7	5,610.5	5,610.5
Pajaritos, Veracruz.....	192.0	153.6	7	180.8	180.8
Poza Rica, Veracruz.....	290.0	232.0	7	265.2	265.2
Reynosa, Tamaulipas.....	275.0	220.0	19,2	416.7	416.7
Total	4,954.0	3,963.2		0.0	0.0	0.0	0.0	0.0	13,762.6	0.0	0.0	13,762.6
MYANMAR												
Myanma Petrochemical Enterprise—												
Central area,.....	24.0	17.0	26.2	4.7	47.9
Total	24.0	0.0		0.0	17.0	26.2	0.0	0.0	0.0	4.7	0.0	47.9
NETHERLANDS												
BP Netherlands Petroleum Co.—												
Alkmaar, (Koedijk) Bergen Bergenmeer												
Groet Schermer North Holland.....	225.0	100.0	4	65.1	5.1
P/15-D Platform, P/15-P/18.....	500.0	215.0	7	6225.4	225.4
Total	725.0	315.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5	230.5
NEW ZEALAND												
Natural Gas Corp. Ltd.—												
Kapuni, Taranaki.....	91.5	29.7	1,26,3,8	5.6	2.5	13.4	6.3	712.6	40.4
LTS, Taranaki.....	153.0	64.9	35,1,3	6.1	3.9	17.3	14.1	41.4
Shell Todd Oil Services Ltd.—												
Maui, Oaonui, Taranaki.....	700.0	420.0	26,3	230.0	6790.0	1,020.0
Total	944.5	514.6		0.0	11.7	0.0	6.4	260.7	0.0	20.4	802.6	1,101.8

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)								Total products
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	Other	
NIGERIA												
ExxonMobil Corp.—												
Bonny Island, Eastern Niger Delta.....	600.0	2,100.0	2,100.0
Nigerian Agip Oil Co. Ltd.—												
Obiafu/Obrikom, Niger River Delta.....	383.0	7, ²⁶³	697.7	697.7
Nigerian National Petroleum Co.—												
Escravos Gas Project, Lekki, Nigeria.....	285.0	228.0	6	617.4	⁶ 84.0	701.4
Shell Petroleum Development Co.—												
Utorogu, Warri Delta State.....
Total	1,268.0	228.0		0.0	0.0	0.0	0.0	0.0	3,415.1	0.0	84.0	3,499.1
NORWAY												
BP Norway Oil Co.—												
Valhall A.....	350.0	93.8	7	175.4	175.4
Statoil—												
Kaarsto.....	2,200.0	1,914.7	478.7	1,196.7	1,196.7	4,786.8
Kollsnes.....
Statpipe, Tysvaer Rogaland.....	600.0	437.0	7	682.0	108.0	256.0	193.0	1,239.0
Total	3,150.0	530.8		0.0	2,596.7	586.7	1,452.7	0.0	175.4	1,389.7	0.0	6,201.2
OMAN												
Sultanate of Oman—												
Fahud.....	50.0	25.0	3	12.0	12.0
Rima.....	2.0	1.4	4,8	13.0	13.0
Saih Nihayda.....	80.0	24.0	3	5.0	5.0
Sayyala.....	14.0	7.0	4,8	30.0	30.0
Yibal.....	280.0	72.0	3	185.0	185.0
Yibal.....	+	(0.5)	(8.0)	(8.5)
Yibal A-B-X.....	200.0	80.0	3,6
Yibal C-D.....	200.0	100.0	6,7
Total	826.0	309.4		0.0	0.0	0.0	0.0	0.0	202.0	43.0	0.0	245.0
PAKISTAN												
Oil and Gas Development Corp.—												
Dakhni, Punjab Province.....	30.0	30.0	¹³¹	5.0	58.8	63.8
Loti field, Baluchistan Province.....	70.0	50.0	¹³¹
Pirkoh field, Baluchistan Province.....	250.0	180.0	¹³¹
Toot field, Punjab Province.....	20.0	6.0	¹³¹
Pakistan Oilfields Ltd.—												
*Meyal field, Attock District												
Punjab Province.....	40.0	17.4	²¹¹	⁶⁵ .4	5.4
*Meyal field, Attock District												
Punjab Province.....	75.0	25.3	²³ 4,5,7	48.8	6.1	⁶³ .7	58.6
Sui Southern Gas Co. Ltd.—												
Bank 6, Baluchistan province.....	110.0	90.0	²¹⁸
Bank 7, Baluchistan province.....	110.0	90.0	²¹⁸
Bank 8, Baluchistan province.....	120.0	80.0	²¹⁸
Bank 9, Baluchistan province.....	120.0	80.0	²¹⁸
Bank 10, Baluchistan province.....	130.0	105.0	²¹⁸
Bank 11, Baluchistan province.....	120.0	105.0	²¹⁸
Total	1,195.0	858.7		0.0	0.0	0.0	0.0	53.8	64.9	0.0	9.1	127.8
PERU												
Aguaytia Energy—												
Neshuya.....	55.7	50.0
Empresa Electrica de Piura SA—												
Parinas, Piura Talara.....	40.0	28.2	¹⁹ 2,62	14.9	13.0	^{3,6} 12.8	40.7
Total	95.7	78.2		0.0	0.0	0.0	0.0	14.9	13.0	0.0	12.8	40.7
POLAND												
Polish Oil & Gas—												
Debno,.....	55.0	³ 2,31	33.6	⁶ 16.8	50.4
Total	55.0	0.0		0.0	0.0	0.0	0.0	33.6	0.0	0.0	16.8	50.4
QATAR												
Qatar Petroleum Co.—												
Masaeid.....	430.0	1,397.0	1,310.0	917.0	340.7	3,964.7
Qatar Liquefied Gas Co. Ltd.—												
Ras Laffan.....	580.0	220.0	³ 215	371.0	186.0	1,278.0	122.0	1,957.0
Total	1,010.0	220.0		1,397.0	1,681.0	0.0	1,103.0	0.0	1,618.7	122.0	0.0	5,921.7
RUSSIA												
Astrakhangazprom—												
Astrakhan.....	661.5	462.0	709.7	303.8	523.2	1,536.7
Bashneft—												
Shkapov.....	186.6	65.0	251.6
Tuymazin.....	2.0	1.6	278.1	93.1	371.2
Gazprom—												
Orenburg.....	38.8	31.0	202.0	737.4	939.4
Sosnogorsk.....	184.8	184.8
Surgutgasprom.....	45.0	36.0	5.3	116.5	121.8
Urengoygasprom.....	14.1	14.1

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Lukoil-Niznevolzskneft— Korobkov, Volgograd	32.8	26.2		63.4	22.9	86.3
Lukoil— Niznevolzhsk	5.3	5.3
Rosneft— Neftekumsk	8.8	16.6	25.4
Sibneftegazpererabotka— Belozersk	751.5	751.5
Lokosovo	367.8	367.8
Nizhnevartovsk	756.8	756.8
Noyabrsk	167.2	167.2
S. Balyk	98.6	98.6
Surgut	756.8	756.8
Others	56.3	56.3
SiBur— Perm	40.3	32.2		709.3	127.6	836.9
Tatneft— Tatneft	352.0	352.0
Minnibaevo	36.4	29.1		170.0	297.4	77.8	545.2
Tomskgazprom— Kargosok, Tomsk Oblast	492.0	262.0		180.6	^b 237.8	418.4
Yukos— Neftegorsk	43.0	34.4		102.6	161.9	264.5
Otradnoje	13.8	11.0		89.1	77.4	166.5
Samara	52.8	52.8
Total	1,405.6	925.5		563.7	0.0	0.0	709.7	6,559.9	0.0	1,056.8	237.8	9,127.9

SAUDI ARABIA

Saudi Aramco— Abqaiq	580.0	300.0	3,4	1,806.0	1,806.0
Berri	1,150.0	600.0	^{91,23} 3,4,5	2,710.0	2,710.0
Hawiyah	1,600.0	1,400.0	67,140.0	7,140.0
Ju'aymah	+	(13,440)	(6,300)	(5,040)	(24,780)
Ras Tanura	120.0	96.0	^{91,23} 3,4,5	374.0	374.0
Shedgum	2,400.0	1,800.0	^{91,23} 3,4,5	6,540.0	6,540.0
Uthmaniyah	2,500.0	1,800.0	^{91,23} 3,4,5,6	13,440.0	13,440.0
Yanbu	+	(6,300)	(6,300)	(12,600)
Total	8,350.0	5,996.0		0.0	0.0	0.0	0.0	24,870.0	0.0	7,140.0		32,010.0

SERBIA AND MONTENEGRO

NIS Gas— Elemir Gas Refinery, Serbia	43.0	30.0	¹⁵	11.3	6.0	8.4	16.0	41.7
Total	43.0	30.0		0.0	11.3	6.0	8.4	0.0	0.0	16.0	0.0	41.7

SYRIA

Conoco Inc.— Desgas Plant, Dier Ez Zor	450.0	507.0	507.0
Total	450.0	0.0		0.0	0.0	0.0	0.0	507.0	0.0	0.0	0.0	507.0

THAILAND

Petroleum Authority of Thailand— *Plant 1, Map Ta Phut, Rayong	250.0	250.0	^{145,236}	400.4	84.0	484.4
Plant 2, Map Ta Phut, Rayong	220.0	200.0	³	8.4	8.4
Plant 3, Map Ta Phut, Rayong	350.0	350.0
Plant 4, Khanom, Surat Thani	250.0	230.0	1.6	40.7	42.3
Thai Shell Exploration & Production— Phitsanulok	156.6	156.6
Total	1,070.0	1,030.0		1.6	0.0	0.0	0.0	557.0	49.1	84.0	0.0	691.7

TRINIDAD & TOBAGO

Phoenix Park Gas Processors Ltd.— Phoenix Park, Point Lisas	1,350.0	1,080.0	⁷	1,407.0	1,407.0
Ferrostaal Aktiengesellschaft— Trinidad	44.0
Total	1,394.0	1,080.0		0.0	0.0	0.0	0.0	0.0	1,407.0	0.0	0.0	1,407.0

TUNISIA

British Gas Tunisia Ltd.— Hannibal plant, 22 km south of Sfax	174.0	139.2	^b 209.0	209.0
Total	174.0	139.2		0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.0	209.0

UKRAINE

Odyssey— Dolina
Total	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

UNITED ARAB EMIRATES

Abu Dhabi Abu Dhabi Gas Industries Ltd.— *Asab NGL Extract, Western Region	306.0	180.0	2,7
Bab	150.0	93.6	2,7
*Bu Hasa NGL Extract, Western Region	512.0	284.0	2,7

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)								Total products
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	Other	
Ruwais.....	+
Abu Dhabi Gas Liquefaction Co. Ltd.— Das Island.....	465.0	450.0	1,3,4,5,6
Abu Dhabi National Oil Co.— Habshan, Thamama C Onshore Area.....	1,040.0	1,040.0	5,7,8	39.9	⁶ 924.0	963.9
Total	2,473.0	2,047.6		0.0	0.0	0.0	0.0	0.0	39.9	0.0	924.0	963.9
Dubai												
Emirates National Oil Co.— ENOC Processing Co. Ltd., Dubai, UAE.....	⁶ 5,040.0	5,040.0
Total	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,040.0	5,040.0
Sharjah												
BP Sharjah Oil Co.— Sajaa Plant, Sajaa field.....	750.0	688.0	³ 8	445.2	348.6	⁶ 1,235.2	2,029.0
Shalco LPG, Sajaa field.....	700.0	560.0	7	347.3	263.4	335.0	945.7
Total	1,450.0	1,248.0		0.0	792.5	0.0	612.0	0.0	335.0	0.0	1,235.2	2,974.7

UNITED KINGDOM

BG PLC—												
Easington Terminal, Humberside Co.....	2,500.0	3, ³¹⁵	⁶ 1.6	1.6
N. Morecambe, Barrow terminal.....	518.0	274.0	²³³	⁶ 0.7	0.7
S. Morecambe, Barrow terminal.....	1,832.0	684.9	3	⁶ 0.8	0.8
BP PLC—												
Bacton.....	2,300.0	680.0	3	⁶ 32.0	32.0
Dimlington, Villages, East Yorkshire.....	975.0	608.0	^{31,1,3}	⁶ 0.7	0.7
Easington, W. Sole, East Yorkshire.....	316.0	122.0	3	⁶ 0.2	0.2
Exxon Mobil Corp.—												
Sage, St. Fergus.....	1,930.0	1,520.0	6,7,8	989.0	989.0
Shell UK Exploration & Production—												
Bacton, Norfolk, Southern North Sea.....	2,000.0	1,360.0
Mossmorran, Fife North Sea.....	+
St. Fergus, Aberdeenshire, North Sea.....	1,300.0	884.0
Total Oil Marine Ltd.—												
St. Fergus, Frigg, Grampian.....	65.0	46.0	3	1,572.5	1,572.5
Total	13,736.0	6,178.9		0.0	0.0	0.0	0.0	0.0	989.0	1,572.5	36.0	2,597.5

UNITED STATES

ALABAMA												
ChevronTexaco—												
*Hatter's Pond, Mobile Co.10-2s-1w.....	35.0	39.0	3	60.4	49.7	31.5	6526.7	668.3
Duke Energy Field Services Inc.—												
Mobile Bay, 75-2w-34.....	600.0	95.0	7	94	94.0
Enbridge Energy Partners LP—												
Butler Street, Escambia Co. NW 12-53n-6e.....	1.1	0.9	3.1	3.1
Spooner, Monroe Co. 32-56n-7e.....	1.1	0.9	0.2	0.2
ExxonMobil Corp.—												
Big Escambia Creek, Escambia Co. 4-1n-7e.....	35.0	18.0	7	50.0	50.0
Mary Ann, Mobile Co. 34-7s-2w.....	160.0	121.4	^{131,338}
Mobile 823, Mobile Co. 34-7s-2w.....	250.0	167.2	^{131,208}
Phillips Petroleum Co.—												
Chatom, Washington Co. NE 29-6n-4w....	27.0	29.7	3	38.3	38.3
Shell Western E & P Inc.—												
Yellowhammer, Mobile Co. 37-7s-2w.....	200.0	135.1	2	19.1	19.1
Torch Operating Co.—												
Lancaster, Monroe Co.....	5.0	4.5	7	35.0	35.0
Lufkin, Monroe Co.....	5.0	3.5
Unocal—												
*Chunchula, Mobile Co. 22-1s-2w.....	57.0	54.6	3	46.2	34.4	31.0	111.6
Williams Cos.—												
Coden, Mobile, Co.....	600.0
Total	1,976.2	669.8		0.0	141.6	0.0	84.1	0.0	204.7	62.5	526.7	1,019.6

ALASKA

BP PLC—												
Endicott.....
*Lisburne Production Center, Umiat												
19-11n-15e.....	515.0	298.0	4	156.1	156.1
*PBU Central Gas Facility, Prudhoe Bay Umiat 11-11n-14e.....												
8,700.0	8,700.0	3.4	⁷ 0.6	0.6
Unocal Corp.—												
Granite Point Plant.....
*Swanson River LTS, Kenai Borough												
4-7n-9w.....	310.0	300.0	3,4,6	1.2	12.3	13.5
Total	9,525.0	9,298.0		0.0	1.2	0.0	0.0	0.0	168.4	0.0	0.6	170.2

ARKANSAS

Enbridge Energy Partners LP—												
Texarkana, Miller Co. 33-16s-28w.....	22.0	11.5	7,8	16.5	16.5
Longview Gas Co.—												
McKamie Plant.....
Natural Gas Pipeline Co. of America—												
Searcy, White Co. 29-7n-7w.....	850.0	505.0	3	21.2	21.2

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Petro Chem Operating Co.— Grayson Gas Plant, Columbia Co. 16-17S-22W	3.0	2.1	3	5.5	5.5
Lewisville Gas, Columbia Co.	0.8	0.3	3	0.4	0.4
Total	875.8	518.9		0.0	0.0	0.0	0.0	0.0	43.6	0.0	0.0	43.6
CALIFORNIA												
Aera Energy LLC— Huntington Beach, Orange Co. 3-5s-11w	4.0	3.5	3,4,8	6 ² .5	2.5
Kernridge, Kern Co. 32-28s-1e.....	60.0	41.5	2	25.8	16.0	47.6	89.4
Lost Hills, Kern Co. 9-27s-21e	60.0	27.7	3	8.6	26.9	35.5
Ventura Gas Plant, Ventura.....	16.0	13.0	2	18.0	4.5	8.5	7.0	38.0
BP PLC— Ojai Timber No. 18, Ventura Co. Rancho Ojai 36	3.0	2.2	3
Brea Canyon Oil Co.— Harbor City, Los Angeles Co. 24-4s-14w	3.0	0.6	3	0.8	0.8
Chevron Texaco— 36W G S plant, Kern Co. 36-29s-21e.....	8.2	4.3	8
Carpinteria, Santa Barbara Co. 33-4n-25w	30.0	14.1	3,8	7.6	7.6
McKittrick 17, Kern Co. 17-30s-22e.....	80.0	60.5	1 ⁹ 2	42.4	52.6	95.0
Crimson Resource Management Corp— Taft 1C, Kern Co. 1-32s-23e.....	16.0	16.0	3	4.5	5.5	11.9	21.9
EOTT Energy Operating LP— North Coles Levee, Kern Co. 32-30s-25e	20.0	6.0	6
North Coles Levee fractionator, Kern Co. 32-30s-25e	+	(77.1)	(25.7)	(51.4)	(102.8)	(257.0)
ExxonMobil Corp.— Las Flores Canyon, Santa Barbara Co. 5n-30w	11.0	10.0	3	31.0	31.0
Popco, Santa Barbara Co. 5n-30w	80.0	72.0	3	26.0	26.0
JP Oil Co.— Kettleman Hills, Kings Co. 3-22s-17e.....	15.0	1.0	3	0.8	2.0	2.8
Long Beach Oil Development Co.— Riverdale Gas Plant, Fresno	0.6	0.5	3	1.0	1.0
Merit Energy Co.— South Coles Levee, Kern Co. 3-31s-25e	35.0	24.2	3	7.8	1.8	4.1	12.4	26.1
Nuevo Energy Co.— HS&P, Santa Barbara Co.	15.0	1.3	3,8	10.0	5.0	15.0
Santa Clara Valley, Ventura Co.	17.0	9.8	7	20.6	7.2	27.8
Occidental of Elk Hills— 35R LOAP, Kern Co. 35R-30s-23e.....	90.0	70.0	1	40.0	39.0	43.0	122.0
LTS-1, Kern Co. 35R-30s-23e.....	175.0	161.0	3	80.0	62.0	75.0	217.0
LTS-2, Kern Co. 35R-30s-23e.....	175.0	167.0	3	60.0	45.0	71.0	176.0
Seneca Resources Corp.— Belridge, Kern Co. 19-28s-21e.....	23.0	12.5	2 ⁶ 3	10.0	2.0	6.0	8.0	26.0
Signal Treating Service Co.— Signal Hill, Los Angeles Co.	20.0	2.0	3,4
Stocker Resources— Inglewood LTS, Los Angeles Co. 8-25-4w	5.8	4.0	1 ³ 2	10.5	10.5
Torch Operating Co.— Lompoc, Santa Barbara Co.....	15.0	5.0	3,8	4.0	1.6	5.6
Stearns, Orange Co. 7-3s-9w	5.0	3.0	3	2.3	9.4	11.7
Unocal— Coalinga Nose, Fresno Co. 7-20s-16e.....	70.0	59.4	7	22.6	5.9	19.4	47.9
Dominguez, Los Angeles Co. 33-3s-9w....	3.0	1.7	3	3.4	3.4
Rincon, Ventura Co.	20.0	8.0	3	6 ¹ 1.0	11.0
Venoco— Carpinteria, Santa Barbara Co.	20.0	2.8	3	6.2	3.6	9.8
Vintage Petroleum— Santa Clara Valley, Santa Barbara Co. 9-9n-33w	3.6	0.0	3
Total	1,099.2	804.6		0.0	388.4	24.3	176.0	53.8	132.4	272.9	13.5	1,061.3
COLORADO												
Anadarko Petroleum— *Bledsoe Ranch, Cheyenne Co. 1-13s-51w	2.0	0.5	3	0.2	0.2
Mt. Pearl, Cheyenne Co. 35-13s-48w.....	11.0	10.5	3	15.9	15.9
Antelope Energy Co. LLC— Terrace, Weld Co. 18-10n-58w.....	10.0	1.0	3	6.0	6.0
BP PLC— Wattenberg, Adams Co. 32-3s-65w	200.0	189.3	7	51.1	534.2	585.3
Cabin Creek Gas— Cabin Creek, Adams Co. 31-3s-59w	1.5	0.1	3	1.6	1.6
Canyon Gas Resources Inc.— Barx, Mesa Co. 21-9s-104w	10.0	7.5	3	1.3	1.3
DeBeque, Mesa Co. 29-82-79w6.....	5.0	2.0	3	0.6	0.6
Foundation Creek, Rio Blanco Co. 25-45-102w	18.0	12.0	3	6.0	6.0
North Douglas Creek, Rio Blanco Co. 19-1s-101w	18.0	6.0	3	8.0	8.0
Piceance #1, Rio Blanco Co. 22-1n-97w....	15.0	4.5	3	3.0	3.0

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)								
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	Other	Total products
ChevronTexaco Corp.—												
Rangely, Rio Blanco Co. 31-2n-102w	3.2	8.2	14.1	38.4	63.9
Wilson Creek, Rio Blanco Co. 27-3n-94w	1.8	1.6	3,8	3.2	3.2
Duke Energy Field Services Inc.—												
Eaton, Weld Co. SE 34-7n-66w	10.0	11.0	6	49.3	49.3
Greeley, Weld Co. SW 25-5n-66w	30.0	20.1	6	87.8	87.8
Greeley fractionator, Weld Co. SW 25-5n-66w	+	(336.8)	(336.8)
Ladder Creek, Cheyenne Co. 25-14s-45w	40.0	17.0	7	26.5	⁷ 123.4	149.9
Lucerne, Weld Co. NW1/4 SE1/2 28-6n-65w	15.0	14.2	3	50.2	50.2
Mark L. Mewbourn, Weld Co. 35-4n-66w	65.0	50.5	3	118.1	118.1
Platteville, Weld Co. 8-3n-66w	60.0	32.7	3	70.2	70.2
Roggen, Weld Co. 24-2n-63w	58.0	51.7	7	182.0	182.0
Spindle, Weld Co. 34n-2-67w	40.0	31.9	7	109.7	109.7
Spindle fractionator, Weld Co. 34-2n-67w	+		(109.7)	(109.7)
Encana Corp.—												
Dragon Trail, Rio Blanco Co. 35-2s-102w	70.0	44.8	3,7	29.1	34.5	23.0	15.8	⁶ 1.1	103.5
Fort Lupton, Weld Co. SE 26-1n-67w	90.0	40.0	3	63.4	63.4
Fort Lupton fractionator, Weld Co. SE 28-1n-67w	+	(32.3)	(35.8)	(34.3)	(36.1)	(138.5)
J. L. Davis—												
Piceance Creek, Rio Blanco Co. 15-25s-96w	50.0	50.0	2	20.0	30.0	50.0
KN Gas Gathering Inc.—												
Collbran, Mesa Co. 35-9s-95w	5.0	4.5	3	0.8	0.8
South Canyon, Rio Blanco Co.	8.0	8.0	3	4.0	4.0
Koch Hydrocarbons Co.—												
Third Creek, Adams Co. 18-2s-65w	25.0	14.0	2	17.8	31.4	8.1	57.3
Loveland Gas Processing CL—												
*Loveland, Larimer Co. 30-5n-68w	4.5	1.6	3	3.1	3.9	7.0
Patina Oil & Gas Corp.—												
Wattenberg, Weld Co. 25-1n-66w	9.0	4.5	3	7.1	7.1
Prowers Gas Gathering LLC—												
Clyde, Prowers Co. 19-23s-45w	5.0	3.0	3	2.5	2.5
Questar Exploration & Production Co.—												
Cutthroat 'A', Montezuma Co. 10-37s-19w	4.8	2.0	3	9.5	9.5
Cutthroat 'B', Montezuma Co. 26-37n-19w	1.8	2.3	3	9.5	9.5
Dove Creek, Dolores Co. 5-40n-18w	12.0	0.9	3	1.7	1.7
Skull Creek, Moffat Co. 32-12n-97w	40.0	43.7	²⁶ 3	3.7	3.7
Rautena Exploration Inc.—												
*McClave, Kiowa Co. 32-20s-48w	7.5	4.1	¹ 2	4.8	4.8	9.6
Sandlin Oil Corp.—												
Baca Co. 11-33s-42w Grid 9	5.0	2.2	3	9.3	⁶ 0.1	9.4
Sterling Energy Co.—												
Yenter, Logan Co. NW1/4 2-8n-54w	10.0	6.0	3	16.0	16.0
Walsh Production Inc.—												
Wiggins, Morgan Co. SW3-3n-59w	3.5	1.2	²⁶ 3	2.0	⁶ 0.3	2.3
Williams Cos.—												
Ignacio, La Plata Co. SW 36-34n-9w	350.0	361.0	7	244.8	124.1	55.8	40.7	465.4
Total	1,311.4	1,057.9		273.9	258.6	8.2	92.9	8.7	1,464.7	103.0	124.9	2,334.9
FLORIDA												
ExxonMobil Corp.—												
Jay, Santa Rosa Co. 43-5n-29w	90.0	17.0	7	96.0	96.0
Total	90.0	17.0		0.0	0.0	0.0	0.0	0.0	96.0	0.0	0.0	96.0
ILLINOIS												
Aux Sable Liquid Products LP—												
Channahon, Ill.	2,100.0	1,600.0		2,940.0	2,940.0
Total	2,100.0	1,600.0		0.0	0.0	0.0	0.0	0.0	2,940.0	0.0	0.0	2,940.0
KANSAS												
Anadarko Petroleum Corp.—												
Mocane-Laverne, 18-5n-25e	50.0	42.1	7	110.5	⁶ 6.1	116.6
BP PLC—												
Hugoton Jayhawk, Grant Co.	450.0	325.0	7	466.0	322.0	44.0	105.0	88.0	1,025.0
Chikaskia River Gas Co.—												
Zenda, Kingman Co. 9-30s-8w	6.5	3.3	3	6.9	6.9
Duke Energy Field Services Inc.—												
National Helium plant, Seward Co. SE 23-33s-32w	800.0	402.7	7	704.3	⁷ 250.8	955.1
Wilburton, Morton Co. 33-34s-41w	5.0	1.3	3	3.0	3.0
El Paso Field Services—												
Lakin, Kearny Co. 29-24s-36w	80.0	72.5	7	69.2	65.5	9.2	22.3	18.3	⁷ 0.1	184.6
Oneok Field Services—												
Bushton, Ellsworth Co. 31-17s-9w	1,000.0	1,000.0	2	467.1	63.4	143.7	138.6	812.8
Cheney, Kingman Co. NW4 22-28s-5w	85.0	85.0	7	116.7	116.7
Scott City NGL, Scott Co. 17-18s-33w	100.0	100.0	2,6,7	136.6	136.6
Spivey, Harper Co. 5-31n-8w	66.0	3.3	
Pioneer Natural Resources—												
Satanta, Grant Co. 8-30s-35w	240.0	157.0	²⁰ 8	355.9	355.9

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Spectrum Field Services— Kingman, Kingman Co. 33-27s-05w.....	26.0	11.1	7	24.1	24.1
Williams Cos.— Conway, Sumner Co.....	+
Total	2,908.5	2,203.3		535.2	854.6	116.6	271.0	0.0	1,458.0	244.9	257.0	3,737.3
KENTUCKY												
Kentucky Hydrocarbon— Maytown, Floyd Co.....	55.0	59.1	3,6	107.5	107.5
MarkWest Hydrocarbon Inc.— Boldman, Pike Co.	65.0	47.0	26,3	46.0	46.0
Siloam, Greenup Co.	+	(365.0)	(28.8)	(120.0)	(80.0)	(593.8)
Nisource Inc.— Fall Rock,
Total	120.0	106.1		0.0	0.0	0.0	0.0	0.0	153.5	0.0	0.0	153.5
LOUISIANA												
AEP Resources Inc.— Aymond, St. Mary Par. 13-14s-9e.....	40.0	22.0	7	70.0	70.0
Gibson, Terrebonne Par. 77-16s-15e	110.0	86.0	7	130.1	130.1
Plaquemine, Iberville Par. 46-10s-12e	240.0	230.0	7	70.0	35.0	35.0	80.0	2170.0	390.0
St. Landry, Evangeline Par. 35-2s-2e	90.0	61.0	19,2	30.0	21.2	2.8	20.4	74.4
Amerada Hess Corp.— Sea Robin, Vermilion Par. 21-13s-4e	900.0	571.8	7	599.7	599.7
Anadarko Petroleum Corp.— Rayne, Acadia Par.	+
Riverside	+
BP PLC— Grand Chenier, Cameron Co. 2-39-40-5s-6w	600.0	347.0	2	103.5	74.5	25.5	20.3	361.0	39.0	623.8
CenterPoint Energy Field Services Inc— Sligo, Bossier Par. 29-18n-11w.....	40.0	35.4	2	24.9	24.9
ChevronTexaco Corp.— Paradis, St. Charles Par. 39-14s-20e	140.0	124.5	6,7	177.1	6,2.3	179.4
Chinn Exploration— Minks, Caddo Par.	4.0	3.0	4	1.2	1.2
CMS Field Services Inc.— Lake Charles, Calcasieu Par.....	200.0	86.4	7	189.0	189.0
Conoco Inc.— Acadia, Acadia Par. 31-9s-1w.....	80.0	35.0	7	35.2	18.1	5.8	5.0	9.3	6,4.9	78.3
Gillis, Calcasieu Par. SE SW 14-9s-8w.....	180.0	162.0	7	187.2	101.4	34.5	25.4	46.6	6,6.9	402.0
Cornerstone Nat Gas Inc— Dubach, Lincoln Par. 27-20n-3w	60.0	48.5	7	37.4	32.9	8.1	13.7	29.9	122.0
Crosstex Energy Service Inc— Black Lake, Natchitoches Par. 14-11-n6w	20.0	13.0	4.0	6.5	3.1	5.5	7.0	26.1
Duke Energy Field Services Inc.— Ada, Bienville	60.0	44.3	3	5.5	5.5
Comite, E. Baton Rouge Par. 6s-2e-71s	50.0	6.0	8	6,3.2	3.2
Haynesville, Claiborne Par. 47-13s-12e	85.0	7
Masters Creek, Vernon Par.	200.0	32.2	7,8	160.0	160.0
Minden, Webster Par. S1/2-26-21n-9w	100.0	78.6	7	25.0	221.0	246.0
Minden fractionator, Webster Par. S1/2-26-21n-9w	+	(66.0)	(26.0)	(59.0)	(10.0)	(161.0)
Patterson II Gas Plant, St. Mary	500.0	278.5	7	256.0	256.0
Stephens, Claiborne Co. 2-23n-8w	40.0	10.8	19,5	11.3	5.1	2.8	6.4	25.6
Dynegy Midstream Services LP— Barracuda, Cameron Par. 24-15s-13w	225.0	155.0	7	48.0	21.7	7.1	6.9	14.6	98.3
Lake Charles,	+
Lowry, Cameron Par. 16-12s-4w	300.0	195.0	7	224.1	224.1
Stingray, Cameron Par. 33&34-15s-13w	305.0	257.0	2	142.5	142.5
Yscloskey, St. Bernard Par. 39-13s-15e	1,850.0	1,343.0	2	1,307.0	1,307.0
El Paso Field Services Co.— Calhoun, Ouachita Par. 21-18n-1e	60.0	46.7	19,2	22.3	6.3	10.5	16.2	6,10.2	65.5
Cow Island, Vermilion Par. 29-13s-2e	500.0	134.0	2	38.6	33.7	11.4	9.1	18.0	110.8
Eunice, Acadia Par. 12-7s-2w	1,350.0	901.7	19,2	255.6	210.6	74.0	72.0	139.0	751.2
Lisbon, Claiborne Par. 20-21n-4w	40.0	16.4	7	12.2	10.4	3.1	4.4	7.1	37.2
Pelican, St. Mary Par. 51&52-15s-11e	325.0	289.5	7	116.1	134.4	37.2	48.9	65.8	402.4
Sabine Pass, Cameron Par. 20-15s-13w	300.0	166.0	7	377.0	149.8	47.1	46.0	114.0	733.9
Enterprise Products Operating LP— Baton Rouge fractionator, W. Baton Rouge, Port Allen	+	(716.1)	(623.7)	(138.8)	(160.9)	(232.6)	(1,872.1)
Calumet, St. Mary Par. 11125152-15s-11e	1,290.0	1,072.5	2	850.8	850.8
Neptune, St. Mary Parish.....	300.0	247.1	7	682.7	682.7
Norco fractionator, St. Charles Par. 6-12s-8e	+	(440.0)	(635.0)	(147.8)	(195.8)	(319.2)	(1,737.8)
North Terrebonne, Terrebonne Par. 19202933-17s-15e	1,250.0	804.9	2	820.7	820.7
Tebone fractionator, Ascension Par. 45 & 46-9s-2e.....	+	(165.0)	(303.6)	(93.1)	(110.9)	(144.0)	(816.6)
Toca, St. Bernard Par. 54-14s-14e	830.0	705.2	2,7	848.3	848.3
Toca, St. Bernard Par. 56-14s-14e	160.0	137.0	2	17.9	1.9	3.6	22.0	45.4
ExxonMobil Corp.— Baton Rouge, West Baton Rouge Par. 7s-12e-58	225.0	185.0	7,13,7	289.0	289.0
Bluewater, Acadia Par. 34-10s-1w	1,050.0	410.0	7	468.0	468.0
Garden City, St. Marys Par. 45-46-15s-10e	640.0	62.0	19,13,2	90.0	90.0
*Grand Isle, Jefferson Par. 32-21s-25e	115.0	105.0	7	142.0	142.0

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
JP Oil Co.—												
Elba, St. Landry Par. 4s-7e.....	4.0	1.0	3	<	0.3	0.1	0.3	0.4	1.1
Krotz Springs, St. Landry Par.	10.0	4.0	3	0.2	0.8	0.6	0.4	0.7	2.7
North Indian Village, Allen Par.	8.0	2.0	3	0.2	0.6	0.4	0.3	1.0	2.5
Kerr-McGee Energy Co.—												
Beaver Dam Creek, St. Helena Par.	1.1	0.3	4	0.7	0.7
Fordoche, Pointe Coupee Par. 41-6s-8e....	20.0	14.0	7	8.6	8.6
South Sarepta, Bossier Par. 21-22n-11w.....	25.0	12.0	19 ²	12.7	12.7
Kinder Processing Corp.—												
Kinder, Allen Par. 25-6s-5w.....	25.0	5.0	19 ²	1.7	0.9	0.5	6 ⁰ .1	3.2
Marathon Oil Co.—												
Burns Point, St. Mary Par. 15-17s-9e.....	200.0	60.0	7	38.0	15.0	5.0	2.7	10.0	70.7
Norcen Explorer—												
Patterson, St. Mary Par. 48-15s-11e.....	600.0	500.0	7	111.0	111.0
Promix LLC—												
Napoleonville,	+
Regard Resources Co. Inc.—												
Bistineau, Webster Par.	2.0	1.3	3	0.3	0.3
Leatherman, Webster Par.	3.0	1.5	3	0.5	0.5
Leggett, Claiborne Par.	2.5	1.3	3	1.0	1.0
McCalman, Caddo Par.	1.0	0.4	3	0.3	0.3
Norris, Claiborne Par.	0.5	0.4	3	0.4	0.4
Spiers, Claiborne Par.	0.8	0.4	4	0.3	0.3
Star Field Services Co.—												
Masters Creek, Rapides Par.	50.0	7.4	7	36.1	36.1
Texas Eastern Transmission Corp.—												
Iowa, Jefferson Davis Par. 18-9s-6w.....	500.0	370.0	6,7	206.0	206.0
Venice Energy Services Co. LLC—												
Venice, Plaquemines Par. 25-21s-30e.....	1,300.0	997.0	19,2,7	351.3	406.5	112.8	142.5	1,013.1
Venice, Plaquemines Par. 25-21s-30e.....	+	248.0	252.0	255.0	249.0	256.0	1,260.0
Vernon E. Faulconer Inc.—												
Terryville, Lincoln Par. 35-19n-4w.....	3.0	1.0	3	1.0	1.0
Whiskey Bay Gas Co.—												
Lake LaRose, St. Martin Par.	16.0	1.0	7	3.0	3.0
Williams Cos.—												
Baton Rouge,	+
Cameron, Johnson Bayou Cameron Par. 15s-13w.....	425.0	114.0	7	102.7	102.7
Larose,	600.0	240.0	315.0	315.0
Paradis,	+	(256.0)	(457.0)	(153.3)	(182.7)	(214.2)	(1,263.2)
Vermilion, Vermilion Par.	70.0	68.0
XTO Energy Inc.—												
Cotton Valley, Webster Par. 26-21n-10w.....	90.0	42.0	7	31.8	13.8	17.7	34.2	6 ³ .0	106.5
Total	18,810.9	11,953.0		1,852.5	1,654.2	692.9	626.7	0.0	8,691.0	937.6	515.6	14,976.3
MICHIGAN												
BP PLC—												
Rapid River Terminal, Delta Co. 18-t41n-r21w.....	+	(77.8)	(77.8)
Columbus III Production Co.—												
*Columbus III, St. Clair Co. 3-5n-15e.....	7.4	0.9	3	4.7	4.7
Dart Oil & Gas Corp.—												
Goose Lake, Osceola Co.....	2.0	0.9	26 ³	200.0	200.0
Marion Gas Plant, Osceola Co.....	5.0	0.5	26 ³	3.5	4.5	3.5	11.5
H H Star Energy—												
Reno, Iosco Co.	10.0	3.0	3	5.2	5.2
MarkWest Hydrocarbon Inc.—												
Au Gres, Arenac Co.12-19n-6e.....	15.0	2.9	26,3,7	6.2	6.2
Merit Energy Co.—												
Mentor, Osceola Co. 29-25n-3e.....	20.0	16.0	3	5.7	5.7
Michigan Consolidated Gas Co.—												
Washington, Mucomb Co.....	800.0	400.0	3 ¹	6 ⁹ .0	9.0
Mid-Michigan Gas Storage Co.—												
Coldwater dehyd., Isabella Co. 29-16n-6w.....	40.0	7.0	13 ¹	6 ^{<}
Croton dehyd., Newaygo Co. 29-12n-11w.....	50.0	1.0	13 ¹	6 ^{<}
North Hamilton Dehyd., Clare Co. 6-19n-3w.....	50.0	1.0	13 ¹	6 ^{<}
Norwich dehyd., Newaygo Co. 4-14n-11w.....	50.0	4.0	13 ¹	6 ^{<}
Orient dehyd., Osceola Co. 13-17n-7w.....	50.0	1.0	13 ¹	6 ^{<}
Omnimex—												
Aurelius, Ingham Co. 36-2n-2w.....	22.0	2.4	19 ²	3.2	2.6	6 ⁰ .5	6.3
Quicksilver Resources Inc.—												
Kaw Kawlin, Bay Co.	2.8	3	3.1	3.1
Pinconning, Bay Co.	2.5	3	2.7	2.7
RSEC LLC—												
Stoney Point, Hillsdale Co. 5-5s-2w.....	4.5	3.2	26 ³ ,98	2.2	6 ⁰ .3	2.5
West Branch, Ogemaw Co. 27-22n-2e.....	20.0	5.0	6	9.0	9.0
Shell Western E&P Inc.—												
Kalkaska, Kalkaska Co. 32-27n-7w.....	350.0	165.0	2	427.7	427.7
Total	1,501.2	615.6		0.0	6.7	0.0	4.5	2.6	666.5	3.5	9.8	693.6
MISSISSIPPI												
BP PLC—												
Pascagoula, Jackson Co.....	1,000.0	715.0	7	569.0	398.2	96.6	159.1	209.1	1,432.0

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Enbridge Energy Partners LP— Eucutta, Wayne Co. 1-59n-9w	0.5	0.4		2.9	2.9	
Harmony, Clarke Co. 5-5s-62w	20.0	6.0	3	7.8	8.3	7.6	23.7	
Flare LLC— Corrine, Lowndes Co.	0.4	0.3		0.3	0.3	
Countyline, Conecuh Co. 15-54n-7e.....	0.6	0.5		1.9	1.9	
Wildfork, Wayne Co. 1-59n-9w	1.8	1.4		8.2	8.2	
JP Oil Co.— Liberty, Amite Co.	3.0	
Pursue Energy Corp.— Thomasville, Rankin Co. 27-4n-3e	100.0	20.9	3 ²	
Hilcorp Energy Co.— Tallahoma Creek, Jones Co.	0.4	0.2	3	0.2	0.2	
Southern Natural Gas Co.— *Muldon, Monroe Co. 27-15s-6e.....	750.0	182.0	8 ⁵	8.3	8.3	
Total	1,876.7	926.7		569.0	406.0	96.6	167.4	0.0	21.8	216.7	0.0	1,477.5
MONTANA												
Encana Energy Resources Inc.— Cut Bank, Fallon Co. 8-4n-62e.....	0.4	0.1	3	0.3	0.2	0.1	0.6	
Dry Creek, Fallon Co. 18-10n-58e	1.9	0.4	3	1.7	1.8	1.8	5.3	
Koch Hydrocarbons— Fairview, Richland Co. W1/2 SW24-25n-58e	6.0	3.5	3	6.9	3.9	2.5	13.3	
Northern Border Partners LP— Baker, Fallon Co. SW4-6-7n-60e.....	4.0	4.0	2 ^{6,3} , 2 ^{0,8}	12.3	7.2	5.7	25.2	
Shell Western E&P Inc.— South Pine, Wibaux Co. 10-11n-57e.....	1.2	0.4	3	0.7	0.5	0.4	1.6	
Total	13.5	8.4		0.0	21.9	0.0	13.6	0.0	0.0	10.5	0.0	46.0
NEBRASKA												
KN Gas Gathering Inc. Inc.— Huntsman, Cheyenne Co.	10.0	8.0	3	2.0	2.0	
Total	10.0	8.0		0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	2.0
NEW MEXICO												
Agave Energy Co.— Agave Plant, Eddy 26-18s-25e	10.0	10.0	2 ^{6,3}	6.3	6.3	
Shoobar, Lea Co. 21-16s-35e.....	25.0	20.0	2 ^{6,3}	21.0	21.0	
BP PLC— *Empire, Eddy Co. 3-18s-27e.....	42.0	21.0	6	30.8	30.4	16.7	15.0	92.9	
Conoco Inc.— Antelope Ridge, Lea Co. 15-23s-34e	30.0	24.8	3, 6, 7	100.8	100.8	
Hobbs, Lea Co. 36-18s-36e.....	40.0	34.7	6, 7	115.5	115.5	
Maljamar, Lea Co. SW SE 21-17s-32e.....	60.0	54.2	7	134.0	84.0	13.0	29.0	30.0	6 ^{9,0}	299.0	
Wingate, McKinley Co. 16 & 17-15n-17w	+	(273.9)	(163.7)	(35.3)	(117.7)	(590.6)	
Zia, Lea Co. 19-19s-32e	42.0	25.3	7	37.2	37.2	
Duke Energy Field Services Inc.— Artesia, Eddy Co. SE 7-18s-28e	55.0	52.3	7, 8	92.5	52.8	8.8	19.1	21.8	6 ^{6,8}	201.8	
Dagger Draw, Eddy Co. 25-18s-25e.....	40.0	33.0	7, 8	31.1	16.4	3.7	6.4	9.1	0.0	66.7	
East Carlsbad, Eddy	24.0	18.3	7	38.1	22.1	3.2	7.6	7.9	6 ^{1,5}	80.4	
Eunice, Lea Co. NE 5-21s-36e.....	105.0	89.3	7, 8	196.9	123.7	20.7	48.0	48.9	6 ^{39,5}	477.7	
Linam Ranch, Lea Co. 6-19s-37e.....	170.0	153.5	7, 8	325.2	178.3	25.9	59.2	72.1	6 ^{26,3}	687.0	
Pecos Diamond, Eddy Co. 10-18s-27e	40.0	26.3	7	42.2	21.7	3.7	6.9	8.5	6 ^{0,7}	83.7	
San Juan, San Juan Co. 14-29n-11w	800.0	454.7	1, 5	0.0	
Dynegy Midstream Services LP— Monument, Lea Co. SW4 36-19s-36e	210.0	199.0	7, 8	111.9	58.9	17.7	41.0	44.9	274.4	
Saunders/Vada/Bluitt, Lea Co. 34-14s-33e	33.0	33.0	6, 8	191.2	191.2	
El Paso Field Services— Chaco, San Juan Co. SW16-26n-12w	650.0	541.0	7	832.7	437.6	89.7	133.1	181.6	1,674.7	
J. L. Davis— Denton, Lea Co. 2-7-15s-37e.....	15.0	4.0	7, 8	24.0	24.0	
KN Gas Gathering Inc. Inc.— Hobbs, Lea Co. 28-18s-36e.....	45.0	30.6	6	17.4	16.5	2.9	4.7	5.5	47.0	
Marathon Oil Co.— Indian Basin, Eddy Co. 23-21s-23e	290.0	284.0	7, 8	509.8	509.8	
Merrion Oil & Gas Corp.— Gallegos Canyon, San Juan Co. 33-27s-13w	5.0	0.2	3	0.2	0.2	
Sid Richardson Energy Services Ltd.— Jal No. 3, Lea Co. NW-SW33-24s-37e.....	100.0	90.2	7, 8	419.2	6 ^{35,4}	454.6	
Versado Gas Processors LLC— Eunice No. 1, Lea Co. 27-22s-37e.....	105.0	84.0	7	91.1	18.4	49.9	62.3	2 ^{200,6}	422.3	
Western Gas Resources Inc.— San Juan River, San Juan Co. 1-29n-15w	60.0	27.0	7, 8	18.9	13.6	2.0	5.1	3.6	6 ^{1,0}	44.2	
Williams Cos.— Kutz 1 & 2, San Juan Co. 13-28n-11w	220.0	145.0	1 ^{9,2} , 7	194.3	114.1	57.4	46.2	412.0	
Lybrook, Rio Arriba Co. 14-23n-7w.....	80.0	63.0	7	110.0	69.2	31.8	23.0	234.0	
Total	3,296.0	2,518.4		2,176.0	1,330.4	209.7	515.9	0.0	1,425.0	580.6	320.8	6,558.4
NORTH DAKOTA												
Amerada Hess Corp.— Tioga Gas Plant, Williams Co. Lot 4 30-159n-95w	135.0	96.0	2	103.0	64.0	63.5	230.5	

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Armstrong Resources—												
Ambrose
Northern Border Partners LP—												
Badlands, McKenzie Co. 36-148n-105w.....	70.0	43.1	7,78	111.0	19.0	59.0	48.0	237.0
Lignite, Burke Co. NW 7-162n-91w	7.5	5.8	2,218	13.3	6.3	4.1	61.5	25.2
Marmarth, Slope Co. 36-133n160w.....	3.5	1.8	3,8	7.7	7.7
Mckenzie
Petro Hunt LLC—												
Little Knife.....
True Oil Co.—												
Red Wing Creek, McKenzie Co. NE 27-148n-101w	9.0	1.5	192,158	2.6	1.9	1.8	6.3
Total	225.0	148.2		0.0	229.9	19.0	131.2	0.0	7.7	117.4	1.5	506.7
OHIO												
Columbia Gas Transmission Corp.—												
Churchtown, Washington Co.	15.0	5.0	3	<	0.8	0.3	0.6	2.6	1-5-70.8	5.1
Elk, Noble Co.	5.0	3.0	3	0.1	2.0	0.5	1.3	5.2	1-5-71.3	10.4
Lebanon, Meigs Co.	5.0	2.0	3	<	<	<	<	0.4	1-5-70.2	0.6
Total	25.0	10.0		0.1	2.8	0.8	1.9	0.0	8.2	0.0	2.3	16.1
OKLAHOMA												
American Central Gas Companies, Inc.—												
Arapaho, Custer Co. 27-19w-15n.....	75.0	41.0	7	112.0	112.0
American Processing LP—												
Beaver, Beaver Co. 25-5n-23ecm.....	20.0	19.0	7	51.3	51.3
BP PLC—												
Hitchcock, Blaine Co. 13-17n-11w.....	40.0	17.0	7,8	4.7	3.3	0.5	0.9	1.4	60.1	10.9
Carrera Gas Co. LLC—												
Camrick, Beaver Co. 31-1n-20.....	10.0	6.0	7	14.0	14.0
Madill, Marshall Co. 32-5s-7e.....	15.0	15.0	2	42.0	42.0
Cherokee Gas Processing LLC—												
Crescent, Logan Co. 34-17n-4w.....	40.0	19.0	6	72.2	72.2
Lucien, Noble Co. 18-20n-2w.....	10.0	2.0	4	6.0	6.0
ChevronTexaco Corp.—												
Enville, Love Co. 7-7s-3e.....	11.0	7.7	7	28.1	28.1
CMS Field Services Inc.—												
Beaver, Beaver Co. SE4-NE4 18-3n-26e.....	105.0	82.1	7	177.1	177.1
Crescent-Cherokee, Logan Co. 34-17n-4w	40.0	19.9	6	91.3	91.3
Duke Energy Field Services Inc.—												
Chitwood, Grady Co. 34-5n-6w.....	90.0	80.5	7	323.5	323.5
Fox, Carter 28-2s-3w.....	25.0	19.9	7	80.5	80.5
Glenpool, Tulsa Co. 7-17n-13e.....	20.0	10.8	7	28.4	28.4
Kingfisher, Kingfisher Co. NW 4 SW 4-9-15n-5w	165.0	139.9	7	724.9	724.9
Milfay, Creek Co. 21-15n-7e.....	15.0	8.4	6	26.6	26.6
Mooreland, Woodward Co. 30-23n-18w	135.0	106.9	7	283.3	283.3
Mustang, Grady Co. 30-10n-5w.....	38.0	28.0	7	106.8	106.8
Okarche, Kingfisher Co. SE-NE 4-31-15n-8w.....	152.0	142.0	7	462.3	462.3
Sholem Alechem, Stephens Co. 2-1n-4w	60.0	44.0	7	239.1	239.1
Dynegy Midstream Services LP—												
Niject-Binger, Caddo Co.	20.0	1.9	9.2	9.2
El Paso Field Services—												
Mocane, Beaver Co. 18-5n-25ecm.....	50.0	33.3	7	35.7	29.2	4.8	11.1	13.3	94.1
Sturgis, Cimarron Co. 3-4n-8ecm	50.0	10.6	263	6.8	6.8
Enerfin Resources Co.—												
Tecumseh, Pottawatomie Co. SW 2-36-9n-3e.....	15.0	9.6	3	48.0	48.0
Energy Transfer Co.—												
Elk City, Beckham Co. 15-10n-21w.....	100.0	70.0	7	51.7	44.9	8.8	16.0	22.4	143.8
Enogex Products Corp.—												
Calumet, Canadian Co. NE 4 28-14n-9w..	250.0	104.0	2	36.0	58.0	94.0
Canute, Washita 28-14n-9w.....	60.0	53.0	7	117.0	117.0
Clinton, Custer Co. SW 23-12n-16w.....	75.0	56.0	7	109.0	109.0
Comanche Tap, Grady Co. 26-4n-6w.....	60.0	41.0	7	19.0	80.0	99.0
Cox City, Grady Co. 26-4n-6w.....	120.0	116.0	7	254.0	254.0
Custer, Custer Co. 5-13n-17w.....	200.0	98.0	7	196.0	196.0
Davenport, Lincoln Co. 4-14n-5e.....	18.0	11.0	7	57.0	57.0
Greasy Creek, Hughes Co. 29-8n-11e.....	60.0	37.0	7	28.0	57.0	85.0
Harrah, Oklahoma Co. 15-12n-1e.....	38.0	29.0	7	156.0	156.0
Thomas, Custer Co. 33-14n-15w.....	150.0	107.0	7	231.0	231.0
ExxonMobil Corp.—												
Dover Hennessey, Kingfisher Co. 1-18n-7w	80.0	25.0	6	112.0	112.0
Magnum Hunter Resources Inc.—												
Elmore City, Garvin Co. 17-1n-2w.....	35.0	12.3	7	1.3	1.3
Mustang Fuel Corp.—												
Binger, Caddo Co. 26-10n-11w.....	15.0	2.6	7	27.5	27.5
Ringwood, Major Co. 34-22n-10w.....	80.0	18.3	7	53.4	53.4
Rodman, Garfield Co. 27-20n-8w.....	85.0	52.0	7	217.1	217.1
Spring Valley, Garfield Co. 5-22n-4w.....	15.0	10.0	7	31.9	6<	31.9
Octagon Resources Inc.—												
HJD, Pawnee Co. NW 1/4 7-20n-8e.....	10.0	1.5	3	6.2	6.2

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)								
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.	Other	Total products
Oneok Field Services—												
Antelope Hills-A, Roger Mills Co. 30-16n-24w	15.0	15.0	7	79.2	⁶ 0.1	79.3
Antelope Hills-B, Roger Mills Co. 30-16n-24w	25.0	25.0	7	79.2	⁶ 0.1	79.3
Custer, Custer Co. SW-NW 4 34-14n-16w	80.0	80.0	7	192.0	⁶ 1.9	193.9
El Reno, Canadian Co. NW-SW33-14n-7w	75.0	75.0	7	81.6	⁶ 5.0	86.6
Leedey, Roger Mills Co. 32-16n-21w	50.0	50.0	7	70.1	70.1
Maysville A, Garvin Co. 18-4n-2w	55.0	38.5	7	170.0	105.7	7.8	4.1	38.5	326.1
Maysville B, Garvin Co. 18-4n-2w	15.0	10.5	7	183.8	108.4	10.4	39.5	40.2	382.3
Maysville C, Garvin Co. 18-4n-2w	65.0	45.5	7	183.8	108.4	10.4	39.5	40.2	382.3
Panther Creek, Custer Co. 3-12n-20w	90.0	90.0	7	187.1	1.0	188.1
Springer, Carter 12-3S-1E	9.5	5.0	2	6.8	6.8
Springer, Carter Co. 12-2s-1e	9.5	6.2	3	7.7	7.7
Stephens, Stephens Co. 14-1s-5w	30.0	30.0	7	64.8	⁶ <	64.8
Woodward, Woodward Co. 39-23n-21w	75.0	75.0	7	117.6	⁶ 2.4	120.0
Questar Gas Management Co.— Beaver, Beaver Co. 30-4n-20e	20.0	9.6	7	15.6	15.6
Spectrum Field Services—												
Velma, Stephens Co. 23-1s-5w	100.0	47.7	7	219.5	219.5
Timberland Gathering & Processing Co. Inc.—												
Tyrone, Texas Co. SW11-6n-18e	48.0	31.0	7	41.4	41.4
Unocal—												
Caddo, Carter Co. 23-3s-1e	10.0	4.5	3	7.2	4.9	⁶ 0.2	12.3
Western Gas Resources Inc.—												
Chaney Dell, Major Co. 35-23n-10w	130.0	2,8	110.4	96.0	16.8	38.5	50.8	⁶ 23.3	335.8
Chester, Woodward Co. 2-20n-17w	45.0	7
Williams Cos.—												
Antioch, Garvin Co. 17-3n-2w	10.0	5.9	3	16.0	16.0
Pauls Valley, Garvin Co. 12-3n-1w	1.0	0.3	3	0.9	0.9
West Guthrie, Logan Co. 30-15n-2w	15.0	11.0	7	40.0	40.0
Total	3,625.0	2,363.9		740.1	586.1	59.5	149.6	56.9	5,865.3	206.8	34.1	7,698.4
PENNSYLVANIA												
Belden And Blake Corp.—												
Bradford
El Paso Field Services Co.—												
Waynesburg, Greene Co.	14.0	8.4	3	5.1	4.2	3.7	13.0
Elkhorn Field Services—												
Kane, McKean Co.	12.0	10.0	3	4.8	6.4	11.2
Keystone, Warren	8.0	7.0	3	8.7	6.6	1.3	16.6
Lewis Run, McKean	4.0	3.0	²⁶ 3	3.8	3.8
Roystone, Warren	7.0	6.5	6	9.0	5.0	2.0	16.0
Equitable Resources Inc.—												
Holly Hill Gas Plant,
Tembec Co.—												
Waynesburg fractionator, Greene Co.	+	(1.6)	(1.5)	(1.3)	(4.4)
Total	45.0	34.9		0.0	27.6	0.0	15.8	0.0	3.8	7.0	6.4	60.6
TENNESSEE												
Global Energy Reserves—												
Livingston	5.0	1.5
Champ	3.0
Total	8.0	1.5		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TEXAS												
Abraxas Petroleum Corp.—												
East White Point, San Patricio Co.												
G. H. Paul subdiv. of Coleman Fulton Pasture Lands	25.0	8.5	7	16.8	16.8
Portillo, San Patricio Co. M. S. Welder	20.0	17.0	¹⁹ 2	8.0	8.0
Amerada Hess Corp.—												
Seminole, Gaines Co. Sec. 218 Blk. G	175.0	171.9	2,8	249.0	249.0
American Central Gas Cos. Inc.—												
George West, Live Oak Co.	25.0	19.0	7	25.0	15.0	2.0	4.0	4.0	50.0
American Processing LP—												
Carson Co., Carson Co. 4-5-I&GN	20.0	6.8	7	26.0	26.0
Apache Corp.—												
Hastings, Brazoria Co. 1-ACH-DA-416	70.0	50.5	7	12.4	⁵ 9.6	16.0
Black Hawk Gasoline Corp.—												
Black Hawk, Jack Co. R. Stanton												
A-1329	10.0	4.0	2	1.0	0.2	1.2
BP PLC—												
Block 31, Crane Co. 33-31 Univ. Lands	250.0	240.0	2,7	285.0	285.0
Crane, Upton Co. 128-D CCS&RR Co.	20.0	18.0	7	80.0	80.0
Hemphill, Hemphill Co.												
223 Blk. C GmmB&A	50.0	34.0	7	126.3	126.3
Hobbs Fractionation, Gaines Co.												
500-SSL 24 Blk. AX	+	(20.0)	(6.0)	(26.0)
Midland Farms, Andrews Co.												
842-T-1-N G&MMB&A	26.0	24.0	3,4,5,7,8	49.9	50.0	8.4	20.9	22.6	151.8
Old Ocean, Brazoria Co.												
Charles Breen League A-46	175.0	132.5	4, ²³ 5,6,7	80.0	40.0	11.0	11.0	29.0	171.0
Silsbee, Hardin Co. George W. Brooks												
A-4	25.0	17.4	7	54.0	54.0

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Sunray, Moore Co. 170 Blk. 3-T.....	190.0	143.0	7,8	534.6	534.6
Texas City, John Grant Survey A-72.....	70.0	52.0	7	23.6	² 28.9	52.5
Wasson CO2 removal, Yoakum Co. 805-D JH Gibson Survey.....	80.0	77.5	2	111.9	111.9
Willard, Yoakum Co.	73.0	35.0	8	63.0	⁶ 2.0	65.0
C&L Processors— Perkins, Coke Co. Blk. 1-2 H&TC.....	40.0	21.0	7	126.7	⁶ 7.2	133.9
Cantera Resources— Gilliland, Knox Co. M&TC RR Co. blk c....	12.0	9.5	3	13.7	13.7
Gordon, Palo Pinto Co. Thomas Reed A-384.....	40.0	30.0	7	94.3	94.3
Pueblo, Eastland Co. sec. 464.....	20.0	18.0	7	93.7	93.7
Ranger, Eastland Co. RR 4-4.....	10.0	7.7	3	37.7	37.7
Springtown, Parker Co. JL Hodges A-690.....	75.0	55.0	7	203.4	203.4
Trinidad, Henderson Co. N. Addison A-17.....	65.0	62.0	7	75.5	75.5
Carrera Gas Co. LLC— McLean, Gray Co. 68-23 H&GN RR.....	23.0	15.0	7	40.0	40.0
CenterPoint Energy Inc— Willow Springs, Gregg Co. P. P. Rains....	10.0	8.0	3	6.5	6.5
ChevronTexaco Corp.— Bradford Ranch, Midland Co. 13-39-3s T&P RR.....	21.0	17.9	7	114.2	114.2
Headlee Devonian, Ector-Midland Co. NE NW29-41-2s T&PRR.....	180.0	60.1	7	325.8	⁶ 21.3	347.1
Ozona, Crockett N 1/2 3-MN GC&SF RR.....	32.0	26.1	7	115.0	115.0
CMS Field Services, Inc.— Hamlin, Fisher Co. 9-R-26.....	9.0	5.8	7,3,7,8	48.2	⁶ 2.6	50.8
Shackelford, Callahan Co. nw corner 24 sw corner 23 Bayland Orphan Home Land.....	30.0	8.5	2	29.8	⁶ 4.9	34.7
Conoco Inc.— Conger, Sterling Co. sec. 14 blk. 30.....	25.0	21.6	7
Mertzon, Irion Co. Tom Green CSL-1.....	50.0	47.9	7	121.0	92.0	12.5	29.0	23.6	⁶ 77.0	355.1
Sterling City, Sterling Co. Sec. 14 Blk. 30.....	62.0	58.1	7	143.0	120.0	13.0	33.0	14.0	⁶ 22.0	345.0
Copano Energy LLC— Houston Central, Colorado Co. F. Mayhar A-400 K. Winn A-589.....	700.0	488.0	2,7	181.6	135.6	33.7	38.6	82.1	471.6
Cornerstone Natural Gas Inc.— Iola, Grimes Co.	40.0	40.0	7	120.0	120.0
Crockett Gas Processing Co.— Northwest Ozona,
Ozona, Crockett Co. 10 45- DP GC&SF RR.....	20.0	17.8	5,7	17.2	11.1	1.6	3.5	3.6	37.0
Crosstex Energy Service Inc— Gregory, San Patricio Co. Geranimo Valdez A-269.....	90.0	84.0	7	57.3	38.7	28.9	19.8	144.7
Jonesville, Harrison Co.	60.0	2.0	2	<	<
Davis Gas Processing Inc.— Big Lake, Reagan Co. 8 mi. e of Big Lake.....	16.0	10.0	2,8	64.0	64.0
Bowie, Montague Co. 3 mi. ne of Bowie.....	8.0	2.0	3	6.0	6.0	12.0
Cedar Hill, Garza Co. 2 mi. s of Post.....	8.0	3.0	3,8	18.0	18.0
Concho, Concho Co. 4 mi. s of Paint Rock.....	10.0	2.0	2	3.0	3.0	6.0
Neleh, 5 mi. sw of McCamey.....	10.0	4.0	3,8	12.0	12.0
Rocker B-II, Irion Co. 8 mi. n of Barnhart.....	16.0	6.0	2	36.0	36.0
Stiles, Reagan Co.	6.0	2.5	3	12.0	12.0
Devon Gas Services LP— Barton Chapel, Jack Co.	18.0	11.8	7	58.0	58.0
Bridgeport, Wise Co.	650.0	435.3	7	123.5	22.6	18.2	1,262.6	18.2	1,445.1
Bryan Hicks fractionator, Brazos Co.	+	(19.7)	(19.7)
Huckabay, Erath Co.	20.0	15.8	7	74.8	74.8
Jameson, Coke Co.	65.0	34.4	6	35.5	5.5	228.8	269.8
Lone Camp, Palo Pinto Co.	50.0	28.2	7	156.2	156.2
Madison, Madison Co.	80.0	32.1	7	105.1	105.1
Seven Oaks, Polk Co.	18.0	8.9	16.3	16.3
Duke Energy Field Services Inc.— Brookeland, Jasper Co. A-245 H&TCRR ...	100.0	42.4	7,8	134.0	134.0
Conroe, Montgomery Co.	70.0	28.5	7	35.0	35.0
Coyanosa, Pecos Co. 48-OW TTRR.....	125.0	40.3	7,8	44.4	26.0	4.4	10.0	13.7	⁶ 9.1	101.6
Dumas, Moore Co. 181-44 H&TC survey.....	60.0	13.5	7,8	52.7	52.7
East Texas, Panola Co.	780.0	561.3	7	1,470.0	1,470.0
East Texas fractionator, Panola Co.	+	(1.1)	(31.6)	² (102.0)	(134.7)
Fullerton, Andrews Co. Center S-17 A-32 PSL.....	70.0	55.8	6,7,8	200.1	163.2	25.8	66.1	43.1	⁶ 63.1	561.4
George Gray, Panola Co.	120.0	100.0	7	260.0	260.0
Giddings, Fayette Co. David Green A-193.....	90.0	83.0	7	543.0	543.0
Goldsmith, Ector Co. se4-33-44 T&P-1n.....	160.0	136.4	7,8	405.4	273.6	38.6	109.1	78.8	⁶ 55.8	961.3
Gulf Plains, Nueces Co.	170.0	111.0	7	331.0	331.0
Gulf Plains fractionator, Nueces Co.	+	(130.)	(61.0)	(41.0)	(37.0)	⁶ (23.0)	(292.0)
Hobart Ranch B, Hemphill Co. 70 A-2 N&GN.....	70.0	52.0	7	145.0	145.0
LaGloria, Jim Wells Co.	270.0	171.3	7	365.0	365.0

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
LaGloria fractionator, Jim Wells Co.	+	(183.0)	(85.0)	(23.0)	(56.0)	(4.7)	(351.7)
North Fayette Treater, Fayette Co.	50.0	11.1	8	⁶ 4.7	4.7
Ozona, Crockett Co.	120.0	89.9	7	174.9	112.5	16.7	39.0	38.0	⁶ 15.6	402.7
Pegasus, Midland Co. E 1/2 30-40-4s T&PRR	90.0	62.6	7	152.7	90.8	11.7	36.0	30.4	⁶ 6.2	327.8
Port Arthur, Jefferson Co. A-415/T&NO RR A-239	206.0	150.4	7	298.0	298.0
Roberts Ranch, Midland Co.	85.0	49.8	3	120.9	65.9	7.8	23.9	21.2	30.4	⁶ 0.5	270.6
Rock Creek, Hutchinson Co. NW 4-22 A&B	165.0	138.6	7,8	858.2	858.2
Seeligson, Jim Wells Co. Los Jabonillos Grant	265.0	212.0	7
Sherhan, Hansford Co. 7&8-1 PSL	260.0	202.4	7,8	589.0	589.0
Sonora #1 and #2, Sutton Co. HE&WT RR A-352	90.0	94.4	7	97.0	66.7	16.4	14.3	7.5	⁶ 24.0	225.9
Southwest Ozona, Crockett Co. 2-2 HGN RR 28 mi sw of Ozona township....	100.0	55.6	7	119.7	67.6	11.1	22.5	29.0	⁶ 15.2	265.1
Spraberry, Midland Co. SE 4-25-37 T-3-5	60.0	53.2	6,7,8	141.7	131.1	15.4	48.1	21.1	⁶ 25.1	382.5
Three Rivers, Live Oak Co. J. D. Jamison 168 A-268	120.0	64.8	7	119.0	119.0
Waha, Pecos Co. 5-C3 PSL	125.0	86.2	7	78.7	46.7	8.7	19.6	27.4	⁶ 8.1	189.2
West Beaumont, Jefferson Co.	100.0	81.4	7	318.0	318.0
Wharton, El Campo A-245 I&GN RR	20.0	14.3	7	36.6	36.6
Wilcox, Lavaca Co. J. Ragsdale A-377	200.0	209.0	7	544.0	544.0
Wilcox fractionator, Lavaca Co. J. Ragsdale A-377	+	(230.0)	(106.0)	(219.0)	(555.0)
Dynegy Midstream Services LP— Bridgeport, Wise Co.	150.0	85.0	7
Chico, Wise Co. 3 GH&HRR A-384	365.0	85.0	7,8	188.2	173.3	18.7	61.7	50.6	492.5
Monahans, Ward Co. 4-F G&MMB&A	31.0	24.5	7,7 ²¹⁸	57.9	57.9
Moores Orchard, Fort Bend Co. German Emigration No. 8 A-117	7.0	3.4	7,218	3.0	3.0
Puckett, Pecos Co. 13-126-T	60.0	61.0
Sand Hills, Crane Co. 21-PSL B-21	150.0	132.0	7,8	203.0	203.0
Sherman, Grayson Co. Uriah Burns A-121	33.0	20.0	2	11.3	28.7	40.0
Waskom, Harrison Co. J. Blair Survey	150.0	119.0	7	113.5	50.9	14.8	16.0	36.1	231.3
El Paso Field Services Co.— Armstrong, DeWitt Co. James A. Moody A-333	250.0	215.0	7	159.7	92.3	25.8	26.5	50.4	354.7
Clarkson, Sutton Co.	20.0	17.0	7	31.0	31.0
Delmita, Starr Co. Survey 239 S. D. & R. G. N. G. RR; A-225	145.0	130.0	7	123.8	65.1	24.5	22.2	46.6	282.2
Gilmore, Hidalgo Co. TexMex RR A-211	260.0	225.0	7	119.0	104.0	38.0	32.0	78.0	371.0
Indian Springs, Polk Co.	150.0	70.0	7	129.0	65.0	20.0	20.0	40.0	274.0
Matagorda Gas Plant, Matagorda Co. Lot 29 Moore Pasture subdiv.	250.0	46.0	7	41.0	18.3	9.6	5.0	12.8	86.7
San Martin, Bexar Co. 4010 F. Farias 15 A-2	200.0	165.0	7	172.6	94.7	24.2	30.8	45.1	367.4
Shilling, Webb Co. BS 1-4 A-1954	110.0	60.0	7	57.0	32.0	9.0	10.0	19.0	127.0
Shoup, Nueces Co. AB&M 409 A-555	285.0	240.0	7	180.0	84.0	34.0	28.0	70.0	396.0
Shoup Fractionator, Nueces Co. AB&M 409 A-555	+	+	(974.0)	(521.0)	(181.0)	(197.0)	(378.0)	(2,251.0)
Sonora, Sutton Co. 122 HE&WTRR A-1117	100.0	80.0	7	51.0	33.3	5.6	10.6	14.0	114.5
Thompsonville, Jim Hogg Co. Sec. A-244	300.0	295.0	7	260.9	134.2	45.5	41.2	95.7	577.5
Enbridge Energy Partners LP— East Texas, Marion Co. John H. Kernel A-236	90.0	30.0	7	14.5	13.2	9.6	37.3
Eustace, Henderson Co.	70.0	32.2	6,7,8	84.1	84.1
Hobart Ranch, Roberts Co.	40.0	25.0	7	11.0	10.0	2.0	3.0	4.0	30.0
Longview, Gregg Co. Frost Thorn H-5	100.0	70.0	7	39.4	² 85.0	124.4
Mendota, Roberts Co.	10.0	7.0	²⁶⁷	11.0	9.0	1.0	3.0	3.0	27.0
New Hope, Franklin Co.	30.0	16.4	41.7	41.7
Enbridge PL NE Texas LLC— *Bryans Mill, Cass Co. B. F. Lynn A-651	70.0	30.7	2	11.4	11.4
Enerfin Resources Co.— Longhorn, Archer Co. 5 mi. s of Wichita Falls	1.5	1.2	3	6.1	6.1
Energy Production Corp— Hainesville, Wood Co.	15.0	2.7	3	2.2	2.9	1.1	1.7	11.3	⁶ 1.0	20.1
Energy Transfer Co.— La Grange, Fayette Co.	225.0	180.0	7	403.7	240.0	56.6	96.4	87.0	883.7
Somerville, Burleson Co.	25.0	20.0	7	51.5	23.0	5.5	8.4	10.0	98.4
Enterprise Products Operating LP— Mont Belvieu fractionator, Chambers A-12	+	+	(3,102.8)	(1,657.8)	(553.6)	(977.7)	(949.3)	(7,241.2)
ExxonMobil Corp.— Cordona Lake, Crane Co. NW 1/4 Juan Cordona Survey	10.0	5.0	1 ³⁵⁴	19.0	19.0
Hawkins, Wood Co. H. Watson	140.0	112.0	19 ^{2,7}	101.0	101.0
Hawkins Cryogenic, Wood Co. H. Watson	25.0	16.0	7	2.0	2.0
Katy, Waller Co. T. S. Reese 110 A-332 ...	950.0	168.0	19 ²	317.0	133.0	47.0	28.0	43.0	568.0
King Ranch, Kleberg Co. R. King A-172 ...	925.0	902.0	19 ²	748.0	416.0	115.0	116.0	225.0	1,620.0
Salt Creek, Kent Co. W&NW RR G-193 ...	135.0	135.0	2 ⁶²	157.0	157.0

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Gas Solutions Ltd.— Longview, Gregg Co. J. Moseley.....	50.0	25.0	7	26.0	21.3	5.6	9.9	...	1.7	12.6	⁶ 0.4	77.5
Greenhaw Energy Inc.— *Desdemona, Eastland Co.	1.0	0.8	3	4.3	4.3
Gulf Coast Fractionators— Mont Belvieu, Chambers Co.	+
Mont Belvieu, Chambers Co.	+
Hunt Oil Co.— *Fairway, Henderson Co. Jose Mora A-497.....	88.0	84.0	2	127.5	127.5
Huntington Energy LLC— Armadillo, Pecos Co. GC&SF R-3-5.....	2.0	0.0	2
J. L. Davis— Luling, Caldwell Co. N. corner John Henry A-12.....	8.0	3.0	7	16.0	16.0
Pearsall, Frio Co.	12.0	2.0	3,8	2.0	2.0
Kinder Morgan Energy Partners LP— Galveston Bay, Chambers Co. J. Armstrong A-2.....	40.0	10.5	7	4.1	...	⁶ 0.1	4.2
Koch Industries Inc.— Mont Belvieu I, Chambers Co. Henry Griffin League A-12.....	+	(1,589.6)	(1,175.8)	(261.5)	(554.2)	(571.8)	...	(4,152.9)
Lone Star Pipeline— Santa Anna, Hardeman Co. L. Bechtol Survey Sec. 2.....	3.0	0.7	3	1.4	1.4
Marathon Oil Co.— Yates, Pecos Co. I. G. Yates 194 SF 1234-1.....	110.0	40.0	3,7,8	54.6	54.6
Yates TR75, Pecos Co. I. G. Yates 194 SF 1234-1.....	100.0	50.0	3	29.4	29.4
Merit Resources— Allen Hill Gas Plant, Tom Green Co. 10 blk 22 h&t.c. rr co. survey.....	1.5	0.6	6	0.1	0.3	0.1	0.2	0.3	...	1.0
Mustang Fuel Corp.— Chapel Hill, Smith Co. Stillwell Box A-169.....	15.0	5.1	7	...	5.4	1.6	2.9	5.4	⁶ <	15.3
Occidental Petroleum Corp.— Denver Unit CO2, Yoakum Co. NW 1/4 827 SW 1/4 8.....	140.0	202.4	2	57.9	139.1	24.1	58.6	...	79.4	359.1
Mallett CO2 removal, Hockley Co. Labors 16 17 League 49 Scurry Co. School Land.....	120.0	107.0	1,2,3,4,5	49.5	...	49.5
Slaughter, Hockley Co. 14-15-49 Edwards & Scurry CSL.....	57.0	31.9	7,8	...	107.0	21.9	57.5	55.9	² 123.1	365.4
Oklahoma Gas & Electric Energy— Bypass, Upton Co.	30.0	28.6	7	41.0	19.1	2.7	7.7	5.9	...	76.4
Oneok Field Services— Arrington, Carson Co. 62Blk. A2, H&GN RR.....	40.0	40.0	2,3	54.9	54.9
Canadian complex, Hemphill Co. 216 G&MMB&A.....	25.0	25.0	7	87.6	87.6
Cargray, Carson Co. 46-4 I&GN.....	30.0	30.0	7	76.8	76.8
Gray, Gray Co. 152 Blk. 3 I&GN RR.....	20.0	20.0	7	104.2	104.2
Lefors, Gray Co. 2-1-ACH&B.....	11.0	11.0	7	86.6	86.6
Stinnett, Moore Co. 1 TT RR.....	25.0	25.0	7	178.2	178.2
Onyx Gathering Co. (Arch Petroleum)— Taft, San Patricio Co. Coleman Fulton Pasture Land.....	40.0	15.8	² 6	...	3.8	...	3.6	3.3	⁶ 0.5	11.2
Optigas Inc.— Quitman, Wood Co. SG Purse A-456.....	5.0	1.0	3	5.3	5.3
Oxy USA Inc.— Welch, Dawson Co. 67-EL&RR-M.....	15.0	10.6	² 6,3	14.4	14.4
Pioneer Natural Resources USA— Fain, Potter Co. G&M 10-181-8.....	140.0	89.0	² 0,8	395.0	...	⁶ 93.0	488.0
Pawnee, Bee Co. BS&F A-127 W1/2 NE.....	50.0	29.0	³ 8
Prism Gas Systems— McLeod I, Williams R. Myers a-766.....	15.0	12.0	7	18.0	...	⁶ 0.4	18.4
McLeod II, Williams R. Myers a-766.....	8.0	8.0	7	8.0	8.0
Pueblo Midstream Gas Corp— Fashing, Atascosa, and Karnes Cos.	65.0	24.5	¹ 9, ² 0,8	0.5	0.5
Questar Gas Management Co.— Kelton, Wheeler Co.	20.0	11.8	7	36.3	36.3
Quicksilver Resources Inc.— Cinco Ranch #1, Ft. Bend Co.....	2.0	1.2	6	0.2	0.2
Rayven Gas Processing LP— Novice, Coleman Co. 24 blk. 2.....	4.5	0.2	3	<
Regard Resources Co. Inc.— Huntsville, Walker Co.	1.5	0.8	4	0.5	0.5
Longview, Gregg Co.	1.5	0.5	4	0.3	0.3
Shannon Energy Corp.— Mobeetie, Wheeler Co. 46-B&K A-5 H&GN.....	2.3	1.0	3	2.5	2.5
Shell Western E&P Inc.— Terrell, Terrell Co. SW 4 SE 4.....	250.0	145.7	1
Sid Richardson Energy Services Ltd.— Coyanosa, Pecos Co. 18-143-T&SL RR.....	100.0	156.7	7,8	487.9	...	⁶ 10.6	498.5
Keystone, Winkler Co. 5-B2 PSL.....	160.0	87.3	7,8	370.1	...	⁶ 20.3	390.4
Tippett, Crockett Co. 38-31-H&TC RR.....	58.0	54.1	7	204.2	204.2
Sulphur River Exploration— Edgewood, Van Zandt Co. 2 Roberts A-702.....	65.0	26.0	11.2	...	13.2	6.1	⁶ 31.4	61.9

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Sulphur River Gathering LP— East Texas, Gregg Co. William Castleberry A-38	34.0	20.1	7,8	142.0	142.0	
Tejas Gas Corp.— Runge, Karnes Co.	27.0	13.0	7	22.0	22.0	
Tidelands Oil & Gas— Chittim, Maverick Co. 35-6	22.0	1.0	7	2.0	2.0	1.0	5.0	
Torch Operating Co.— Snyder, Scurry Co. 16-1 JP Smith	60.0	15.0	7	35.0	209.0	244.0	
TP Gas Co.— Box Elmdale, Callahan Co. 4 miles e of Abilene	4.0	1.0	3	4.0	4.0	
Unocal— Dollarhide, Andrews Co. 25-A52-PSL	13.0	6.5	6	61.2	61.2	
North Riley, Gaines Co. 365-G-CCSDRNG	2.5	2.3	3	12.0	12.0	
Van, Van Zandt Co. JWS A-891	15.0	11.9	3 ⁸¹	6.7	11.3	13.4	31.4	
Upham Oil & Gas Co.— Bridgeport, Wise Co. Wm. Hersee survey	10.0	4.0	2 ⁴²	4.9	2.8	3.9	11.6	
Holland, Palo Pinto Henry Bird Survey	2.0	1.0	3	3.9	3.9	
Valence Operating Co.— Como, Hopkins Co. Nacogdoches Univ. #19 A-703	40.0	19.6	7,8	15.2	21.8	6 ³² .7	69.7	
W.W. Sub Inc.— Markley, Jack Co. SPRR A-583	2.0	0.2	3	0.4	0.4	
West Texas Gas Inc.— Midway Lane, Crocket	25.0	17.0	7,8	50.0	50.0	
Schleicher, Schleicher Co. north of El Dorado	30.0	30.0	7	120.0	120.0	
Western Gas Resources Inc.— Mitchell Puckett, Pecos Co.	120.0	59.0	3	6 ⁰ .8	0.8	
Whiting Petroleum— Sable	4.0	2.2	6 ¹ .2	1.2	
Williams Cos.— Bee County, Bee Co.	60.0	38.0	7	52.7	52.7	
Wiser Oil Co.— Wellman, Terry Co.	28.0	27.0	3	
WTG Gas Processing— Benedum, Upton Co.	110.0	100.0	7,8	500.0	500.0	
East Vealmoor, Howard Co. 20-27-H&TC	42.0	22.0	2,8	250.0	250.0	
Jack County System, Jack Co. s of Antelope	12.0	3.0	4	
Midkiff-Benedum, Reagan Co., Upton Co.	165.0	140.0	6,7	153.0	171.7	18.8	60.8	355.9	37.4	6 ⁶⁰ .4	858.0	
Sale Ranch, Martin Co. 23-27-1n	16.0	10.0	2,8	70.0	70.0	
Total	16,686.3	11,510.0		5,628.6	4,064.0	834.1	1,407.2	33.6	16,318.7	1,629.0	851.8	30,772.9
UTAH												
Canyon Gas Resources Inc.— San Arroyo, Uintah Co.	15.0	9.0	3	2.1	2.1	
Citation Oil & Gas Corp.— Pineview, Summit Co. 3-2n-7e	15.0	1.3	3	5.9	5.9	
Colorado Interstate Gas Co.— Natural Buttes, Uintah Co. 24-9s-21e	180.0	140.0	3	30.0	30.0	
Duke Energy Field Services Inc., Inc.— Yellow Creek, Summit Co. 16-3n-8e	80.0	7	
Yellow Creek fractionator, Summit Co. 16-3n-8e	+	(58.0)	(23.5)	(8.7)	(90.2)	
El Paso Field Services Co.— Altamont, Duchesne Co. 34-1s-4w	27.0	11.6	2 ⁶²	10.2	8.4	12.1	6 ⁷ .7	38.4	
Bluebell, Duchesne Co. SW NW 23-1s-2w	22.0	9.8	1 ⁹²	11.4	15.6	6 ² .1	29.1	
Elkhorn Operating Co.— Aneth, San Juan Co. NW 4-6-41s-24e	12.0	8.0	3	43.5	43.5	
Jelco Energy Inc.— Cisco Dome	
Merit Energy Co.— Bridger Lake, Summit Co. 25-3n-14e	25.0	10.5	7	18.2	18.2	
Questar Gas Management Co.— Price	
Red Wash, Uintah Co. 24-7s-23e	80.0	3	
Tom Brown Inc.— *Lisbon, San Juan Co. 22-30s-24e	60.0	50.0	3	150.0	150.0	
Western Gas Resources— Four Corners, San Juan Co.	15.0	3.0	3	3.3	3.3	
Total	531.0	243.2		0.0	21.6	0.0	24.0	0.0	253.0	12.1	9.8	320.5
WEST VIRGINIA												
Dominion Resources— Copley Run, Lewis Co.	35.0	22.0	7	30.0	30.0	
Hastings, Wetzel Co.	330.0	120.0	3	250.9	176.0	30.3	86.2	65.5	608.9	
Schultz, Pleasants Co.	8.0	5.0	7	15.0	15.0	
West Union, Doddridge Co.	12.0	9.0	7	16.0	16.0	
MarkWest Hydrocarbon Inc.— Cobb, Kanawha Co.	35.0	25.0	1 ⁹²	42.0	42.0	
Kenova, Wayne Co. Ceredo district	165.0	123.0	7	275.0	275.0	

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products	
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other
Nisource—												
Holden
Kermit
Total	585.0	304.0		250.9	176.0	30.3	86.2	0.0	378.0	65.5	0.0	986.9
WISCONSIN												
BP PLC—												
Superior Terminal, Superior Blk. 11 w21	+	(118.1)	(118.1)
Total	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WYOMING												
Basin Exploration Inc.—												
Morton, Converse Co. 5-35n-71w	1.5	1.0	2 ⁶³	1.8	1.3	1.0	4.1
BP PLC—												
*Anschutz Ranch East, Uinta Co. 26-24-35 13n-121w 6PM	700.0	340.0	2,7	714.0	⁶ 378.0	1,092.0
Painter Complex, Uinta Co. SW32 16n-119w	270.0	127.0	7	197.0	180.0	47.7	53.4	22.5	500.6
Whitney Canyon, Uinta Co. 17-17n-119w	250.0	82.4	7,8	218.0	⁶ 68.0	286.0
Burlington Resources—												
Lost Cabin, Fremont Co.	310.0	49.0	3	12.9	4.4	8.2	15.8	41.3
Chevron USA Production Co.— Carter Creek, Uinta Co. 6-18n-119w	175.0	118.0	7-2 ⁶ 2,8	81.0	⁶ 49.0	130.0
Colorado Interstate Gas Co.— Rawlins, Carbon Co. 25-21n-86w	230.0	200.0	2	44.0	35.0	24.0	103.0
Custom Energy Construction Inc.—												
Manderson, Big Horn Co.	8.0	6.4	8
Devon Gas Services LP—												
Beaver Creek, Fremont Co. 50.0	43.0	1		14.7	12.5	16.2	43.4
Worland, Washakie Co. 17-48n-92w	28.0	15.0	7	20.2	14.2	3.4	37.8
Merit Energy Co.—												
Sage Creek, Converse Co. 4-36n-75w	45.0	43.0	7	132.8	132.8
Duke Energy Field Services Inc.—												
Emigrant Trail, Uinta Co. 1-16n-113w	60.0	27.6	7	57.9	57.9
Patrick Draw, Sweetwater Co. 2-19n-99w	160.0	58.9	7	120.0	120.0
Hiland Partners LLC—												
Hiland, Washakie Co. 23-47n-92w	10.0	6.0	3,7 ⁸	5.0	⁶⁻⁷ 6.3	11.3
Howell Petroleum Corp.—												
Elk Basin, Park Co. 29-48n-99w	12.0	2.4	2,8	13.0	20.0	11.0	44.0
Salt Creek, Natrona Co. W 1/2 s35-40n-79w	2.0	1.0	3,8	9.0	9.0
Interline Energy Services Inc.—												
Well Draw, Converse 20 mi. n of Douglas	20.0	0.9	3	8.0	16.0	34.0	58.0
KN Gas Gathering Inc. Inc.—												
Douglas, Converse Co. SE-NE34-33n-71w	170.0	112.0	7	435.0	435.0
Long Beach Oil Development Co.—												
Badger Basin, Park 8-57n-101w	1.0	0.3	3,4	1.4	1.4
Louisiana Land & Exploraiton—												
Lost Cabin, Lysite	270.0	72.0	
Marathon Oil Co.—												
Garland, Big Horn Co.	4.0	4.0	6,9 ⁸	2.5	2.5
Oregon Basin, Park Co. 29-51n-100w	6.7	4.9	2 ⁶³ ,2 ⁰⁸	10.7	10.7
Oregon Basin JT Plant, Park Co. 29-51n-100w	20.0	14.0	6	1.2	1.2
Merit Energy Co.—												
*Bairoil CO2 removal, Sweetwater Co. 7-26n-90w	150.0	108.0	8	42.0	42.0
Sage Creek, Converse Co. 4-36n-75w	45.0	43.0	7	132.8	132.8
Paladin Energy Partners LLC—												
Silo, Laramie Co.	5.0	1.5	3	7.8	7.8
Questar Gas Management Co.—												
Blacks Fork, Sweetwater Co.	84.0	74.4	7	34.0	42.1	18.5	12.4	⁶ 4.2	111.2
Vermillion, Sweetwater Co. 34-13n-101w	43.0	36.0	7	41.3	41.3
US Department of Energy—												
Teapot Dome, Natrona Co. 4-38n-78w	11.0	3.0	2 ⁶³	0.7	2.4	3.1
Western Gas Resources Inc.—												
Granger, Sweetwater 16-18n-111w	235.0	174.0	3,7	111.2	102.0	21.9	23.6	39.5	⁶ 0.9	305.1
*Hilight, Campbell Co. W1/2 14-45n-71w	80.0	15.0	3,4	20.9	13.1	13.6	⁶ 3.4	51.0
Kitty, Campbell Co. 18-50n-73w	17.0	7.0	3,4	10.8	7.0	6.8	⁶ 0.7	25.3
Lincoln Road, Sweetwater Co. 3-17n-107w	50.0	13.0	3	0.4	1.0	0.5	0.6	1.6	4.1
Newcastle, Weston Co. N2 NW 4 9-42n-64w	5.0	3.0	3,4	9.1	6.3	3.5	⁶ 1.2	20.1
Red Desert, Sweetwater 7-19n-96w	42.0	13.0	7	11.3	2.3	3.3	5.5	22.4
Sand Dunes, Converse	25.0	18.0	3	17.2	17.2
Williams Cos.—												
Echo Springs, Carbon Co. 1-19n-93w	390.0	238.0	7	79.5	99.9	57.0	44.3	280.7
Opal, Lincoln Co. 27-21n-114w	735.0	588.0	7,7	71.1	256.6	147.3	104.9	579.9
Total	4,675.2	2,620.7		493.2	854.0	96.8	419.7	0.0	1,891.8	360.0	511.7	4,633.2

Company, plant location	MMcfd		Process/ condition method	Production 1,000 gpd (average based on the past 12 months)							Total products		
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LPG mix	Raw NGL mix	Debut. nat. gaso.		Other	
UZBEKISTAN													
Uzbekneftigaz—													
Bukhara.....		
Mubarek.....		
Total	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
VENEZUELA													
Petroleos de Venezuela SA—													
Acogas, Monagas.....	250.0	240.0	3	495.6	495.6	
Bajo Grande/El Tablazo, Zulia.....	+	(430.5)	(472.3)	(39.1)	(43.6)	(303.6)	(75.9)	(1,365.0)	
El Tablazo 1, Zulia.....	165.0	138.0	7	544.3	544.3	
El Tablazo 2, Zulia.....	180.0	146.0	7	656.9	656.9	
Guara Oeste, Anzoategui.....	42.0	22.0	1	25.2	25.2	
Jose, Anzoategui.....	+	(2,223.1)	(521.8)	(732.2)	(27.3)	(886.6)	(4,391.0)	
Lamar Liquido, Zulia.....	160.0	81.0	3	163.8	163.8	
San Joaquin, Anzoategui.....	1,000.0	996.0	7	1,949.6	1,949.6	
Santa Barbara, Monagas.....	800.0	807.0	7	1,812.7	1,812.7	
Santa Rosa, Anzoategui.....	250.0	179.0	2	133.1	133.1	
Tia Juana 1, Zulia.....	210.0	179.0	1	302.4	302.4	
Tia Juana 2, Zulia.....	440.0	388.0	2	609.8	609.8	
Tia Juana 3, Zulia.....	430.0	379.0	2	619.5	619.5	
Ule, Punta Gorda Zulia.....	+	(578.2)	(158.7)	(317.1)	(477.1)	(1,531.1)	
Total	3,927.0	3,555.0		0.0	0.0	0.0	0.0	0.0	7,312.9	0.0	0.0	7,312.9	
VIET NAM													
PetroVietnam—													
Dinh Co, Southeast of Ho Chi Minh City...	150.0	120.0	7	281.0	188.0	495.0	⁶ 167.9	1,131.9
Total	150.0	120.0		0.0	281.0	0.0	188.0	495.0	0.0	0.0	167.9	1,131.9	
YEMEN													
Yemen Hunt Oil Co.—													
*Alif Cryogenic Plant, Marib/Al Jawf basin.....	420.0	385.0	7	420.0	168.0	588.0	
*Alif Lean Oil Plant, Marib/Al Jawf basin.....	500.0	500.0	1	63.0	201.6	264.6	
*Kamil I Cryogenic Plant, Marib/Al Jawf basin.....	420.0	380.0	7	210.0	153.3	363.3	
*Kamil II Cryogenic Plant, Marib/Al Jawf basin.....	420.0	380.0	7	210.0	153.3	363.3	
Total	1,760.0	1,645.0		0.0	0.0	0.0	0.0	903.0	676.2	0.0	0.0	1,579.2	